

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 02-07-2012

API #: 47-097-3792

97.03742

Farm name: CUTRIGHT, CHARLES T. Operator Well No.: T.D. FRANSWORTH # 3-WV0412

LOCATION: Elevation: 1572 Quadrangle: Adrian 7.5

District: Meade County: Upshur
Latitude: 38-56-18.0 Feet South of Deg. Min. Sec.
Longitude: 80-16-0.5 Feet West of Deg. Min. Sec.

Company: Mountain V Oil and Gas

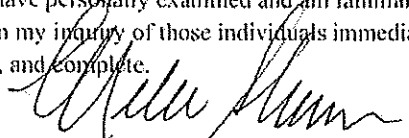
Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
P.O. Box 470 Bridgeport WV 26330	13 3/8		38'	Sand In
Agent: Mike Shaver	9 5/8		546	190 SK
Inspector: Bill Hatfield	7 "		1776	268 SK
Date Permit Issued: 06-30-2010	4 1/2		7300	150 SK
Date Well Work Commenced: 06-22-11				
Date Well Work Completed: 06/30/11				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 7330				
Total Measured Depth (ft): 7330				
Fresh Water Depth (ft.): 82', 410', 512',				
Salt Water Depth (ft.): 1550'				
Is coal being mined in area (N/Y)? NO				
Coal Depths (ft.): (210 - 215)(355 - 360)395 - 410) (512 - 518)				
Void(s) encountered (N/Y) Depth(s) NO				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 7298 - 7260
Gas: Initial open flow 48.6 MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow 48.6 MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 1100 psig (surface pressure) after 24 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

02-07-2012
Date

05/25/2012

Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list ELECTRICAL

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

TD 7349 , Perfs 7298 - 7260 SLICK WATER, 40 /70 SAND 1001 SK 80/100 923 SK

Avg Psi 6417 Avg Rate 60.9 BPM , ISIP 3134

59653 BBL WATER 6032 BBL SLURRY

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: _____ Top Depth _____ / _____ Bottom Depth _____
Surface: _____

Greenbrier Big Lime	1434 - 1600	Benson	4066 - 4120
Big Injun	1600 - 1670	Alexander	4258 - 4405
Squaw	1670 - 1806	Elk	4543 - 6400
Weir	1806 - 1880	Harverty	6630 - 6690
Berea Gantz	1880 - 1950	Geneseo Shale	7046 - 7080
50 ft	1950 - 2040	Tully Ls	7080 - 7123
30 ft	2040 - 2090	Hamilton	7123 - 7202
Gordon Stray	2090 - 2140	U. Marcellus	7202 - 7248
Gordon	2140 - 2230	Purcell Ls	7248 - 7254
4th SS	2230 - 2270	Lower Marcellus	7254 - 7316
5th SS	2270 - 2330	Onondaga	7316 - 7330
Warren	2407 - 2510		
Spechley	2510 - 2688		
Balltown	2688 - 2795		
Riley	2970 - 4066		