FORM WW-4(B) FILE COPY
Obverse
7/85

RECEIVED
OCT 30 1985
DIVISION OF OIL & GAS
DEPT. OF ENERGY

1) Date: October 22, 19 85
2) Operator's ~~Rush~~ Adkins #1
Well No. Henry (C-30)
3) API Well No. 47 - 99 - 0071 P
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

## APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
B (If "Gas", Production X / Underground storage) ____ / Deep ____ Shallow X /)
5) LOCATION: Elevation: 685' Watershed: Glass Lick
District: Union 6 County: Wayne Quadrangle: Winslow 7.5' 689
6) WELL OPERATOR Quinoco Petroleum, Inc. CODE 40475
Address P. O. Box 1433
Charleston, West Virginia 25325
7) DESIGNATED AGENT Bill W. Backus
Address P. O. Box 1433
Charleston, West Virginia 25325
8) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Jerry Holcomb (514)
Address R. R. #1, Box 28
Hamlin, West Virginia 25523
Ph. 824-3337
9) PLUGGING CONTRACTOR
Name Jackson Development Company, Inc.
Address P. O. Box 498
Hamlin, West Virginia 25523

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

| | | |
|---|---|---|
| Pull 3½" tubing | T.D. 3342? | Set bridge plug at approx. 2800' |
| Fill hole with gel | 2800 ~~3160'~~ - surface | |
| Cement | 2600' - 2500' | Cement 2350'-2250' |
| Cut 7" | 2000' | |
| Cement | 2150' - 1950' | Cement 1300'-1200' |
| Cement | 500' - 400' | |
| Cement | 50' - Surface | |

OFFICE USE ONLY

**PLUGGING PERMIT**

Permit number 47-099-0071-P

November 8 85
Date

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires November 8, 1987 unless plugging is commenced prior to that date and prosecuted with due diligence.

| Bond: | Agent: | Plat: | Casing | WPCP | OTHER |
|---|---|---|---|---|---|
| ✓ | ✓ AB | MN | MN | | |

Director, Division of Oil & Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

10/20/2023

FORM WW-4(B) FILE COPY
(Reverse)

## OFFICE USE ONLY

## PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

## OFFICE USE ONLY

This part of Form WW-4(B) is to record the dates of certain occurrences and any follow-up inspections.

| | Date | | Date(s) |
|---|---|---|---|
| Application received | | Follow-up inspection(s) | |
| Plugging started | | " " | |
| Plugging completed | | " " | |
| Well Record received | | " " | |

