

NOTE: LATITUDE AND LONGITUDE FROM DGPS SUBMETER SURVEY. SURFACE, BOUNDARY AND ADJOINER INFORMATION TAKEN FROM COURT HOUSE. WELL TIES FROM PLAT DATED 03/25/65 BY GUY H. BRADLEY, PE #2425 FOR WELL 47-097-00884.

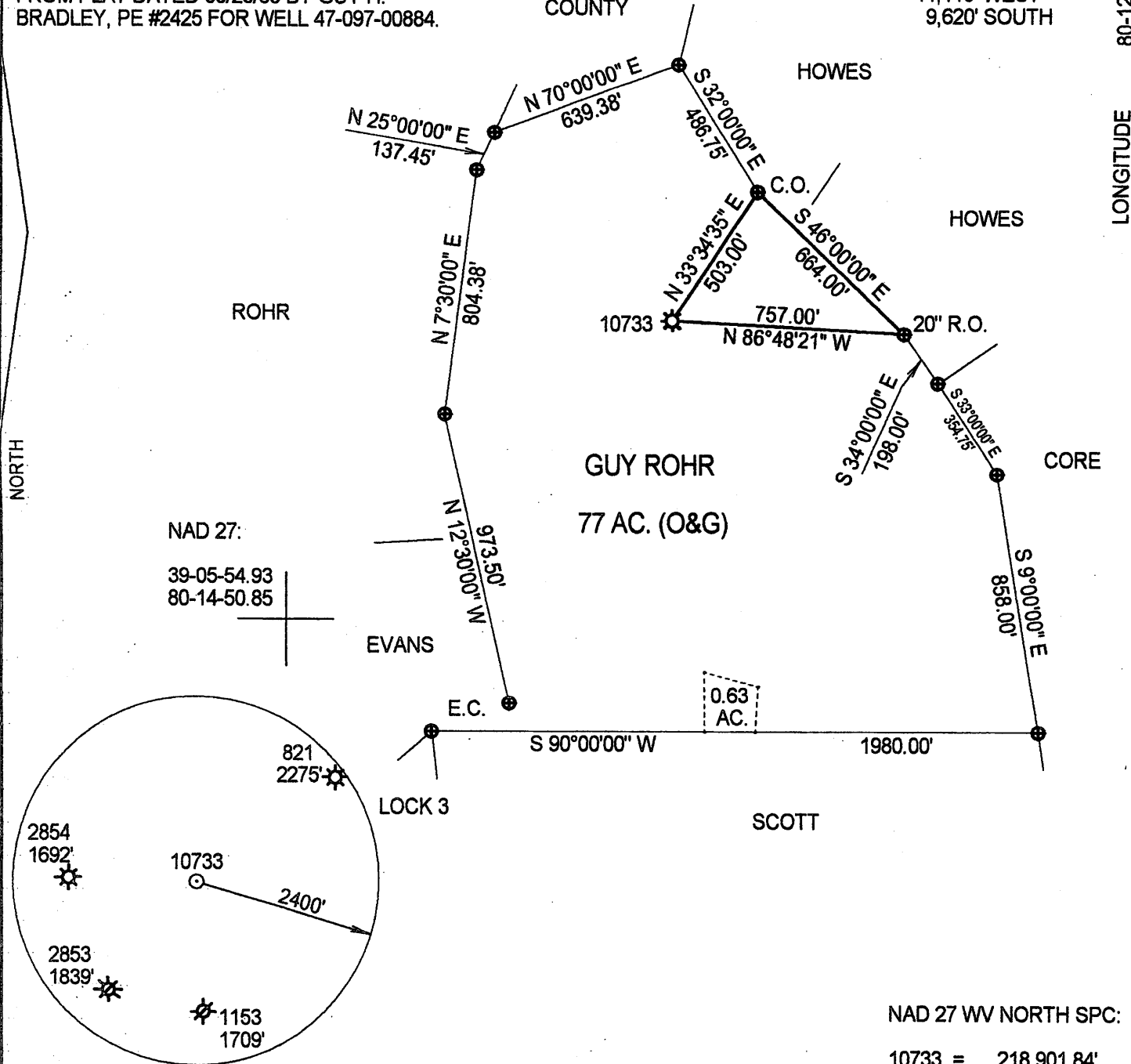
LATITUDE 39-07-30

SCALED COOR.:

