

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Friday, March 21, 2025
WELL WORK PLUGGING PERMIT
Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for Booth 70193

47-097-03868-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number:

Farm Name: Sarah Booth

U.S. WELL NUMBER: 47-097-03868-00-00

Not Available Plugging Date Issued: 3/21/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B Rev. 2/01

1) Date Oct 7	,	20 24
2)Operator's		
Well No. Booth 70193		
3) API Well No. 47-097		~ 03868

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	IIT TO PLUG AND ABANDON
4)	Well Type: Oil/ Gas X/ Liquid (If "Gas, Production or Und	d injection/ Waste disposal/ derground storage) Deep/ Shallow_X
5)	Location: Elevation 1675' District Union	Watershed Middle Fk. of Laurel Fk. of Sand Run County Upshur Quadrangle Buckhannon
6)	Well Operator Address Address DEP Paid Plugging Contract 601 57th St. Charleston, WV 25304	7) Designated Agent Jason Harmon Address 601 57th St. Charleston, WV 25304
8)	Oil and Gas Inspector to be notified Name Bryan Harris Address P.O.Box 157 Volga, WV 26238	9) Plugging Contractor Name Address
10)	Work Order: The work order for the mann	
		WV Department of Environmental Protection
		MAR 1 4 2025
Noti work	fication must be given to the district oi can commence.	MAR 1 4 2025





SITE PREPARATION

4709703868 Booth 70193

Install 200' of silt fence between disturbed area and Middle Fork.

Access road will need to be established less than 100'.

Site will need to be cleared/established as needed for plugging equipment.

Clear brush and trees from location, stacking to lower side to create brush barrier between Middle Fork.

Stone location and access road for stabilization.

RECEIVED
Office of Oil and Gas

MAR 1 4 2025

WV Department of Environmental Protection

PLUGGING PROJECT 4709703868 Booth 70193

Well detail:

Wooden conductor visible at surface. Leaking gas and large amounts of fluid. We have no records for this well. Offset well records 4709702126 indicate:

13' conductor 8 1/4" casing 4 1/2" casing	- 782' cement to surface
water Coal Coal Coal Elevation gas show gas show	169' 200' - 225' 250' - 255' 360' - 363' 1735' 2096' 3190'
gas show gas show TD	3748' 3925' Benson 4059'

Site-based considerations:

Well sits 100' off the access road to 4709702126.
30' from Middle Fk of Laurel Fk of Sand Run of Buckhannon River.
Entrance road and location will need to be established.
Mostly level area, wooded
Trees and brush will be stacked between location and Middle Fk.
Stone will be needed for stabilization.

RECEIVED
Office of Oil and Gas

MAR 1 4 2025

WV Department of Environmental Protection

PLUGGING PROJECT 4709703868 Booth 70193

V. REMEDIATION AND/OR PLUGGING WORK PLAN

Notify Inspector Specialist, Bryan Harris @ 304-553-6087. Notification is required 24 hrs prior to commencing plugging operations

- 1. Run sandline to check TD, approved by Project Coordinator.
- 2. Trip in hole with work string.
- 3. Run 1sk gel followed by 200' cement plug on bottom.
- 4. Run min 100' cement plugs at casing seats, gas zones, perfs and elevation.
- 5. Gel spacer between all plugs.
- 6. Elevation plug 1700' 1600'.
- 7. Cement plug across Big lime 1300' 1200'.
- 8. Set cement plug 1000' 900'.
- 9. Set cement plug from 600' to 500'.
- 10. Set cement plug at 400' to 280'. below coal.
- 11. Run Gamma Log and Caliper Log to find a formation above the coal seam for setting bridge plug.
- 12. Set open hole bridge plug above the coal
- 13. Set cement plug on top of bridge plug to surface.
- 14. Tag all plug to verify location.
- 15. Wait on cement plugs to firm before tag.
- 16. Set monument, 10' in ground and 3' above ground

RECEIVED
Office of Oil and Gas

MAR 1 4 2025

WV Department of Environmental Protection



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD3.

