

New Location...
 Drill Deeper...
 Abandonment...

JUN 26 1961

MAP SH. 46: 59. N. 1 W. 8: F.B. 1045 P. 28, 29

Company	HOPE NATURAL GAS CO.
Address	CLARKSBURG, W.VA.
Farm	WILLIAM WOODBURN HRS.
Tract	Acres <u>88</u> Lease No. <u>55436</u>
Well (Farm) No.	Serial No. <u>8810</u>
Elevation (Spirit Level)	<u>867'</u>
Quadrangle	WEST UNION
County	TYLER District <u>McELROY</u>
Engineer	<u>Guy A. Bradley</u>
Engineer's Registration No.	<u>2425</u>
File No.	Drawing No.
Date	<u>10-31-60</u> Scale <u>1" = 30 FEET</u>

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. TYL-920-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

WILLIAM WOODBURN HRS, NO. 8810 - HOPE M.G. Co. - TYL-920-A



781

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

West Union

Quadrangle W88000000X

Permit No. gro A

WELL RECORD

Oil or Gas Well Gas

Company Hope Natural Gas Company
 Address Clarksburg, W. Va.
 Farm Wm. Woodburn Heirs Acres 88
 Location (waters) _____
 Well No. 8810 Elev. 8671
 District McIlroy County Tyler
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced January 17, 1919
 Drilling completed March 19, 1919
 Date Shot Not Shot From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED No
 WELL FRACTURED No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			<u>O.W.S.</u>
10	<u>312'</u>		Size of <u>6 x 2</u>
8 3/4	<u>1035'</u>		
6 3/4	<u>1784'</u>	<u>1784'</u>	Depth set <u>2591</u>
5 3/16			
3			Perf. top _____
2	<u>2625'</u>	<u>2625'</u>	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

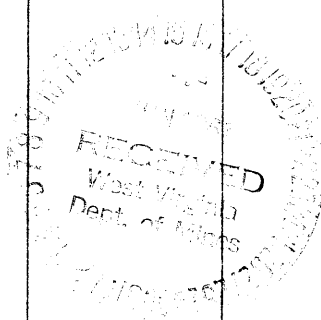
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
No record of cementing
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburg Coal			520	581			<i>Black slate only - no coal.</i>
Cow Run 1			895	920			
Cow Run 2			1047	1089			
1 st. salt sand			1315	1487			
Maxon sand			1665	1700			
Big Lime			1774	1840	Water	1800	
Iajun sand			1842	2014	Oil - show	1933	
Spraw			2018	2063			
Gordon sand			2607	2632	Gas	2614-2620	
Total Depth				2635			



AUG 2 1961