

1.4 W	# 7	1.8 W
1.53 W	# 15	1.8 W
3.12 W	# 12	1.8 W
1.91 W	# 12	1.8 W
2.6 W		

APR 28 1948

Variation 4° 3' on boundary lines
Well No. 12 is 1.35' w from Davenport line
Well No. 21 is 2.21' from Wells' Line

- New Location
- Drill Deeper
- Abandonment

Company Frank Lando
 Address Box 356, Bellaire, Ohio
 Farm S. O. Hnschutz
 Tract 1 Acres 191 Lease No. _____
 Well (Farm) No. 7-8-11-12 Serial No. _____
 Elevation (Spirit Level) 8-627' 12-651' 21-896'
 Quadrangle New Matamoras
 County Tyler District Balance in Union
 Engineer Don Rigg
 Engineer's Registration No. _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 # 7 CHARLESTON
 # 7
 # 8
 # 15
 # 21
WELL LOCATION MAP
 FILE NO. TYL-451-A-#15
TYL-477-A-#21

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

466

See
Plan
477-A

AD 466-A

WELL RECORD

Oil or Gas Well **011**
(KIND)

Permit No. _____

Company **Frank Lando**

Address **Box 356 - Bellaire, Ohio**

Farm **S. O. Anshutz** Acres **191**

Location (waters) **Ohio River**

Well No. **11 Eleven** Elev. **911'**

District **Union** County **Tyler**

The surface of tract is owned in fee by **Grace E. Lockwood**
612 Penna. Ave. Address **San Diego, Calif.**

Mineral rights are owned by **Grace E. Lockwood**
612 Pennz. Ave. Address **San Diego, Calif.**

Drilling commenced **Aug. 26, 1893**

Drilling completed **Sept. 29, 1893**

Date Shot **10/12/94** From **1657** To **1677**

With **10 Quarts**

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil **35** bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

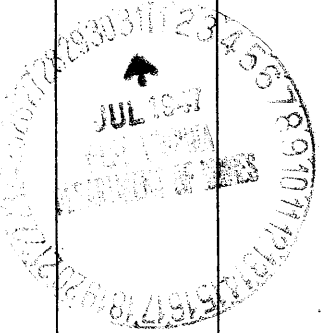
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	160'	160'	Size of
8 1/4	850'	850'	
6 1/2	1300'	1300'	Depth set
5 3/16			
3			Perf. top
2 Tbg.		1707'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Injun			1653'				
Total Depth				1717'			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date _____, 19____

APPROVED Frank Ludo, Owner

By _____ (Title)