Quadrangle Buckhannon 7.550 dece

Recycling Comb. Water Flood Storage. Disposal

4,0591

tra		3.7	•	Disposal	(Kind)
	Company Glern H. Johnson dha Johnson Product Address P. O. Box 298. Farm Ford and Betty Booth Acres 89	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
	Location (waters) Laurel Fork Well No. Ford Booth #1 Elev 1735* District Union: County Upshur	Size 20-16 Cond.			
•	The surface of tract is owned in fee by Ford and. Betty Booth	13-10"11 3/4" 9 5/8	28.05	0	
•	Address Rt. 5, Box 5, Buckhannon, WV 26201. Mineral rights are owned by Ford and Betty Booth	8 5/8	782.40	782.40	210 Sks. Cemented Top to Bottom.
v	Address Same	5 1/2		1035 76	
	Drilling Commenced October 8, 1980 Drilling Completed October 13, 1980	4 1/2	4,037.75	4037.75	T.D 900 Ft. From
	Initial open flow 987,000 cu. ft. bbls. Final production cu. ft. per day bbls.	2 Liners Used			Surface
	Well open4 hrs. before test 610 RP. Well treatment details:	Attach copy of c	ementing reco	rd.	
	Hydraulic Frac w/Water Date: 10/21/80			• *	•

injuntation flut w/mater bate: 10/21/80	** ***
Materials: 2,971 Gal. Water/- 20/40 Sand-1,250 Ibs1 Mod 202 Acid-	500 Ca1 159
80/100 Sand - 300 Lbs WG-12 Gel-1800 Gal., 15N Agent N	E-160 Gal.
Pressure in P.S.I. Breakdown 2400 - Maximum 3,000	

Hydraulic H. P. Ordered: 1000 Available: 1220 Used: 1220

Coal was encountered at 220', Inches. Fresh water. Salt Water. Producing Sand Injun, /5th Sand,

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water Remarks
Sand Sand & Shale	0 75	75 175	Hole Wet @ 169 1"H ²⁰
Sand /	75 175		Hole Wet @ 169 1"H"O RECEIVED Office of Oil and Gas
Coal	220	220 225	Oil and Gas
Sandy Shale	225	250	MAR 1 4 2025
Coal / ;	250	255	
Sandy Shale	_. 255	320	WV Department of
Sand / Sandy Shale	320 /	335	NUV 1 0 1980 Environmental Protection
Coal/	335 ¹	360	To look to look
Sand & Shale	360 ₆₃ 363	363 370 🚜	OR COSCORDAN
Sand?	370	405	OIL & GAS TIVISION
Sand & Shale	405	590	DEPT. OF MINES
White Sand Sandy Shale	590	625	
/White Sand	625 715	715	
Red Rock & Shale	747	.747 808	8 5/8" (24 Jts.0782.40)
Red Rock & Sandy Shale	808	1220	210 Sacks Cement (Halliburton)
Bdg Lime	1220	1320	The second contract (marring con)
Sand and Shale Sand	1320	1345	Check Gas @ 2,096 Ft. 2/10-1"
Sand & Shale	1345	1380	FM Water
Story Chief	1380	1750	
	: EF /OSP(1)		

(over)

^{*} Indicates Electric Log tops in the remarks section.