OTHER INSPECTIONS

Reason: _____

Reason: _____

File

10/20/2023

Way 71
C- 30

WEST VIRGINIA GAS CORPORATION Company

Charleston, West Virginia Address

Well No. C-30

# COMPLETION DATA SHEET
## No. 2
## FORMATION RECORD

| Name | Color | Character | Oil, Gas or Water | Top | Bottom | Thickness | Total Depth | Remarks |
|---|---|---|---|---|---|---|---|---|
| Sand | | | | 0 | 15 | 15 | | |
| Red Rock | | | | 15 | 35 | 20 | | |
| Blue Slate | | | | 35 | 50 | 15 | | |
| Red Rock | | | | 50 | 80 | 30 | | |
| Blue Slate | | | | 80 | 125 | 45 | | |
| Red Rock | | | | 125 | 145 | 20 | | |
| Sandy Lime | | | | 145 | 175 | 30 | | |
| Blue Slate | | | | 175 | 245 | 70 | | |
| Sandy lime | | | | 245 | 255 | 10 | | |
| Red Rock | | | | 255 | 265 | 10 | | |
| Blue slate | | | | 265 | 270 | 5 | | |
| Gray sand | | | | 270 | 300 | 30 | | |
| Red Rock | | | | 300 | 310 | 10 | | |
| Sand | | | | 310 | 370 | 60 | | |
| Blue slate | | | | 370 | 475 | 105 | | |
| Sand | | | | 475 | 700 | 225 | 615' | 5 bailers water |
| Slate | | | | 700 | 710 | 10 | | |
| Sand | | | | 710 | 765 | 55 | | |
| Black Slate | | | | 765 | 820 | 55 | | |
| Sand | | | | 820 | 840 | 20 | | |
| Slate | | | | 840 | 925 | 85 | | |
| Slate, shells | | | | 925 | 1080 | 155 | | |
| Sandy lime | | | | 1080 | 1115 | 35 | | |
| Sand | | | | 1115 | 1275 | 160 | 1120' | - Hole full |
| Slate | | | | 1275 | 1290 | 15 | | Water |
| Sand | | | | 1290 | 1315 | 25 | | |
| Black slate | | | | 1315 | 1400 | 85 | | |
| Red Rock | | | | 1400 | 1410 | 10 | | |
| Blue slate | | | | 1410 | 1420 | 10 | | |
| Lime | | | | 1420 | 1455 | 35 | | |
| Blue slate | | | | 1455 | 1460 | 5 | | |
| Lime | | | | 1460 | 1470 | 10 | | |
| Blue slate | | | | 1470 | 1475 | 5 | | |
| Big lime | | | | 1475 | 1630 | 155 | | |
| Broken lime | | | | 1630 | 1715 | 85 | | |
| Big Injun | | | | 1715 | 1770 | 55 | | |
| Blue slate | | | | 1770 | 1925 | 155 | | |
| Slate and shell | | | | 1925 | 2282 | 357 | | |
| Berea Sand | | | | 2282 | 2296 | 14 | | |
| Slate and shell | | | | 2296 | 2375 | 79 | | |
| Blue slate | | | | 2375 | 2766 | 391 | | |
| Brown slate | | | | 2766 | 2863 | 97 | | |
| White slate | | | | 2863 | 2898 | 35 | | |
| Brown shale | | | | 2898 | 3050 | 152 | | |
| White slate | | | | 3050 | 3070 | 20 | | |
| Brown shale | | | | 3070 | 3185 | 115 | | |

(OVER)

Well was ~~not~~ shot shot at 2898 3160 feet; well was shot at ..... feet.

~~Salt~~ Fresh water at 615' 5 Bailers feet; salt fresh water at 1120' hole full water feet.

Well was ~~dry~~ producing hole.

8-9-33 Date

Approved WEST VIRGINIA GAS CORPORATION Owner

10/30/2023

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

| | Top | Bottom | Thickness |
|---|---|---|---|
| Broken shale | 3185 | 3195 | 10 |
| Brown shale | 3195 | 3265 | 70 |
| White slate | 3265 | 3275 | 10 |
| Brown shale | 3275 | 3326 | 51 |
| White slate | 3326 | 3342 | 16 |
| Total depth | | 3342 | |

10/20/2023

ELEVATION 685 B MAP. NO. W14 SEC. 2 TWP. RANGE DIST. Union



West Virginia Gas Corp.,
NAME OF COMPANY

# WELL COMPLETION REPORT

LEASE NO. 75 FARM NAME Henery Adkins Rush FARM NO. 1 DIST. Unuion TWP. COUNTY Wayne STATE Wva

SERIAL NO. C30 TUBED 8/23/33 TURNED IN LINE No line to well METER NO.

| PRODUCING SANDS | | | PAY | | SHOT RECORD | | | | |
|---|---|---|---|---|---|---|---|---|---|
| SAND | TOP | BOTTOM | TOP | BOTTOM | EXPLOSIVE | FROM | TO | QUANTITY | DATE |
| Brown Shale | 2898' | 3326' | 3080' | 3120' | Gelatin | 2898' | 3160' | 3160# | 8/31/33 |
| | | | 3185' | 3195' | | | | | |
| | | | 3240' | 3250' | | | | | |
| | | | 3300' | 3310' | | | | | |

PRODUCTION GAS

| SAND | NATURAL | AFTER SHOT | TUBED IN AT |
|---|---|---|---|
| Brown Shale | 57,000 | ~~One Hour~~ 600,000 | 330,720 MCF |