11,110' WEST
9,620' SOUTH

LONGITUDE 80-12-30

TAXED IN HARRISON COUNTY



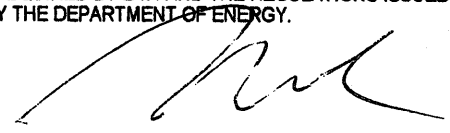
NAD 27:
39-05-54.93
80-14-50.85

NAD 27 WV NORTH SPC:
10733 = 218,901.84'
1,787,862.93'

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER: _____
DRAWING NUMBER: DTI10733.PCS
SCALE: 1" = 500'
MINIMUM DEGREE OF ACCURACY: SUBMETER
PROVEN SOURCE OF ELEVATION: DGPS SURVEY
SUBMETER SYSTEM

I THE UNDERSIGNED, HEREBY STATE THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) 
STEPHEN D. LOSH, P.S. #674

PROFESSIONAL LAND SURVEYOR
STEPHEN D. LOSH
NO. 674
STATE OF WEST VIRGINIA
PLACE SEAL HERE

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
FORM WW-6
OFFICE OF OIL AND GAS
#10 McJUNKIN ROAD
NITRO, WV 25143-2506

LAND SURVEYING SERVICES
21 CEDAR LANE, BRIDGEPORT, WV 26330
PHONE: 304-842-2018 OR 842-5762

DATE: OCTOBER 10, 2008
OPERATORS WELL NO.: 10733
API WELL NO. 47-097-00884 W
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL CBM
(IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
LOCATION: ELEVATION 1652.38' WATERSHED PECKS RUN
DISTRICT WARREN COUNTY UPSHUR
QUADRANGLE CENTURY LEASE NUMBER 72628

SURFACE OWNER NORMAN G. ROHR, ET. AL. ACREAGE 76.375 (5B-34)
OIL & GAS ROYALTY OWNER GUY ROHR LEASE ACREAGE 77.00

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE (SPECIFY) SHUT OFF SALT WATER ZONE

TARGET FORMATION _____ PLUG & ABANDON CLEAN OUT & REPLUG
ESTIMATED DEPTH _____

WELL OPERATOR DOMINION TRANSMISSION, INC. DESIGNATED AGENT JAMES D. BLASINGAME
ADDRESS 445 W. MAIN ST., CLARKSBURG, WV 26301 ADDRESS 445 W. MAIN ST., CLARKSBURG, WV 26301

