

WR-35  
Rev (9-11)

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator's Report of Well Work

DATE: 04-10-2012  
API #: 47-097-03835

Farm name: MLOM, LLC Operator Well No.: MLOM 1 WV0433

LOCATION: Elevation: 1985 Quadrangle: ALTON 7.5

District: MEADE County: UPSHUR  
Latitude: 38-50-28.3 Feet South of Deg. Min. Sec.  
Longitude: 80-13-45.4 Feet West of Deg. Min. Sec.

Company: MOUNTAIN V OIL and GAS

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
P.O. Box 470 Bridgeport WV 26330	13 3/8		42'	SAND IN
Agent: Mike Shaver	9 5/8		168	75 SK
Inspector: Bill Hatfield	7 "		1695	230 SK
Date Permit Issued: 01-09-2012	4 1/2 N 80		7320	150 SK
Date Well Work Commenced: 01-16-2012				
Date Well Work Completed: 02-04-2012				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 7330				
Total Measured Depth (ft): 7330				
Fresh Water Depth (ft.): 80' 143				
Salt Water Depth (ft.): 1165,				
Is coal being mined in area (N/Y)?				
Coal Depths (ft.): 110				
Void(s) encountered (N/Y) Depth(s)				

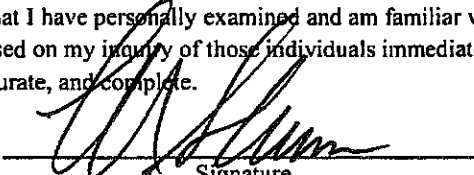
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OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation MARCELLUS Pay zone depth (ft) 6986 - 7075  
Gas: Initial open flow 500 MCF/d Oil: Initial open flow Bbl/d  
Final open flow 460 MCF/d Final open flow Bbl/d  
Time of open flow between initial and final tests Hours  
Static rock Pressure 1642 psig (surface pressure) after 24 Hours

Second producing formation Pay zone depth (ft)  
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d  
Final open flow MCF/d Final open flow Bbl/d  
Time of open flow between initial and final tests Hours  
Static rock Pressure psig (surface pressure) after Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

  
Signature

4-19-12  
Date

Were core samples taken? Yes \_\_\_\_\_ No

Were cuttings caught during drilling? Yes  No \_\_\_\_\_

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list ELECTRICAL

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

SLICK WATER FRACK H2O 15873 SLURRY 16919, 80/100 1819 SK, 40/70 3718 SK,  
Avg Psi 5259 Avg Rate 68.7 BPM , ISIP 2111

PERFS 7302 - 7297 20 HOLES

7294 - 7286 32 HOLES

7270 - 7262 32 HOLES

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Plug Back Details Including Plug Type and Depth(s):

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Formations Encountered: \_\_\_\_\_ Top Depth \_\_\_\_\_ / \_\_\_\_\_ Bottom Depth \_\_\_\_\_  
Surface: \_\_\_\_\_

Formations Encountered:	Top Depth	Bottom Depth	
GROUND EL	1985		PURCELL Ls 7240 - 7244
BIG LIME	1350	1540	LOWER MARCELLUS 7244 - 7313
INJUN	1540	2050	ONONDAGA 7315 - 7323
4 TH SAND	2050	2140	TD 7330
5 TH SAND	2140	2165	
RILEY 1	2830	3050	
RILEY 2	3050	3500	
RILEY 3	3500	3840	
BENSON	3840	3860	
ELK 6	5270	5283	
HAVERTY	6520	6538	
GENESE0	7050	7086	
TULLY Ls	7086	7120	
HAMILTON	7120	7204	
UPPER MARCELLUS	7204	7240	