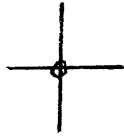


Latitude

39 47 20



75
-725
200W

5708

Longitude

From Oper. Prop map
Topo Location

7.5' Loc. .72 15' Loc.
200 (calc.)

Company Mann for Larcis Light
Farm Mary Forrester Head
15' Quad
(sec.)
7.5' Quad Shirley
District McGroy

WELL LOCATION PLAT

County D95 Permit 70132

70132

location on Shirley 7 1/2'

McElroy District, Tyler County, W. Va.
 Manufacturers Light & Heat Co.
 Elevation, 1230'.
 Gas well.
 Original production, 29/10 Merc. in 2".
 On Big Run.

	Top.	Bottom.
Native coal	417	- 418
Mapletown Coal	620	- 625
Pittsburgh Coal	863	- 865
Little Dunkard Sand	1290	- 1268
Big Dunkard Sand	1360	- 1385
Gas Sand	1410	- 1430
1st Salt Sand	1490	- 1520
2nd Salt Sand	1540	- 1580
3rd Salt Sand	1710	- 1840
Little Lime	2080	- 2108
Pencil Cave	2108	- 2115
Big Line	2115	- 2167
Big Injun Sand (little gas, 2171'; water, 2267') (oil, 2299')	2167	- 2317
Squaw Sand	2327	- 2377
Gantz Sand	2500	- 2645
30-Ft. Sand	2785	- 2825
Red rock	2825	- 2850
Gordon Sand (gas, 2962')	2950	- 2972
Total depth		2974 (to 3016) (?)

ID: COUNTY: 095 (TYLER) PERMIT: 70530 SFX: W (Worked Over)

REASSIGNED ID #: ()

COMPLETION INFO: ELEVATION: COMP REC FLAG: (from E-LOG)
 ELEVATION TYPE: G RIG TYPE:
 (Ground Lvl) (???)

* LOCATION TAX DST:
 * INFO: DEGREES MINUTES MILES
 * 7.5' LATITUDE: 00 00.0 0.005
 * LONGITUDE: 00 00.0 0.00W
 * QUADRANGLE:
 * 15' LATITUDE: 00 00 0.005
 * LONGITUDE: 00 00 0.00W
 * QUADRANGLE:
 * 5' SECT:

CLASSIFICATION: DATES: MM/DD/YYYY
 INITIAL: (unclassified) SPUD: / / WELL TYPE: 0
 FINAL: (unclassified) COMP: / /1966 (Unknown)
 FIELD: BATCH: / / CMPL METH:
 (?Never assigned) YEAR RPTD: ()

OPEN GAS-BEFORE TREATMENT: (MCFPD) OIL-BEFORE TREATMENT: (BOPD)
 FLOW: GAS-AFTER TREATMENT: (MCFPD) OIL-AFTER TREATMENT: (BOPD)

* UTM: EASTING: NORTHING:
 * COORDINATE DIGITIZED (Y/N):

ROCK NATURAL (PSI): 0 TIME (NATURAL, IN HOURS): 0
 PRESSURE: TREATED (PSI): 0 TIME (TREATED, IN HOURS): 0

* OWNER STATUS: C (Cmplt) DATE: / /1966
 * INFO: SURFACE OWNER: Forrester (Man L&Heat)
 * OIL&GAS OWNER:
 * COMPANY NUMBER: (1864)
 * OPERATOR: 0269 (Equitable Gas)
 *

DEPTHS: TOTAL FTG: 2400 NEW FTG: 0 EXPL FTG: 0

DEEPEST FM: AT TOTAL DEPTH: 999 TESTED: 999
 (undetermined unit) (undetermined unit)

MECHANICAL LOG INFO:

STATUS: RANGE OF INTERVALS: 0- 0 DEEPEST FM LOGGED:
 LOGS AVAILABLE: MICROFILM ROLL NUMBER(S): 158
 COMMENT: on roll #158 as Frstr(1864)
 LOG TYPES: GR-gamma ray; D-density; T-temperature; I-induction; N-neutron; S-sonic; #Other types not noted