



New Location
 Drill Deeper
 Abandonment 2781

JUN 8 1953
 Map Sh. 60 S7 W12 FB. 946 P-3738-39

Company Hope Natural Gas Co
 Address Clarksburg, Wva.
 Farm Wm Smith
 Tract _____ Acres 210 Lease No. 3338
 Well (Farm) No. _____ Serial No. As Shown
 Elevation (Spirit Level) As Shown
 Quadrangle West Union
 County Tyler District Centerville
 Engineer Wm Bowers
 Engineer's Registration No. 900
 File No. _____ Drawing No. _____
 Date 26 MAY 1953 Scale 1" = 40 P

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. JYL-830-A-#2781

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

LATITUDE 39° 25'

105° 08'

LONGITUDE

2781

0.10 W
4.90 S

15' Loc.

7'5 OGIS topo location

7.5' loc _____

15' loc _____
(calc.) _____

Company Hope Natural Gas Co.

Farm Wm Smith

Quad West Union (WC)

County Tyler

District Centerville

WELL LOCATION MAP

File No. 830-A

7/92
SJM



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

735

Permit No. 8304

WELL RECORD

Oil or Gas Well (KIND)

Company Hope Natural Gas Company.
 Address 445 West Main St. Clarksburg, W. Va.
 Farm William Smith Acres 210
 Location (waters) _____
 Well No. 2781 Elev. 745
 District Centerville County Tyler
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced November 30, 1912
 Drilling completed December 27, 1912
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water none recorded feet _____ feet
 Salt water none recorded feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	235	235	Size of
8 1/4	830	Pulled	
6 5/8	1648	1648	Depth set
5 3/16	1750	1750	
3			Perf. top
2	1735	Pulled	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

NOT
 CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT 1ft. coal 360'
 FEET INCHES FEET INCHES
 FEET INCHES FEET INCHES
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Dunkard			805	830			
Gas sand			870	920			
First Salt			980	1150			
Second Salt			1190	1250			
Maxon			1480	1505			
Little Lime			1560	1580			
Pencil cave			1580	1588			
Big Lime			1588	1661			
Big Injun			1661	1797	gas	1661 1668	
Drilled to				2922			
Filled back to				1720			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date May 26, 1953., 19__

APPROVED Hepe Natural Gas Company, Owner

By _____ (Title)

