



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, December 12, 2025

WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 4682
47-099-00097-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: 4682
Farm Name: SANSON, SARAH, ETAL
U.S. WELL NUMBER: 47-099-00097-00-00
Vertical Plugging
Date Issued: 12/12/2025

A handwritten signature in black ink, appearing to read "Jason Harmon".

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date October 23, 2025
2) Operator's
Well No. SARAH SANSON ETAL 1
3) API Well No. 47-099 - 00097

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow

5) Location: Elevation 889.61' Watershed Millers Fork of Beech Fork
District Union County Wayne Quadrangle Wayne 7.5'

6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified
Name Brian Warden 9) Plugging Contractor
Address 49 Elk Creek Rd Name Next LVL Energy (Diversified Owned)
Delbarton, WV 25670 Address 104 Heliport Loop Rd
Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached Cover all gas and oil, water
Pipes and Sust with clear A on 1 count. and
W/10 Expanding count.

RECORDED
Office of Oil and Gas

NOV 10 2025

W.V. Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date 11/10/25

Plugging Prognosis

API #: 47-099-00097

West Virginia, Wayne County

Lat/Long – 38.221225, -82.370156

Nearest ER: Cabell Huntington Hospital: Emergency Room – 1340 Hal Greer Boulevard, Huntington, WV 25701

Casing Schedule

10" @ 20' – No Cementing and/or Packer Information

8-1/4" @ 600' – No Cementing and/or Packer Information

6-5/8" @ 1128' – No Cementing and/or Packer Information – "Steel shoe on bottom."

3" @ 2898' – 3" x 6-5/8" Hook Wall Packer @ 1922'

TD @ 2896'

Original Completion: Perforations – 2872'-2884', 2661'-2680', 2407'-2427'

Fresh Water: 125' – From Offset Record 47-099-00165 – Adjusted to correlate to each wells original listed elevation – 1650' Offset

Salt Water: 860' – From Offset Record 47-099-00165 – Adjusted to correlate to each wells original listed elevation – 1650' Offset

Gas Shows: 1896'-1904', 2400'-2884'

Oil Shows: None Reported

Coal: None Reported

Elevation: 889.61' – Shot with Trimble

1. Notify Inspector Brian Warden @ 304-205-3229, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Blow down well, kill w/ fluid if necessary.
4. Check TD w/ sandline/tbg/wireline.
5. Pump 6% bentonite gel between each plug.
6. Attempt to unset packer and TOOH w/ 3" tbg.
7. TIH w/ tbg to 2886'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 20 bbls gel.
8. Pump 599' Class L/Class A cement plug from 2886' to 2280' (Completion & Gas Show Plug). Approximately 112 sks @ 1.14 yield in 6-1/4" hole (estimated). WOC. Tag TOC. Top off as needed. **JK** Do not omit any plugs listed below. **Perforate as needed.**
9. If attempt to unset packer and pull 3" was unsuccessful, shoot off 3" tbg just above packer @ 1922'.
10. TIH w/ tbg to 1876'. Pump 100' Class L/Class A cement plug from 1876' to 1776' (Gas Show Plug). Approximately 19 sks @ 1.14 yield in 6-1/4" hole (estimated). WOC. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
11. Attempt to pull 6-5/8" csg.
12. If attempt to pull 6-5/8" csg is unsuccessful, free point 6-5/8" csg. Cut just above free point and TOOH.
13. Attempt to pull 8-1/4" csg.