PRODUCTION OIL

MINUTE PRESSURES

| SAND | 1 MIN. | 3 MIN. | 5 MIN. | 10 MIN. | 15 MIN. | 30 MIN. | 60 MIN. |
|---|---|---|---|---|---|---|---|
| Brown Shale | 10# | 20# | 30# | 52# | 70# | 116# | 170# |

ROCK PRESSURE

| 24 HOUR | 48 HOUR | ___ HOUR |
|---|---|---|
| 400# | 407# | |

CASING RECORD

| SIZE | CONDITION | RUN | PULLED |
|---|---|---|---|
| 10" | 2 | 104' | Nonw |
| 8" | 2 & 3 | 931' | 931' |
| 6-5/8" | 1 & 2 | 2304' | Nonw |
| 5-/3/16" | 2 & 3 | 463' for liner | |

TUBING RECORD

SIZE 3" NO. FEET 3341'
NO. FEET BELOW PACKER 982' 4"
PERFORATED FROM 3295'6" TO 3341'
PACKER USED Heater anchor and wall ~~3" X 6-5/8" X 32"~~
SET 2348'2" to 2358'8"
R. L. NIPPLE ON TOP PACKER Nonw
LENGTH

PUMPING OUTFIT

| SIZE TUB. | NO. JTS. | NO. FT. | FT. BEL. WB | LENGTH WB. |
|---|---|---|---|---|

LINER BARREL?
FLOOD NIPPLE SET AT
CASINGHEAD (MAKE AND SIZE)
STYLE PUMPING OUTFIT { WIRE LINE (MAKE) / RODS (SIZE & LENGTH)
GAS. ENG. (MAKE AND SIZE)

SHUTTING IN MATERIAL USED AND REMARKS 1-½" Plug, 1-½" clip gate valve, 1-½" X 4" Nippl 1-2" X ½" test flange, 1- 3" X 2"-11½ thread swedge nipple, 2-3" X 10" Nipples 2-3" darling gate valves, 1-3" H. P. Tee, 1-3" X 6-5/8" Moser threadless casing Head, 2-1" X 36" anchor bolts, 1-3" tubing clamp, 1-3" tubing cage, 1-6-5/8" steel cashing shoe, 1-5-3/16" steel casing shoe, 1-6-5/8" casing clamp.

DRILLED BY Marion Drilling Co.,
DATE STARTED drilling June 9, 1933. DATE COMPLETED Aug 24, 1933.

J. H. Cochran
SIGNED

10/20/2023

NOTE: FORWARD DRILLERS LOG BOOK FOR USE OF GENERAL OFFICE TO TYPE FORMATION RECORD ON BACK OF THIS REPORT.

PS Form 3811, July 1982

RETURN RECEIPT

● **SENDER:** Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space on reverse.

**(CONSULT POSTMASTER FOR FEES)**

1. The following service is requested (check one).
   - ☒ Show to whom and date delivered ..... ____¢
   - ☐ Show to whom, date, and address of delivery .. ____¢
2. ☐ RESTRICTED DELIVERY..... ____¢
   *(The restricted delivery fee is charged in addition to the return receipt fee.)*

**TOTAL $____**

3. ARTICLE ADDRESSED TO:
   Mitch Hale c/o
   Alma Adkins, Agt. Rt.1, Box 89
   Salt Rock, WV 25559

4. TYPE OF SERVICE:
   - ☐ REGISTERED
   - ☐ INSURED
   - ☒ CERTIFIED
   - ☐ COD
   - ☐ EXPRESS MAIL

ARTICLE NUMBER
P-415879303

**(Always obtain signature of addressee or agent)**

I have received the article described above.

SIGNATURE ☐ Addressee ☒ Authorized agent

Alma Adkins

5. DATE OF DELIVERY
10/26 1985

POSTMARK (may be on reverse side)

6. ADDRESSEE'S ADDRESS *(Only if requested)*

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS
LD.

☆ GPO: 1982-379-593

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**UNITED STATES POSTAL SERVICE**
OFFICIAL BUSINESS

**SENDER INSTRUCTIONS**
Print your name, address, and ZIP Code in the space below.
- Complete items 1, 2, 3, and 4 on the reverse.
- Attach to front of article if space permits, otherwise affix to back of article.
- Endorse article "Return Receipt Requested" adjacent to number.