		teration of Literature	<i>[</i>]
Formation Color Hard or Soft	Top Feet 30	Bottom Feet	Oil, Gas of Water Remarks
	्रद्रोताल ५०	gramias ca	
Red Rock & Shale Sandy Shale	::€ 1750 🔆 ;	:(1850	
Sand	1850 2100	2100 2250 : \	
Sand & Shale Sand & Shale	2250 2600	2600 - 3680	Check Gas. @ 3190". 2/10-1" FM Water
Dark Brown Sand Light Brown Sand	3680	36900	Control of the contro
Sand & Shale	3690 3700	3700 3925	Check Gas @ 3748! 11/10-1" FM Water
Benson Sand & Shale	3925 يىغا 3960يىغا	3960 4059 ///s	Check Gas @ 3842! 7/10-1" FM Water T. D.
THE STATE OF SALES OF BUILDING THE SALES OF SALE	September 1	637	Eviland
		No. 1	A
		1755	A Process of the discost State of the first the second state of the second state of the second secon
O FINE II	240X1X 3/4"		2012 (A Mario De Mario de Contra de
	8)3		yddex(
76), 46, 702 (0, 214 See, Cores	(*) (*) (*) (*) (*) (*) (*) (*)	150 5050 VI	idence Fig. 12 12 9 Antistanton Herrical Constant Iv
Topic V. 1937. Va. 202 av. C. 1940.	9)		
CANCEL CONTROL OF THE	n.		Scaller Cross of Octob 17 12 1290
		(Note that	Land at the state of the state of
A service of the serv	de de la companya de		Light to Mile Millian area at the 1889
and the state of t	ર કેંદ્ર જાઈક જેટલેલ		A transfer of the first of the second of the
			If more transfer one of the great
d 2002 Actions 1251. A 18	1.0 0083-01.	1,5-15-13-C2/V 3,5-15-13-C2/V	The Subdiviolation (1997) in 1996 out to the subdiviolation (1997) in 1996 in 1996 in 1997 in
	060 (0.17)	4:2	S. revolution IV. 2. C. Intercongress of
	12220	The Control of the	Commission of the Commission o
***************************************		3631 1646	The contraction of the state of the
4,030	7 4.50 S. S.	they, Rile	William Commence of the Search Co.
The annual experience and the subspace of the	er en	Million and Particular Section	manuschi inagen in accommend in a samusch in the sa
Cal, Gir or Vanc. * Review.	उत्तरी आवीरती	trullingoli.	Fernisting Course Pull et 2016
5,11.1 651 3 7cH over	- A	ò	Termination and the continues of the appropriate part of the continues of
	220 220 220 226	75	
	225	220	HEPP.
	252	225	Office Oil and Ga
	333	60	WAD
	0571	12. cee - 12. cee -	MAN 1 4 2025
10.00mm。 10.00mm 10.00m	370:		WV Iteratment of a large transfer of a large t
。	674 674	7 3 1	notice such a State
		18 18 T	Laws or this
00.57\\;;25.5 <u>7</u> :(X0.1	7.57 1.50,		cira stirki
incided the ment of the figure	127	in cost	outher a mon min
tecila san		San Succession	otors lan Zum
A. A		Date Date	10 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		IPPROVED	Glery H. Johnson Owner
		/By	illus /
			17 (Title) 1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (
为一个中华的中华的			
		8 (200 <u>200</u> 1 200 <u>200</u> 1	Service Control of the Control of th

WW-4A	
Revised	6-07

1) Date:	Oct 7, 2024	
2) Operator	's Well Number	
Booth 70193		

3) API Well No.: 47 -

097

03868

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

	er(s) to be served:	5)	(a) Coal Operator	r
(a) Name	Amy Tilson		Name	NA
Address	530 Stanley Ave.		Address	
	Clarksburg, WV. 263	01		·
(b) Name			(b) Coal Ow	wner(s) with Declaration
Address			Name	Na RECEIVED
			Address	Office of Oil and Gas
(c) Name			Name	MAR 1 4 2025
Address	-		Address	WV Department of Environmental Protection
6) Inspector	Bryan Harris		(c) Coal Les	ssee with Declaration
Address	P.O.Box 157		Name	Na
Hadress	Volga, WV 26238		Address	110
Telephone	304-553-6087			
retephone	001 000 0001			
(2) The p The reason y However, you Take notice accompanying Protection, y the Applicat	that under Chapter 22-6 of ng documents for a permit with respect to the well at t	nts is that you have rig ny action at all. The West Virginia Coo to plug and abandon a the location described on mailed by registered	ghts regarding the applications, the undersigned well well with the Chief of the on the attached Application or certified mail or de	operator proposes to file or has filed this Notice and Application and the Office of Oil and Gas, West Virginia Department of Environmental ion and depicted on the attached Form WW-6. Copies of this Notice, elivered by hand to the person(s) named above (or by publication in
STATE STATE	OFFICIAL SEAL NOTARY PUBLIC TE OF WEST VIRGINIA	By: Its:	Jason Harmon 601 57th St.	Jason Harmon
REN	AE DAWN WHITLOCK 2	Address	Charleston, WV 25	5304
	treet, SE, Charleston, WV 25304 Smission Expires April 06, 2027	m.11	204 020 0450	
·····	······	Telephone	304-926-0450	
Subscribed and s	sworn before me th	is 14th d	ay of <u>Marc</u>	Notary Public
Oil and Gas Privac	ev Notice			