14. If attempt to pull 8-1/4" csg is unsuccessful, free point 8-1/4" csg. Cut just above free point and TOOH.
15. TIH w/ tbg to 840'. Pump 100' Class L/Class A cement plug from **840' to 740' (Saltwater Show in Offset Well Plug)**. Approximately 37 sks @ 1.14 yield in 7-7/8" & 9" hole (estimated).
16. TOOH w/ tbg to 105'. Pump 100' Class L/Class A cement plug from **105' to Surface (Surface & Freshwater Show in Offset Well Plug)**. Approximately 41 sks @ 1.14 yield in 9" hole (estimated). Top off as needed. **Perforate as needed.**
17. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

BW via JK

WEST VIRGINIA DEPARTMENT OF
OIL AND GAS DIVISION

WELL RECORD

Permit No. Way-97

(110) 1702-17062

Company United Fuel Gas Company
 Address Box 1256, Charleston, W. Va.
 Farm Sarah Sansom Acres 60
 Location (waters) Millers Fork of Beach Fork
 Well No. 4682 Elev. 710
 District Union County Wayne
 The surface of tract is owned in fee by
 P. W. Sansom et al. Address, WAYNE, W. Va.
 Mineral rights are owned by Some
 Address
 Drilling commenced August 120, 1935
 Drilling completed December 7, 1936
 Date shot Dec. 11, 1936 Depth of shot 3400
 Open Flow 10ths Water in
 after shot 19/10ths Merc. in 2 Inch
 Volume 765,000 Cu. Ft.
 Rock Pressure 565 lbs. hrs.
 Oil bbls. 1st 24 hrs.
 Fresh water None feet
 Salt water None feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
16			
13			
10 1/2	20	20	
8 1/2	600	600	
6 5/8	1128	1128	
5 3/16			
3		2888	
2			
Liners Used			

Kind of Packer Hook Well
 Size of 3x6-5/8
 Depth set 1922
 Perf. top 2661
 Perf. bottom 2680
 Perf. top 2872
 Perf. bottom 2884

CASING CEMENTED	SIZE	NO. FT.	DATE
COAL WAS ENCOUNTERED AT	FEET	INCHES	
FEET	INCHES	FEET	INCHES
FEET	INCHES	FEET	INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Surface			0	4			
Sand			4	39			
Slate			39	91			
Sand			91	158			
Slate			158	209			
Sand			209	293			
Slate			293	463			
Sand			463	519			
Slate			519	556			
Sand			556	567			
Slate			567	612			
Lime Shell			612	616			
Slate & Shells			616	628			
Salt Sand			628	800			
Slate			800	820			
Sand			820	1032			
Black Slate			1032	1055			
Grey Slate			1035	1070			
Little Lime			1070	1102			
Pencil Cave			1102	1107			
Big Lime			1107	1282			
Red Rock			1282	1322			
Big Injun			1322	1378			
Slate			1378	1772			
Shell			1772	1777			
Slate			1777	1785			
Shell			1785	1793			
Slate			1793	1886			
Brown Shale			1886	1896			
Berea Sand			1896	1904		1896 to 1904	
Slate and shells			1904	1993		1904	
Brown Shale			1993	2058			
White Slate			2058	2400			
Brown Shale			2400	2884			
White Slate			2884	2896		2400 to 2884	
TOTAL DEPTH			2896	2896			



Color

3915

1/3

Horizon

Orifice
11/16Bottom
Debris

12/13/2025

(Over)

UNITED FUEL GAS COMPANY

Sheet 71

SERIAL WELL NO. 4682

LEASE NO. 39508

MAP SQUARE 20-49

RECORD OF WELL No. 4682
 Sarah Sanson et al Farm of 60
 in Branchland Field
 Union Dist., Wayne
 Field, State of W. Va.
 Elevation 710' Bar.

Rig Commenced Furnished by contractor 193
 Rig Completed Ditto 193
 Drilling Commenced Aug 20, 1936 193
 Drilling Completed Dec. 7, 1936 193
 Drilling to cost per foot
 Contractor is: G.H. Mackson
 Address: Hamlin, W. Va.

Driller's Name Jim Owens
 Frank Adkins
 Lee. Pribie
 Ovile Fridomore

on the
 Acres
 District
 County

CASING AND TUBING		
SIZE	USED IN DRILLING	LEFT IN WELL
16		
13		
10	20	20
8 1/4	600	600
6 5/8	1128	1128
5 3/16		
4 7/8		
4		
3	2898	2898
2		

TEST BEFORE SHOT

10 of Water in 1 inch
 10 in. of Merc. in 1 inch
 10 in. Volume 37,680 Cu. ft.

