

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 04-10-2012
API #: 47-097-03762

Farm name: SANDERS MICHAEL L. Operator Well No.: WILFONG / SANDERS # 3-WV0370

LOCATION: Elevation: 1741 Quadrangle: ROCK CAVE 7.5

District: BANKS County: UPSHUR
Latitude: 38-50-02.6 Feet South of Deg. Min. Sec.
Longitude: 80-20-57.2 Feet West of Deg. Min. Sec.

Company: MOUNTAIN V OIL and GAS

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
P.O. Box 470 Bridgeport WV 26330	13 3/8		40	SAND IN
Agent: Mike Shaver	9 5/8		472	75 SK
Inspector: Bill Hatfield	7 "		1846	230 SK
Date Permit Issued: 08-29-2011	4 1/2 N 80		7062	150 SK
Date Well Work Commenced: 10-26-2011				
Date Well Work Completed: 11-10-2011				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 7070				
Total Measured Depth (ft): 7070				
Fresh Water Depth (ft.): 82'				
Salt Water Depth (ft.): 789				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 210, 395				
Void(s) encountered (N/Y) Depth(s)				

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Environmental Protection

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

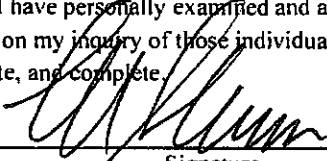
Producing formation MARCELLUS Pay zone depth (ft) 6982 - 7058

Gas: Initial open flow 500 MCF/d Oil: Initial open flow Bbl/d
Final open flow 460 MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure 1000 psig (surface pressure) after 24 Hours

Second producing formation Pay zone depth (ft)

Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure psig (surface pressure) after Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

4-19-12
Date

Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list ELECTRICAL

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

PERFS 7010 - 7042 96 HOLES

15471 BBL H2O, 16246 SLURRY, 1680 SK 80/100, 4004 40/70

AVG PRESURE 4142 AVG RATE 75

ISIP 1708

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: _____ Top Depth _____ / _____ Bottom Depth _____
Surface: _____

Formations Encountered:	Top Depth	Bottom Depth
GROUND EL	1741	
Big Injun	1282 - 1418	
INJUN	1418 - 1499	
BENSON	3774 - 3799	
ALEXANDER	3882 - 4148	
ELK	5124 - 5148	
GENESEO	6820 - 6860	RECEIVED Office of Oil & Gas
TULLY	6860 - 6890	
HAMILTON SHALE	6890 - 6962	MAY 07 2012
UPPER MARCELLUS	6962 - 7006	
PURCELL	7006 - 7008	NY Department of Environmental Protection
LOWER MARCELLUS	7008 - 7058	
ONONDAGA	7058 - 7070	