SALT ROCK, WV
OCT 28 1985 PM
25559

U.S.MAIL

PENALTY FOR PRIVATE USE, $300

**RETURN TO:**

Quinoco Petroleum, Inc.
(Name of Sender)

P. O. Box 1433
(Street or P.O. Box)

Charleston, WV 25325
(City, State, and ZIP Code)

Attn: Dale Coleman

10/20/2023

C-30 Well No. 1 Farm Adkins, Henry

For West Virginia Gas Corpn.

Co. line, feet from line.

from Township County Wayne State W. Va.

Drilling 6/9/33 Completed 8/19/33 No. days

29/33 Completed No. days

RECORD OF SHOT

Shot between ft. and ft. quart

Shot between ft. and ft. quar

By: Dupont Co.

Dry Sand

Production before shot

Production after shot

Depth of water well

Casing in water well

Anchor packer

Number or days not used

Furnished by

Date 8/21/33

L LOG

| | Top | Thickness |
|---|---|---|
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| slate | | |
| e & shell | | |
| a Sand | | |
| e & shell | | |
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| n shale | | |
| e slate | | |
| n shale | | |
| e slate | | |
| otal depth | | |

| TOP | BOTTOM | |
|---|---|---|
| 0 | 15 | 15 |
| 15 | 35 | 20 |
| 35 | 50 | 15 |
| 50 | 80 | 30 |
| 80 | 125 | 45 |
| 125 | 145 | 20 |
| 145 | 175 | 30 |
| 175 | 245 | 70 |
| 245 | 255 | 10 |
| 255 | 265 | 10 |
| 265 | 270 | 5 |
| 270 | 300 | 30 |
| 300 | 310 | 10 |
| 310 | 370 | 60 |
| 370 | 475 | 105 |
| 475 | 700 | 225 |
| 700 | 710 | 10 |
| 710 | 765 | 55 |
| 765 | 820 | 55 |
| 820 | 840 | 20 |
| 840 | 925 | 85 |
| 925 | 1080 | 155 |
| 1080 | 1115 | 35 |
| 1115 | 1275 | 160 |
| 1275 | 1290 | 15 |
| 1290 | 1315 | 25 |
| 1315 | 1400 | 85 |
| 1400 | 1410 | 10 |
| 1410 | 1420 | 10 |
| 1420 | 1455 | 35 |
| 1455 | 1460 | 5 |
| 1460 | 1470 | 10 |
| 1470 | 1475 | 5 |
| 1475 | 1630 | 155 |
| 1630 | 1715 | 85 |
| 1715 | 1770 | 55 |
| 1770 | 1925 | 155 |
| 1925 | 2282 | 357 |
| 2282 | 2296 | 14 |
| 2296 | 2375 | 79 |
| 2375 | 2766 | 391 |
| 2766 | 2863 | 97 |
| 2863 | 2898 | 35 |
| 2898 | 3050 | 152 |
| 3050 | 3070 | 20 |
| 3070 | 3185 | 115 |
| 3185 | 3195 | 10 |
| 3195 | 3265 | 70 |
| 3265 | 3275 | 10 |
| 3275 | 3326 | 51 |
| 3326 | 3342 | 16 |
| | 3342 | |

615' 5 bailers water

1120' - hole full water

2282
685
-1597

Dallas D. Lombard; C. Talbott

Tool Dressers C. H. Chogulis; W. Decker

TOTAL DEPTH

CASING RECORD

Rock Pr

10/20/202

10/20/202

M WW-4(A)
erse

1) Date: October 22, , 1985
Operator's
2) Well No. C-30
3) API Well No. 47 - 99 - 0071
State County Permit

**STATE OF WEST VIRGINIA**
**DIVISION OF OIL AND GAS, DEPARTMENT OF ENERGY**
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name Mitch Hale, c/o Alma Adkins, Agent
Address Route 1, Box 49
Salt Rock, WV 25559
(ii) Name
Address
(iii) Name
Address