TEST AFTER SHOT

of Water in inch
 10 in. of Merc. in 2 inch
 10 in. Volume 765,400 Cu. ft.
 Rock Pressure 31,441.2 psi

Date, Shot 3400

Size of Torpedo 12/11/36

Oil Flowed bbls, 1st 24 hrs.

Oil Pumped bbls, 1st 24 hrs.

Well abandoned and

Plugged 1934

SHUT IN

Date Dec. 17, 1936

3 in. tubing or

Size of Packer 3 1/2 x 6 5/8"

Kind of Packer Hook Wall

1st Perf. Set 2872 from 2884

2869 2880

2nd Perf. Set 2837 from 2467

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Surface	0	4	4	
Sand	4	39	35	
Slate	39	91	52	
Sand	91	158	67	
Slate	158	209	51	
Sand	209	293	84	
Slate	293	463	170	
Sand	463	519	56	
Slate	519	556	37	
Sand	556	567	11	
Slate	567	612	45	
Lime Shell	612	616	4	
Slate & Shells	616	628	12	
EXKEM Salt Sand	628	800	12	18/10 Water thru 2" opening 678'
Slate	800	820	20	
Sand	820	1032	212	
Black Slate	1032	1035	3	
Grey Slate	1035	1070	35	
Little Lime	1070	1102	32	
Pencil Cave	1102	1107	5	
Big Lime	1107	1282	175	6 5/8" Casing set at 1117' Steel
Red Rock	1282	1322	40	shoe on bottom.
Big Injun	1322	1378	56	
Slate	1378	1772	394	
Shell	1722	1777	5	
Slate	1777	1785	8	

12/12/2025

B-3

UNITED FUEL GAS COMPANY

Sheet 72

SERIAL WELL NO. 4682

LEASE NO.

MAP SQUARE

RECORD OF WELL No.		on the Farm of in Field, State of	CASING AND TUBING			TEST BEFORE SHOT	
			Acres	USED IN DRILLING	LEFT IN WELL	of Water in 10ths. inch	of Merc. in..... inch 10ths.
Rig Commenced		193	16		Volume	Cu. ft.	
Rig Completed		193	13 3/4				
Drilling Commenced		193	6 5/8				
Drilling Completed		193	5 3/16				
Drilling to cost	per foot		4 7/8				
Contractor is:			4				
Address:			3				
Driller's Name:			2				
SHUT IN							
		Date		Tubing or Casing			
DRILLER'S RECORD							
FORMATION	TOP	BOTTOM	THICKNESS	REMARKS			
Well	1785	1793	8	Steel line run on top of big lime			
late	1793	1886	93	Casing points and top and bottom of			
Brown Shale	1886	1896	10	Brown Shale.			
Berea Sand	1896	1904	8	Gas in Berea Sand 4/10 Water thru 1"			
late & Shells	1904	1993	89				
Brown Shale	1993	2058	65				
late Slate	2058	2400	342				
Brown Shale	2400	2884	484	Gas in Brown Shale 2400 to 2884			
late Slate	2884	2896	12	small pays all through. total test			
DEAL DEPTH			2896	Berea and all before shot 10/10 Water thru 1" opening.			