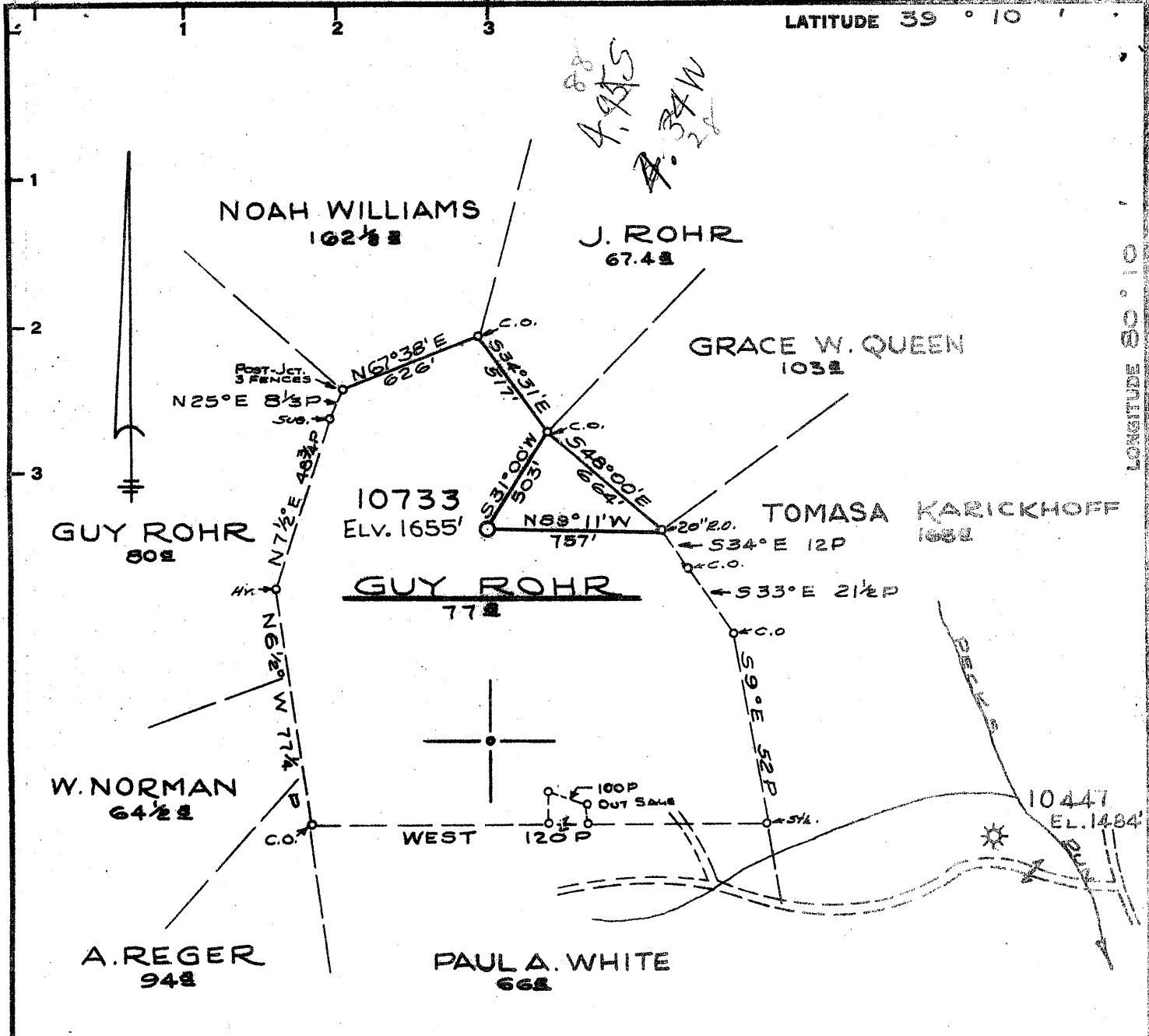
COUNTY NAME PERMIT-
475
0884 W

NOV 28 2008

22,650'

LATITUDE 39° 10'

LONGITUDE 80° 10'



BETHLEHAM MINES CORP.
 COORDINATE VALUES OF LOCATION
 N 218,911.65 E 1,787,852.15

Minimum Error of Closure 1' IN 200'
 Source of Elevation U.S.G BENCHMARK WSM 1957 BM =
W.S.M. 92 - ELEV. 1486'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowl-
 edge and belief and shows all the information required by paragraph 6 of the rules
 and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
 Drill Deeper
 Abandonment

To Be DRILLED Deeper
 4-20-66

MAP SHEET 56A S26 E19 FB-1346 Pg. 1-5

Company HOPE NATURAL GAS CO.
 Address CLARKSBURG, W.VA.
 Farm GUY ROHR
 Tract _____ Acres 77 Lease No. 72628
 Well (Farm) No. _____ Serial No. 10733
 Elevation (Spirit Level) 1655'
 Quadrangle PHILIPPI WC
 County UPSHUR District WARREN
 Engineer Guy H. Bradley
 Engineer's Registration No. 2425
 File No. _____ Drawing No. _____
 Date MARCH 25, 1965 Scale 1" = 30 P

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. UPS-884-DD

+ Denotes location of well on United States
 Topographic Maps, scale 1 to 62,500, latitude
 and longitude lines being represented by border
 lines as shown.

- Denotes one inch spaces on border line of
 original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle PHILIPPI
Permit No. UPS-884-DD

WELL RECORD

Oil or Gas Well Gas
(KIND)

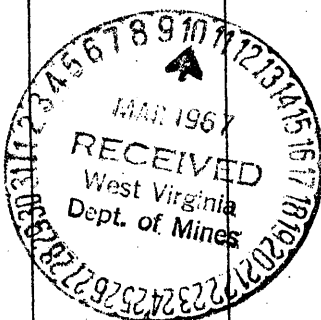
Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Guy Rohr Acres 77
Location (waters) _____
Well No. 10733 Elev. 1655'
District Warren County Upshur
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 9-26-66
Drilling completed 12-30-66
Date Shot Not shot From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume Up hole gas exhausted _____ Cu. Ft.
Rock Pressure Not taken lbs. _____ hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) No
WELL FRACTURED (DETAILS) 12-11-66