5 (i) COAL OPERATOR N/A
Address

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name N/A
Address

5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name N/A
Address

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

(1) The Application to Plug and Abandon a Well on Form WW-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form WW-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM WW-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Director of the Division of Oil and Gas, West Virginia Department of Energy, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director.

uth of the information on the Notice and
ation is verified and sworn to and the
is signed on behalf of the Well Operator
County and State by
W. BACKUS
5TH day of NOVEMBER, 1985.
ission expires JANUARY 10, 1988.
Dale Coleman
ublic, KANAWHA County,
WEST VIRGINIA

WELL OPERATOR QUINOCO PETROLEUM, INC.
By Bill W. Backus
Its Bill W. Backus
District Manager
Address 1207 Quarrier Street, East
P. O. Box 1433
Charleston, WV 25325
Telephone 304-342-6193

See the reverse side for line item instructions, and for other instructions concerning the required copies of the Notice and Application and the plat, etc.

10/20/2023

FORM WW-4(A)
Reverse

# INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS.

1) Date of Notice.

2) Your well name and number.

3) To be filled out by the Division of Oil & Gas.

4) & 5) Use separate sheet if necessary.

4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22B-1-9(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".

5 (i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.

(ii, iii) See Code § 22B-1-36.

NCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22B-1-6 and Regulation 7.02 provide that the original and two copies the Application must be filed with the Director, accompanied by (i) an original and r copies of the Notice, (ii) an original and four copies of a plat in the form prescribed Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in u thereof the other security allowed by Code § 22B-1-26.

Service. In addition, service must be made on the surface owner(s) and the person(s) h an interest in the coal. See Code § § 22B-1-9 and 22B-1-23.

10/20/2023

RECEIVED
ENERGY
OIL AND GAS

FORM WR-38
(Affidavit of Plugging)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS WELLS DIVISION

MAY 5 1986

# AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Quinoco Petroleum, Inc.
Name of Well Operator

P.O. Box 1433, Charleston, WV 25325
Complete Address

March 21, 19 86

WELL AND LOCATION

Union District

Wayne County

WELL NO. #1

Henry Adkins Farm

Coal Operator or Owner

Address

Coal Operator or Owner

Address

Lease or Property Owner

Address

STATE INSPECTOR SUPERVISING PLUGGING Jerry Holcomb
R. R. #1, Box 28
Hamlin, WV 25523

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Lincoln ss:

Hallie Adkins and Nathan Adkins being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Jackson Development Co., Inc., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 12th day of March 19 86, and that the well was plugged and filled in the following manner:

| Sand or Zone Record Formation | Filling Material | Plugs Used Size & Kind | Casing CSG PULLED | Casing CSG LEFT IN |
|---|---|---|---|---|
| | Total Depth 2800' | | | |
| | Cavings to 2326' | | | |
| | Cement 2326' - 2226' | | | |
| | Clay 2226' - 1750' | | | |
| | Cut 7" | 7" | 1700 | 604 |
| | Cement 1750' - 1650' | | | |
| | Clay 1650' - 1300' | | | |
| | Cement 1300' - 1200' | | | |
| | Clay 1200' - 500' | | | |
| | Cement 500' - 400' | | | |
| | Clay 400' - 50' | | | |
| | Cement 50' - Surface | | | |
| | Erect monument as prescribed by law. | 5/5/86 | | |
| Coal Seams | | Description of Monument | | |
| (Name) | | 30" above surface with inscription API 47-099-0071-P | | |
| (Name) | | | | |
| (Name) | | | | |
| (Name) | | | | |

10/20/2023

and that the work of plugging and filling said well was completed on the 20th day of March, 19 86.

And further deponents saith not.

Hallie Adkins
Nathan Adkins

Sworn to and subscribed before me this 21st day of March, 19 86.