APPROVED

12/12/2025

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Wayne
B-1
Permit No. WAY-165Oil or Gas Well Gas
(Kind)

Company	Mullins Gas Co. & Southern West Va.			Casing and Tubing	Used in Drilling	Left in Well	Packers
Address	Oil & Gas Corp., Box 28, Charleston, W. Va.						
Farm	Mary McSweeney	Acres	57				
Location (waters)	Millers Fork			Size			
Well No.	21	Elev.	950	16			Kind of Packer
District	Union	County	Wayne	18			Spang
The surface of tract is owned in fee by Mary McSweeney				10-3/8 OD	13		Comb. Wall & Anch.
				8-5/8 OD	10	18'	Size of
				7-1/2" OD	8	380' 7"	2 x 6-5/8 x 24"
				7" OD	6	1341'	Depth set 2185 ft.
				5 3/16	4		Perf. top
				3"	2	306' 1"	Perf. bottom
				2-3/8 OD	1		Perf. top 2517' to
							Perf. bottom 3018'
				Liners Used			
				Siphon 3-4"		2173' 8"	
				Bottom hole packer 6-5/8 x 8 1/4" set 1341 ft			
				CASING CEMENTED X SIZE X NO. FT. X DATE			
				Red mud between all sizes of casing.			
				COAL WAS ENCOUNTERED AT X FEET X INCHES			
				FEET	INCHES	FEET	INCHES
				FEET	INCHES	FEET	INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Yellow Clay			0	18			
Yellow Sand			18	30			
Blue Sand			30	45			
Blue Mud			45	85			
Lime Shell			85	100			
Blue Slate			100	140			
Sand			140	151			
Slate			151	214			
White Sand			214	238			
White Slate			238	260			
Blue Sand			260	390			
White Slate			390	530			
Blue Sand			530	541			
Blue Slate			541	616			
Slate Shells			616	710			
Sand Broken			710	780			
Black Slate			780	828			
Gas Sand			828	880			
Slate			880	888			
Salt Sand			888	1010			
Blue Slate			1010	1043			
Salt Sand			1043	1200			
Blue Slate			1200	1205			
Slate Shell			1205	1235			
Blue Slate			1235	1272			
Little Lime			1272	1294			
Pencil Cave			1294	1296			
Big Lime			1296	1308			
Break			1308	1311			
Big Lime			1311	1315			
Break			1315	1316			
Big Lime			1316	1463	Gas	1441 ft.	10/10 W. 2"
Blue Slate			1463	1466			
Keener Sand			1466	1490			
Red Rock			1490	1500			
Injun Sand			1500	1560			
Slate Shells			1560	1601			
Blue Slate			1601	1657			
Black Shell			1657	1677			
White Slate			1677	1688			
Blue Slate			1688	1722			
Slate and Shells			1722	1860			



12/12/2025

MEET SECOND

Date 10/10/1951, 1951

APPROVED
OIF VIND AV DELVINGEN
AFERL. SIEZIGE DELVINGEN AV
BY

Millers Gas Co. et al.
By L. W. Davis 12/12/2025

(Tiu)



DIVERSIFIED
energy

Date: 10/23/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcim, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4709900097

Well Name SARAH SANSON ETAL 1

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

RECEIVED
Office of Oil and Gas
NOV 13 2025
WV Department of
Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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WV Department of
Environmental Protection

Promoting a healthy environment.

12/12/2025

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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Office of Oil and Gas
NOV 13 2025
WV Department of
Environmental Protection

12/12/2025

3) API Well No.: 47 - 099 - 00097

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

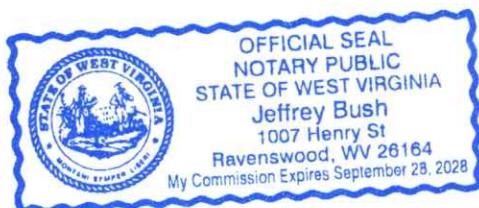
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name	Name <u>Not Currently Operated</u>
Address	Address
(b) Name	(b) Coal Owner(s) with Declaration
Address	Name <u>See Attached</u>
(c) Name	Address
Address	Name
Address	Address
6) Inspector	(c) Coal Lessee with Declaration
Address	Name <u>None Reported</u>
Telephone	Address

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey *Chris Veazey*
Its: Director of Administration
Address 414 Summers Street
Telephone 304-590-7707

Subscribed and sworn before me this 23rd day of October, 2025

My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Office of Oil and Gas

NOV 13 2025

WV Department of
Environmental Protection

12/12/2025

47-099-00097

Coal Owners

Delta May Hatmaker & Norma Jean Rice
c/o Norma J. Rice

982 Harborton Dr.
Columbus, OH 43228

Trio Petroleum Corp.

