

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator's Report of Well Work

DATE: January 10, 2013  
API #: 47-097-03766

Farm name: Timothy G Hunter Operator Well No.: Gary Jones #1-WV0349

LOCATION: Elevation: 1589 Quadrangle: Buckhannon 7.5'

District: Washington County: Upshur  
Latitude: 38 Feet South of 57 Deg. 30 Min.      Sec.       
Longitude 80 Feet West of 12 Deg. 30 Min.      Sec.     

Company: Mountain V Oil & Gas, Inc.

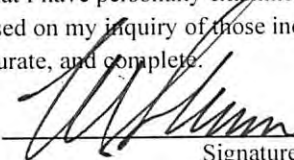
Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
PO Box 470 Bridgeport WV 26330	13 3/8"	31'	31'	sanded in
Agent: S. Michael Shaver	9 5/8"	345'	345'	115 sks
Inspector: <b>Bill Hatfield</b>	7"	1731'	1731'	255 sks
Date Permit Issued: 10-21-2010	4 1/2"	7145'	7145'	150 sks
Date Well Work Commenced: 9-18-12				
Date Well Work Completed: 9-28-12				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 7213				
Total Measured Depth (ft): 7213				
Fresh Water Depth (ft.): 64, 212				
Salt Water Depth (ft.): 880, 1460				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 310				
Void(s) encountered (N/Y) Depth(s) N				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 6890-6980  
Gas: Initial open flow Odor MCF/d Oil: Initial open flow N/A Bbl/d  
Final open flow 198 MCF/d Final open flow      Bbl/d  
Time of open flow between initial and final tests 216 Hours  
Static rock Pressure 2200 psig (surface pressure) after 24 Hours


Second producing formation      Pay zone depth (ft)       
Gas: Initial open flow      MCF/d Oil: Initial open flow      Bbl/d  
Final open flow      MCF/d Final open flow      Bbl/d  
Time of open flow between initial and final tests      Hours  
Static rock Pressure      psig (surface pressure) after      Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

  
Signature

2-4-13  
Date

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Environmental Protection

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Were core samples taken? Yes \_\_\_\_\_ No

Were cuttings caught during drilling? Yes  No \_\_\_\_\_

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list GR/NEU/DEN/IND/TEMP/AUDIO

**NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.**

Perforated Intervals, Fracturing, or Stimulating:

Perforations: 7026-7070 (102 Holes)

1977 sks 80/100

3918 sks 40/70

Breakdown 3620 psi

14404 bbls fluid

Plug Back Details Including Plug Type and Depth(s):

<u>Formations Encountered:</u>	<u>Top Depth</u>	<u>/</u>	<u>Bottom Depth</u>
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Fill 0-20

Sand/Shale 20-310

Coal 310-320

Sand/Shale 320-1300

Big Lime 1300-1385

Injun 1385-1590

Sand/Shale 1590-3865

Benson 3865-3874

Sand/Shale/Silt 3874-6800

Geneseo 6800-6842 (E Log)

Tully 6842-6890 (E Log)

Shale 6890-6980 (E Log)

Marcellus 6890-7090 (E Log)

Lime 7090-TD (E Log)

02/15/2013