

Latitude 39 25'

Longitude 80 40'

Murphy Oil Co.

N87E 139P

A. & H. Berry Lease
50%
Hiram Underwood
Surface

Elisha Underwood
Now
Hiram Underwood

N57W 170P

W.O.
S23W170
CLIMES
SALE AIP

C.O.
N42 3/4 E 733'
S17 1/2 W 51P

Place of W.O.
Stone
S45W82'

R.G. Anderson

No Coal
Surface: Hiram Underwood
Shirley, W. Va.

3.07 3, + W
0.23 8

OCT 26 1941

S3W6 Map N47

New Location
Drill Deeper
Abandonment

Company South Penn Natural Gas Co.
 Address Parkersburg, W. Va.
 Farm A. & H. Berry
 Tract _____ Acres 50 Lease No. 15124
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 1077.91
 Quadrangle Centerpoint
 County Tyler District M^c Elroy
 Engineer Emman Haines
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____

WC

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. TYL-299A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500. latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Sept 12 1941 1" = 100'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

333

Ab
Permit No. 299-A

Oil or Gas Well (KIND)

Company **South Penn Natural Gas Company**
 Address **Union Trust Bldg. Parkersburg, W. Va.**
 Farm **A. & H. Berry** Acres **50**
 Location (waters) **Davis Run of Georges Run**
 Well No. **8** Elev. **1077.91**
 District **McElroy** County **Tyler**
 The surface of tract is owned in fee by **Hiram Underwood**
 Address **Shirley, W. Va.**
 Mineral rights are owned by **R. A. Berry, et al**
Middlebourne, W. Va.
 Drilling commenced **August 8, 1895**
 Drilling completed **February 10, 1896**
 Date shot **see below** Depth of shot **----**
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	500	Pulled	Size of
8 1/4	1545	Pulled	1095'
6 1/2	2136		Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			826	830			
Big Injun			2120				
Total Depth			2257		Oil	2215	
Shot record:							
		8/22/00	20 qts				
		1/17/03	24 qts				
		1/ 7/07	40 qts				
		4/10/10	20 qts				
		5/30/11	60 qts				