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.

API No.	4709703868
Farm Name	Booth
Well No.	70193

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

	· · · - · · - · · - · · · · · · · · · ·
The undersigned coal operator/ own has examined this proposed plugging work order. done at this location, provided, the well operator Virginia Code and the governing regulations.	The undersigned has no objection to the work proposed to the war proposed to the work proposed to the work proposed to the war proposed to the west of
Date: 10-9-21	By: Car I Mavtin Its Mend-1

SURFACE OWNER WAIVER

Operator's Well Number

Booth 70193

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE · Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

inty from the application. You may aug out the following mments.

The Chief has the power to deny or condition a well work permit based on comments on the following of CityVED

The Chief has the power to deny or condition a well work permit based on comments on the following of CityVED

And Care grounds:

- The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources:
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of a or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the pl	anned work described in these materials, and I have no
objection to a permit being issued on those materials.	,
FOR EXECUTION BY A NATURAL PERSON	FOR EXECUTION BY A CORPORATION

FOR EXECUTION BY A NATURAL PI ETC	ERSON	FOR EXECUTION E	Y A CORPORATION,
My Signature	Date 6 - 11 - 102 Mame		
Oignature .	Ву	Bryan Harris Inspector Special	ist
·	Its		Date
		Signature	Doto

03/28/2025

API Number 47	_ 097	_03868	
Operator's Well N	lo Booth	70193	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name DEP Paid Plugging Contract OP Code
Watershed (HUC 10) Middle Fk of Laurel Fork of Buckhannon River Quadrangle Buckhannon
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No V
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP) Underground Injection (UIC Permit Number) Reuse (at API Number)
Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain
Will closed loop systembe used? If so, describe: Na
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Na -If oil based, what type? Synthetic, petroleum, etc. Na MAR 1 Additives to be used in drilling medium? Na
Additives to be used in drilling medium? Na
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Na
Additives to be used in drilling medium? Na Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Na -If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Na
-Landfill or offsite name/permit number? Na
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o btaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA RENAE DAWN WHITLOCK 601 57th Struet, SE, Charleston, W 25304 My Commission Expires April 06, 2027
Little III
Subscribed and sworn before me this day of VVCCC , 20 35 Notary Public
My commission expires april 6,2007

Operator's	Well No.	Booth 70193	
------------	----------	-------------	--

Permaneed Type tor Mix eered plans include dimensions (L,	lbs/acre 50 lbs 5 lbs
tor Mix	lbs/acre 50 lbs 5 lbs
tor Mix	lbs/acre 50 lbs 5 lbs
tor Mix	lbs/acre 50 lbs 5 lbs
tor Mix	lbs/acre 50 lbs 5 lbs
tor Mix	50 lbs 5 lbs
ered plans included timensions (L,	ling this info have bee
ered plans included timensions (L,	ling this info have bee
, <u>w</u>	10 (20)
	Office RECEIVED Office of Oil and Ga
	MAR TA GA
Env	MAR 1 4 2025
	WV Department of Protection
<u> </u>	
	Env