Notary Public

My commission expires:
March 1, 1994

Permit No. 47-099-0071-P

11-08-85

IR-26
Obverse

# INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE GAS
API# 47- 099 - 0071-P
ELEVATION 685
OPERATOR QUINOCO
DISTRICT UNION
TELEPHONE
QUADRANGLE WINSLOW
FARM ADKINS
COUNTY WAYNE
WELL # C-30

SURFACE OWNER
COMMENTS
TELEPHONE
TARGET FORMATION
DATE APPLICATION RECEIVED
DATE STARTED
LOCATION
NOTIFIED
DRILLING COMMENCED

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS
APR 21 1986

WATER DEPTHS , , ,
COAL DEPTHS , , ,

CASING

Ran feet of "pipe on with fill up
Ran feet of "pipe on with fill up
Ran feet of "pipe on with fill up
Ran feet of "pipe on with fill up

TD feet on

PLUGGING

| Type | From | To | Pipe Removed |
|---|---|---|---|
| CEMENT | 2326 | 2226 | |
| | 1750 | 1650 | 1700' 7" |
| | M&C TO | 1300 | |
| Cement | 1300 | 1200 | |
| Cement | 500 | 400 | M&C TO 50' |
| Cement | 50 | 0 | |

Pit Discharge date: Type
Field analysis ph fe cl
Well Record received

Date Released 4-17-86

Jerry Holcomb
Inspector's signature

10/20/2023

IR-26
Reverse

API# 47 099 - 0071-P

LIST ALL VISITS FOR THIS PERMIT

| | DATE | TIME | PURPOSE | COMMENTS |
|---|---|---|---|---|
| 1 | 3-5-86 | | | |
| 2 | 3-11-86 | | | |
| 3 | 3-14-86 | | | |
| 4 | 3-18-86 | | | |
| 5 | 3-21-86 | | | |
| 6 | 3-27-86 | | | |
| 7 | 4-17-86 | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |

Notes

PLUGGED BY JACKSON DEV CO

10/20/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
1615 Washington Street, East
Charleston, West Virginia 25311
Telephone: 348-3500

ARCH A. MOORE, JR.
Governor

John Johnston
Director

May 21, 1986

Quinoco Petroleum, Incorporated
Post Office Box 1433
Charleston, West Virginia 25325

In Re: Permit No: 47-099-0071-P
Farm: Mitch Hale
Well NO: Adkins 1
District: Union
County: Wayne
Issued: 11-08-85

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

XXXX The well designated by the above captioned permit number has been released under your Blanket Bond.

____ Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

____ Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

Respectively,

Theodore M. Streit
Deputy Director--Inspection & Enforcement

TMS/nw

10/20/2023

1100'

LAT. 38°20'