PO Box 880
Glenville, WV 26351

Timothy A. Brooks & Kathy L. Brooks

3742 Millers Fork Rd.
Wayne, WV 25570

RECORDED
Office of the Clerk
KANAWHA
WV Department of
Environmental Protection

12/12/2025

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301
4709900097

US POSTAGE PAID IMI
2025-10-23
25301
C400004
Retail
4.0 OZ FLAT
0901000010769

12/12/2025
0901000010769
KODAK EASYPOST
0901000010769
0901000010769

USPS CERTIFIED MAIL™



9407 1362 0855 1282 8643 19



STEPHEN P & MARY-JOSETTE DUKAS
PO BOX 19616
ASHEVILLE NC 28815-1616

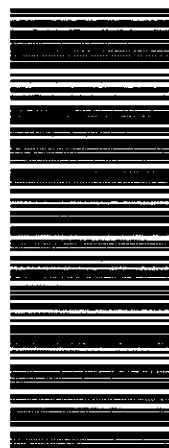
Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301
4709900097

US POSTAGE PAID IMI
2025-10-23
25301
C4000004
Retail
4.0 OZFLAT



0601000010764

USPS CERTIFIED MAIL™



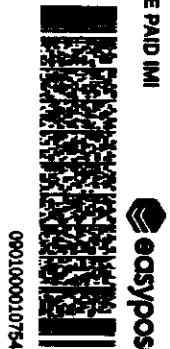
9407 1362 0855 1282 8647 46



DELTA MAY HATMAKER & NORMA JEAN RICE
C/O NORMA J RICE
982 HARBORTON DR
COLUMBUS OH 43228-9262

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301
4708800087

US POSTAGE PAID IMI
2025-10-23
25301
C400004
Retail
4.0 OZ FLAT



12/12/2025

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301
4705900097

9407 1362 0855 1282 8646 78



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**TIMOTHY A & KATHY L BROOKS
3742 MILLERS FORK RD
WAYNE WV 25570-5261**

US POSTAL
2025-10-23
25301
C400004
Retail
4.0 OZ FLAT



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EAST COAST COLLECTION

12/12/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Millers Fork of Beech Fork Quadrangle Wayne 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

Land Application (if selected provide a completed form WW-9-GPP)

* Underground Injection (UIC Permit Number 2D03902327 002)

Reuse (at API Number _____)

Off Site Disposal (Supply form WW-9 for disposal location)

* Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Chris Veazey

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration



Subscribed and sworn before me this 23rd day of October, 20 28

Jeffrey Bush

Notary Public

My commission expires September 28, 2028

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Proposed Revegetation Treatment: Acres Disturbed +- 1 ac. Prevegetation pH N/ALime 24 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Brian S. WellerComments: Brian S. Weller D.E.P. StumberTitle: EngelDate: 11 12 25RECEIVED
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Field Reviewed?

() Yes() NoWY Department of
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Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

