

70273
 No location
 Faunch

Centerville District, Tyler County, W. Va.

By,.....
 J. E. Trainer, Contractor.
 Elevation.....

10" casing, 218'; 8 1/2", 972'; 6 1/2", 1731'; 3", 1870'; 1 1/2", 1860' (pulled).

Top of 3" x 6 1/2" packer, 1745 ft. Top of anchor, 1748 ft.

Well turned in line Jan. 3, 1912. Tubed by J. E. Trainer.

Rock pressure, 700 lbs.

1860' 1 1/2" tubing run inside of 3" tubing with 1 1/2" x 3" hook wall packer set at 1700'. Pulled and run 2" tubing.

Nov. 19, 1927, Pgh. & W. Va. Gas Co.

Nov. 1, 1927, 20/10 W. in 2", = 212 M.

Rock: 1 min., 4 lbs.; 2 min., 8 lbs.; 3 min., 12 lbs.; 4 min., 16 lbs.;
 5 min., 20 lbs.; 10 min., 35 lbs.; 20 min., 58 lbs.; 30 min., 68 lbs.;
 60 min., 80 lbs.

Tubed Nov. 1927 - 2" from Cookman.

Shot Squaw Sand, with 20 qts., 1855-1860; Injun Sand, with 10 qts.,
 on Nov. 9, 1927, at 1774-1779'.

2 x 6 1/2" packer, 1742', hook wall.

Record in Eastern Petroleum Co. Well Record book of Clifton Oil & Gas Co.

	Top.	Bottom.
Pittsburgh Coal	440	442
Big Dunkard Sand	960	980
Gas Sand	1130	1165
First Salt Sand (1 bailer water at 1275')	1220	1325
Second Salt Sand (oil at 1465')	1425	1500
Maxton Sand	1540	1580
Little Lime	1650	1670
Blue Monday Sand	1675	1705
Pencil Cave	1705	1725
Big Lime	1725	1772
Big Injun Sand (gas, 1774'; 3/10 W. in 6 1/2" spg.; 800,000 cu. ft.)	1772	1850
Squaw Sand (gas, 1855'; 13/10 Merc. through 6 1/2" spg.)	1853
Total depth		1867