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	319	319	Size of
8 1/4	1918	1918	
6 3/4	2424	None	Depth set
5 3/16			
4 1/2	1922	1922	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record.
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) 1 1/2" casing with 105 bags
Name of Service Co. Lawson Cementing Co.
COAL WAS ENCOUNTERED AT None FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 1,007 Mcf
ROCK PRESSURE AFTER TREATMENT 1680# 100 HOURS
Fresh Water None Feet _____ Salt Water None Feet _____
Producing Sand BENSON Depth 4820-4821'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Commenced drilling deeper @ 2230'							
<i>15x 1902</i>							
Sand							
Lime (Sdy)							
Sand							
Lime, Gray							
Slate							
Red Lime							
Gray Lime							
Red Lime							
Gray Lime							
Red Lime							
Sand							
S. & S.							
Gritty L.							
Sand							
S. & S.							
Gritty L.							
S. & S.							
Lime							
Benson					Gas	4820-24'	
S. & S.							
Benson							
S. & S.							
S. & S.							
Benson							
S. & S.							
Benson							
S. & S.							
Benson							
S. & S.							
S. & S.							
Total Depth							



Consolidated Gas Supply
Clarksburg, W. Va.
March 9, 1967

2230
2692

FORMATION	Open or Close Hard or Soft	TOP ³⁴	BOTTOM	Steel Line Measurement	Water Found Depth	Oil Found Depth	Gas Found Depth	REMARKS
Clay		0	10					
Slate		10	24					
COAL		24	26					
Slate		26	38					
Red Rock & Lime Shells		38	160		48'			4 bailers per hr.
Sand		160	181					
Slate		181	202					
Red Rock & Lime Shells		202	225					
Sand		225	236					
Slate & Shells		236	251					
REDSTONE		251	256					
Slate & Shells		256	319					
Sand		319	338					
Slate & Shells		338	390					
Red Rock & Lime Shells		390	616					
Sand		616	642					
Slate & Shells		642	675					
COAL		675	676					
Slate & Shells		676	690					
Red Rock & Lime Shells		690	760					
Slate & Shells		760	798					
Sand		798	814					
Slate		814	850					
Sand	Broken	840	870					
Slate & Shells		870	960					
Gritty Lime		960	1000					
Slate & Shells		1000	1075					
Sand		1075	1119					
Lime		1119	1126					
COAL		1126	1127					
Slate & Shells		1127	1181					
Sand		1181	1202					
Slate		1202	1230					
Sand		1230	1396		1318			
Slate & Shells		1396	1500					1257' to 1258' 21,180 cu. ft.
RED SALT		1500	1574					1318-1320 increased 37, 210 cu
Slate		1574	1588					1560-1565 735M
Red Rock & Lime Shells		1588	1788					23 hr. blow down - 26
MAXTON SAND		1788	1825					Gas blow down - 243 M
Red Rock		1825	1838					
Slate		1838	1853					
LITTLE LIME		1853	1871					
Slate		1871	1902					
BIG LIME		1902	2051					
Lime		2051	2097					
Gritty Lime		2097	2196					
ANTZ SAND		2196						2210-2224 1,638M
. D.			2230					2224-2230 4 hr. blow down 5,88

2224
1486
738

Date _____, 19____

APPROVED _____, Owner

By Jack Bailey
(Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 34

Rotary
Spudder
Cable Tools
Storage

Quadrangle PHILIPPI

Permit No. ups-884

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Guy Rohr Acres 77
Location (waters) _____
Well No. 10733 Elev. 1655'
District Warren County Upshur
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
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Drilling completed 6-16-65
Date Shot Not shot From _____ To _____
With _____

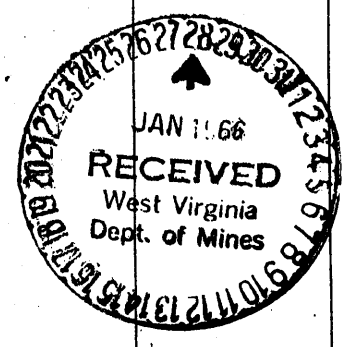
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	349	349	Size of
8 1/4	1918	1918	
6 1/2			Depth set
5 3/16			
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 5,886 M Cu. Ft.
Rock Pressure 900 lbs. 1 1/4 days _____ hrs.
Oil None _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) No
WELL FRACTURED (DETAILS) No

Attach copy of cementing record. 10" with 110 bags
CASING CEMENTED _____ SIZE 8" No. Ft. _____ Date _____
Amount of cement used (bags) 280 bags
Name of Service Co. Garaton Service, Inc.
COAL WAS ENCOUNTERED AT 24 FEET 24 INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
ROCK PRESSURE AFTER TREATMENT _____ HOURS _____
Fresh Water See log Feet _____ Salt Water See log Feet _____
Producing Sand Gantz Depth 2210-2224'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
-OVER-							



Consolidated Gas Supply Corporation
Jack Bailey
January 27, 1966