

Lat 39° 30'

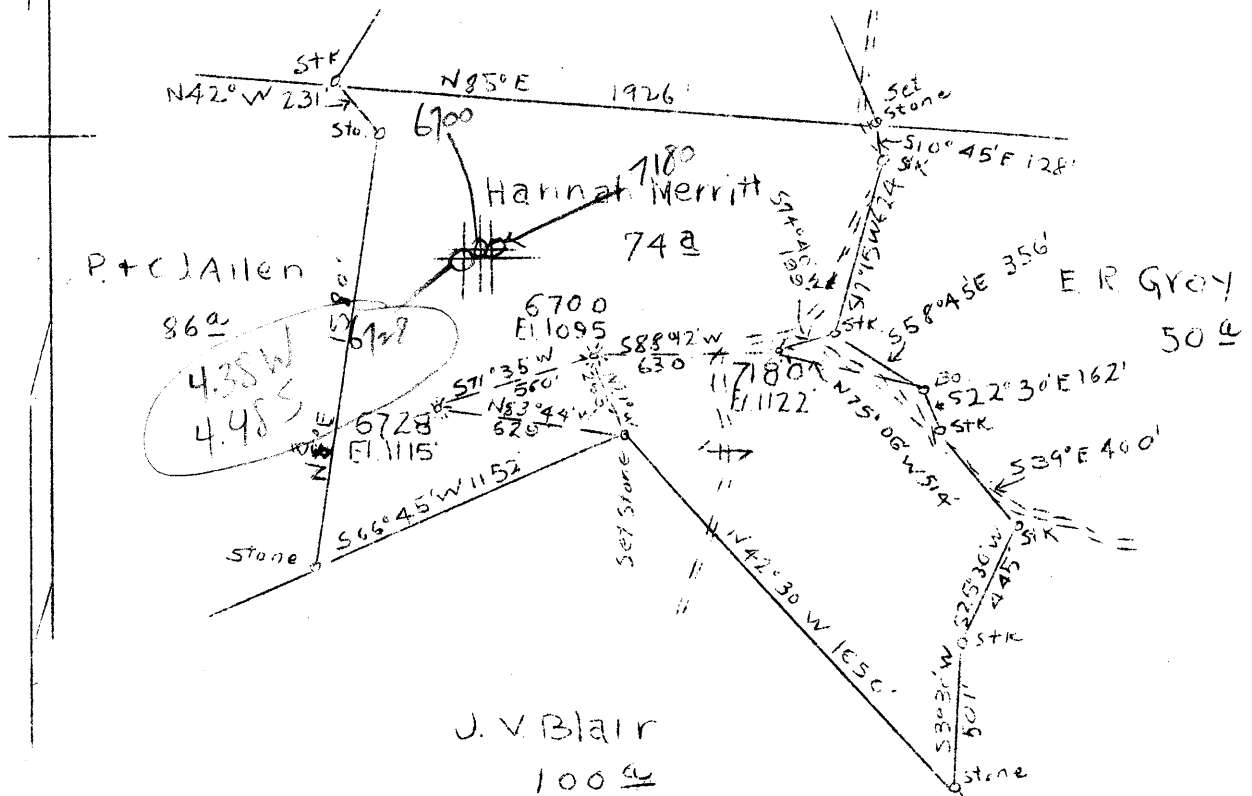
80° 40'

W.G. Spencer
48a

C.J. Allen
129 1/4 a

J.L. Allen
185 3/4 a

Long



6700
7180
6728

4.34 W
5.00 R
4.3 W
4.99 R
4.43 W
5.05 R

ABANDONMENT x 6728

COMPANY HOPE NATURAL GAS CO.
 ADDRESS CLARKSBURG, W. VA.
 FARM HANNAH MERRITT
 TRACT ACRES 74 LEASE NO. 33994
 WELL (FARM) NO. SERIAL NO. AS SHOWN
 ELEVATION (S.L.) AS SHOWN
 QUADRANGLE CENTERPOINT
 COUNTY TYLER DISTRICT MC ELROY
 ENGINEER W. M. BOWERS
 ENGINEER'S REG. NO. 900
 FILE NO. DRAWING NO.
 DATE 8-1-46 SCALE = 1" = 40p

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. TYL-400A NO. 6728

+ DENOTES LOCATION OF WELL ON U.S. TOPOGRAPHIC MAPS, SCALE 1 TO 62,500 LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

91W



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

391

WELL RECORD

Permit No. 400-A Oil or Gas Well Oil (KIND)

Company Hope Natural Gas Company.
 Address 445 West Main St. Clarksburg, W.Va.
 Farm Hannah Merritt Acres 62
 Location (waters) _____
 Well No. 6728 Elev. 1115
 District McElroy County Tyler
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced May 26, 1925
 Drilling completed July 1, 1925
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water 1445 2130 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			
10	380	Pulled	Size of _____
8 1/4	1265	1265	
6 3/8	2056	2056	Depth set _____
5 3/16			
3 4"	44	Pulled	Perf. top _____
2 2092	2092	Pulled	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

Not

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 250 FEET 24 INCHES
785 FEET 60 INCHES FEET INCHES
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Native coal			250	252			
Pittsburgh Coal			785	790			
Little Dunkard			1160	1190			
Big Dunkard			1250	1290			
Gas sand			1360	1435			
First Salt			1465	1510	water	1445	
Second Salt			1576	1672			
Maxon Third Salt			1748	1820			
Maxon			1876	1917			
Little Lime			2000	2015			
Pencil cave			2015	2025			
Big Lime			2025	2083			
Big Injun			2083	2289	water 2130 Gas 2083-2599-2107		
Berea			2325	2350			
Drilled to depth of 3005' - and filled back to 2137'							