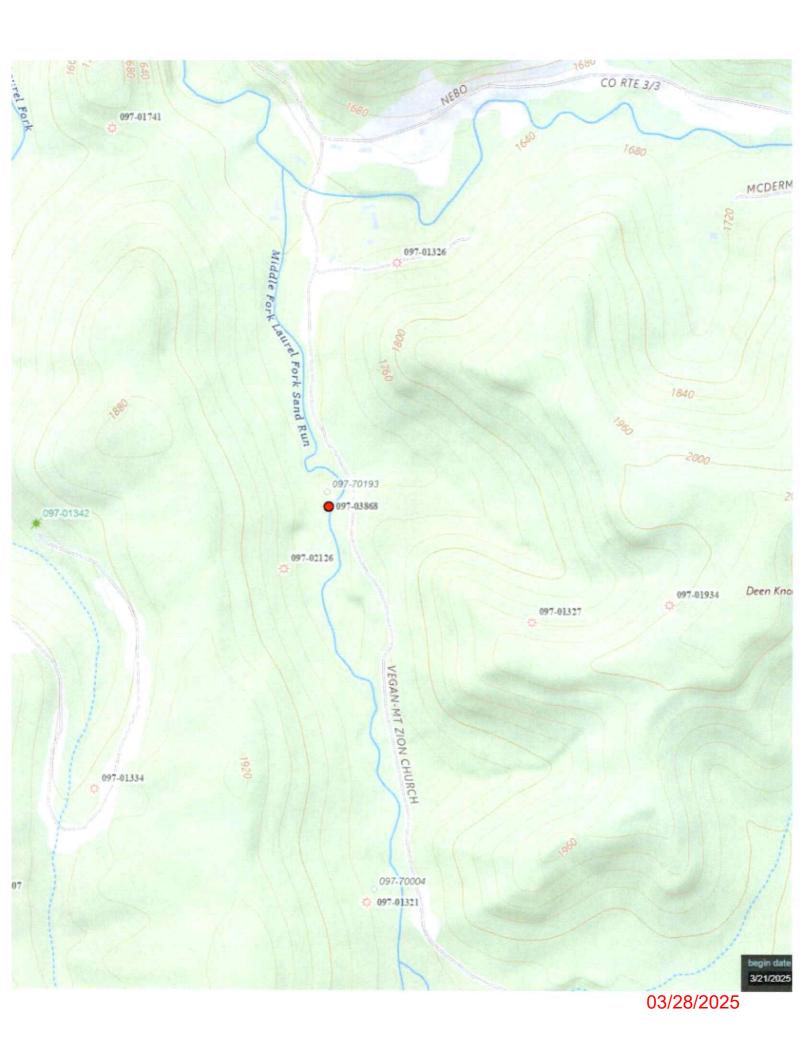
Site Reclamation

4709703868 Booth 70193

Smooth up and landscape all disturbed areas to original contours. Ensure proper drainage.

Lime, fertilize, seed and mulch all disturbed areas from plugging operations. Remove silt fence.







West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

WELL LO	DCATION FORM: GPS	j
_{API:} 4709703868	WELL NO.:	3ooth 70193
FARM NAME: Booth		
RESPONSIBLE PARTY NAME:	DEP Paid Pluggir	ng Contract
COUNTY: Upshur	DISTRICT: Ur	nion
_{QUADRANGLE:} Buckhar		
SURFACE OWNER: Mary	Ann Spears	
ROYALTY OWNER: Mary		
UTM GPS NORTHING: 5 75		
UTM GPS EASTING: 43 16		1675'
height above mean sea le 2. Accuracy to Datum – 3.0 3. Data Collection Method: Survey grade GPS: Post Properties Real-Transfer and Real-Transfer above mean sea le Real-Transfer and Real-Transfer above mean sea le Real-Tra	ocessed Differential	eters, Altitude: Office REC MAR 1 4 Environmental F
Mapping Grade GPS X: Pos		
	al-Time Differential	
4. Letter size copy of the the undersigned, hereby certify this belief and shows all the information prescribed by the Office of Oil and	required by law and the regulation	knowledge and
Bryan Harris	Inspector Specialist	Oct 7, 2024
Signature	Title	Date



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permit issued 4709703868

1 message

To whom it may concern, a plugging permit has been issued for 4709703868.

James Kennedy

WVDEP OOG

