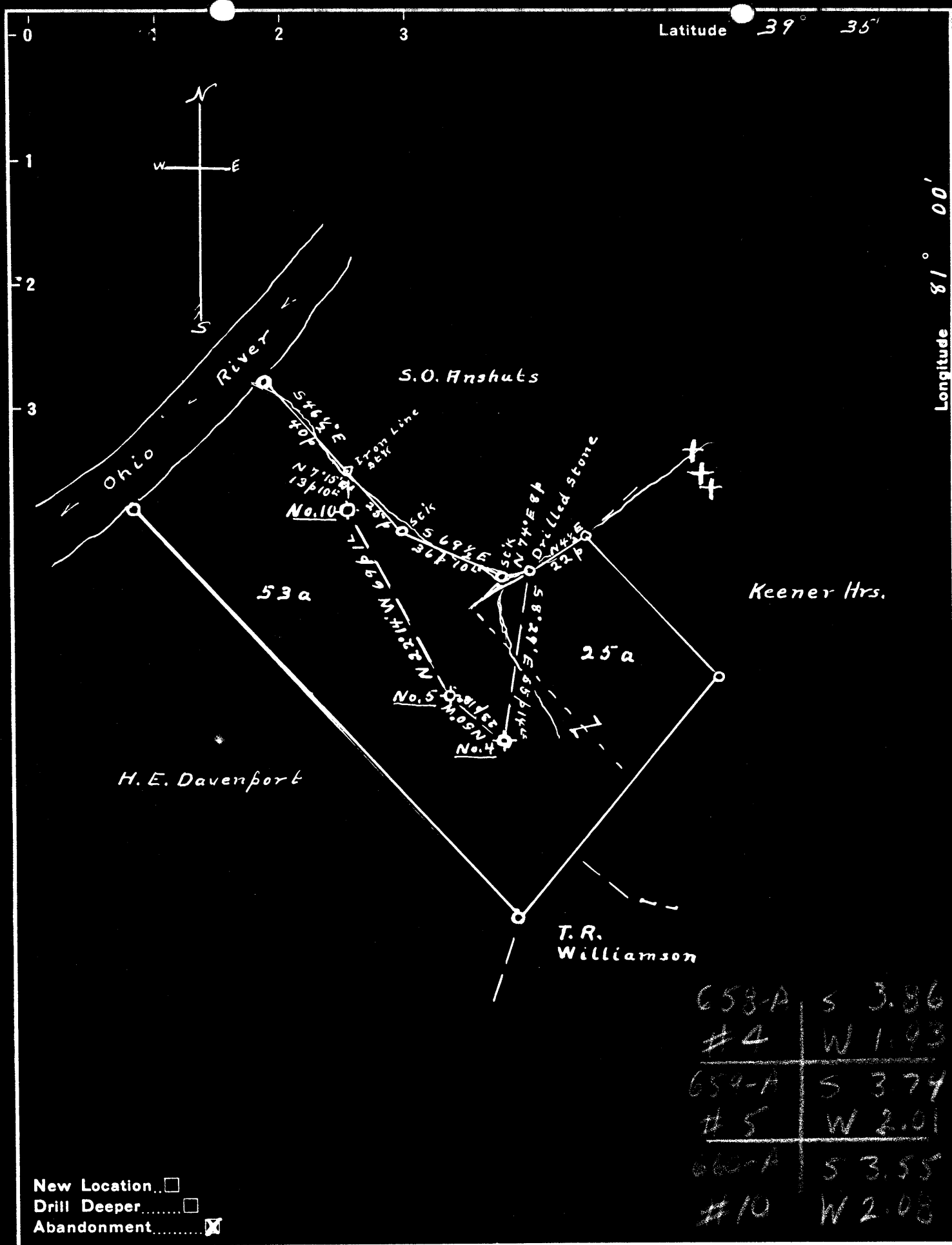


Latitude 39° 35'

Longitude 81° 00'



653-A	S	3.86
#4	W	1.93
654-A	S	3.74
#5	W	2.01
660-A	S	3.55
#10	W	2.08

New Location
 Drill Deeper
 Abandonment

Company J.R. Bull
 Address Sistersville, W.Va.
 Farm J.H. Davenport
 Tract 1 Acres 53a Lease No. 6140
 Well (Farm) No's 4-5-10 Serial No. _____
 Elevation (Spirit Level) No. 4 - 793' No. 10 - 628'
No. 5 - 857'
 Quadrangle New Matamoras
 County Tyler District Union
 Engineer Don L. Riggle
 Approved by George R. Clarke
 Engineer's Registration No. 102
 File No. 046-SP.11 Drawing No. 1383
 Date Apr. 26, '48 Scale 1" = 40'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 JYL-658-A-#4
 FILE NO. JYL-659-A-#5
JYL-660-A-#10

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Union District, Tyler County, W. Va.
Carter Oil Co.
Elevation, 620' E.

2605

7
'

	Top.	Bottom.
Pittsburgh Coal	(200)	
Big Injun Sand (oil)	1350	
Total depth		1423



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

569

Permit No. Tyl-660-82

WELL RECORD

Oil or Gas Well X (KIND)

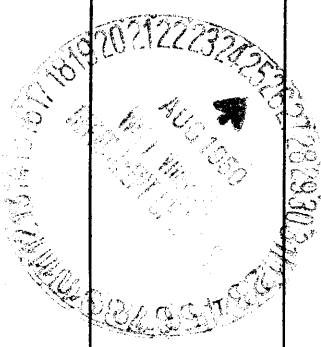
Company Mourice Horowitz
Address 310 W. McKean St. Butler Penna.
Farm B. & R. Davenport Acres _____
Location (waters) _____
Well No. # 10 Elev. _____
District Lincoln County Tyler
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced _____
Drilling completed _____
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	235	235	Size of
8 1/4			
6 5/8	940	940	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Injun			1380	Total depth 1423			All record gives



(Over)

NOV 18 1950