WEST VIRGINIA GAS CORPORATION
NAME OF COMPANY

Lease No. 5034 Work Order No. _____

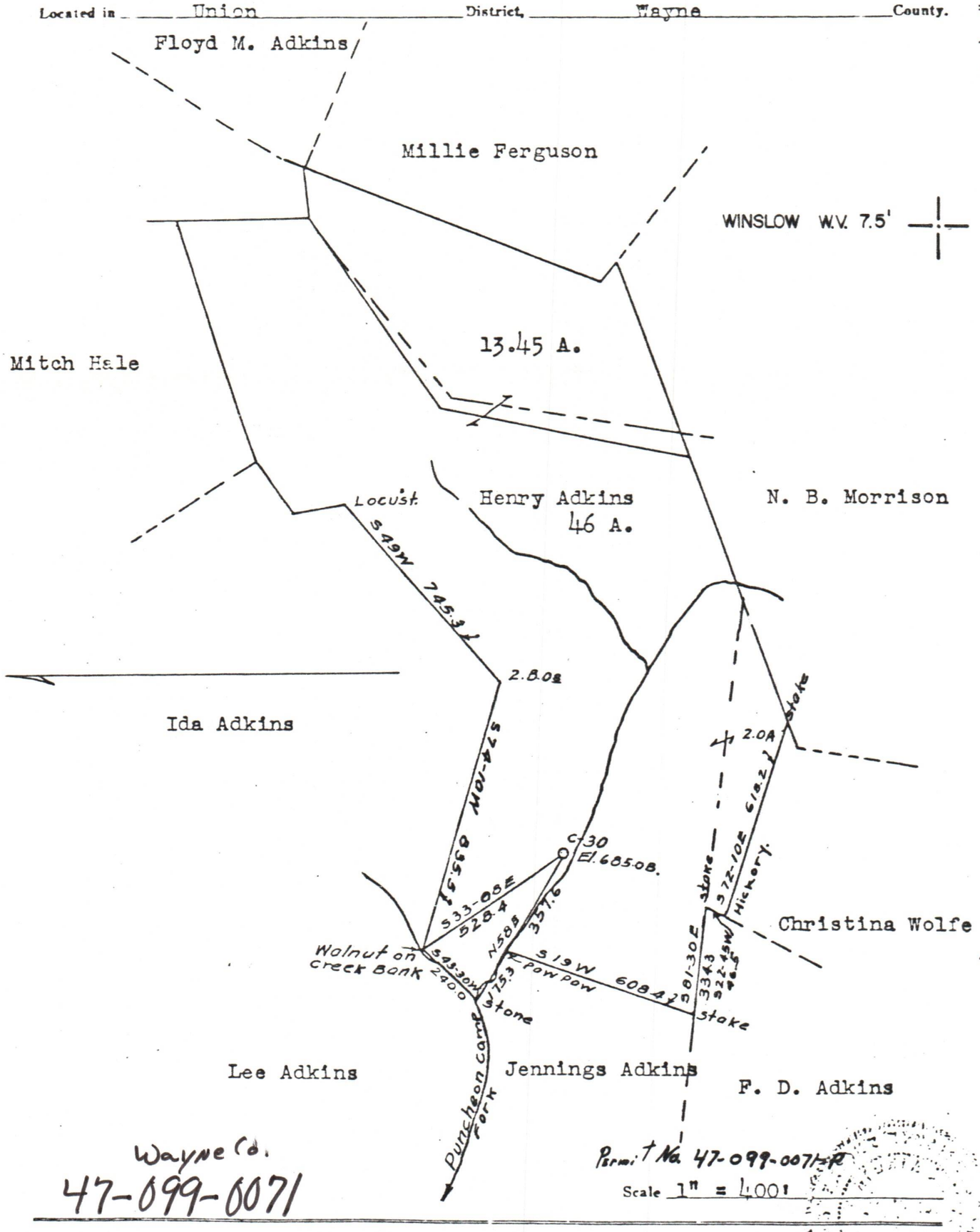
CHARLESTON, W. VA.

PLAT OF PROPOSED LOCATION OF WELL No. C-30

being Well No. 1 on Henry Adkins Tract of 46 acres,

Located in Union District, Wayne County.

LONG. 82°17'30"




Wayne Co.
47-099-0071

Permit No. 47-099-0071-R

Scale 1" = 400'

ENGINEER'S CERTIFICATE

I, the undersigned, hereby certify that this map is correct and shows all the information to the best of my knowledge and belief, required by the oil and gas section of the Mining Laws of West Virginia.

10/20/2023

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, S.S.

L. Burl Dorsey
Engineer.

Acknowledged before me a Notary Public, in and for the State and County aforesaid this 22nd day of May, 1933.

Margaret P. Moore
Notary Public.

My Commission expires April 1st, 1935

Pay Sand

Production—before shot,

Production—after shot,

Depth of water well,

Casing in water well,

Anchor below packer,

Number or days gas used.

Furnished by

Drillers D. Lochary; C. Talbott

Tool Dressers G.H.Choguill; W. Decker

TOTAL DEPTH,

## CASING RECORD

| | Weight | No. Feet Put In | No. Feet Pulled |
|---|---|---|---|
| 13 inch | | | |
| 10 inch | | 101 | 101 |
| 8¼ inch | | 925 | 925 |
| 6⅝ inch | | 2304 | |
| 5 3-16 inch | | | |
| Liner | | | |
| Tubing | | | |

## Information

Minute Pressure 1 2 3 4 5 6 7 8 9 10 Rock Pressure