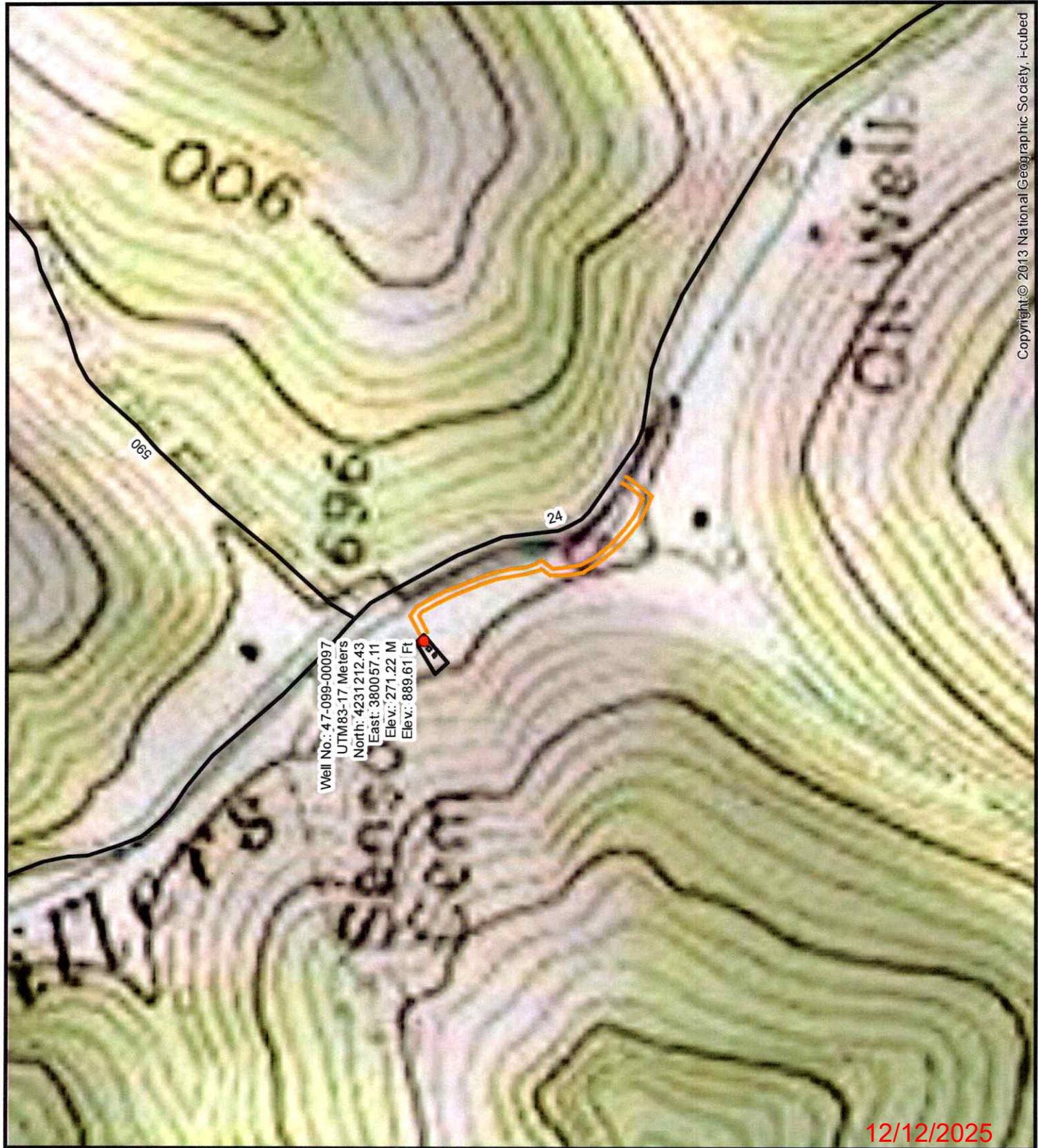
47-099-00097
Well Plugging Map

Legend

- Well (Red dot)
- Pits (Hatched box)
- Pad (White box)
- Access Road (Yellow line)
- Public Roads (Black line)



1 " = 300'
0 150' 300' Ft
N



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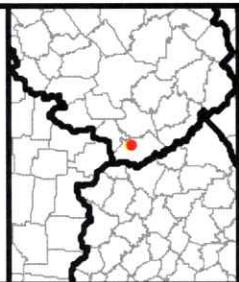


Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-099-00097
Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads



1" = 50'
0 25 50
N



Well No.: 47-099-00097
UTM 83-17 Meters
North: 4231212.43
East: 380057.11
Elev.: 271.22 M
Elev.: 889.61 ft

Source: Esri, Maxar, Esri, Esri, HERE, and the GIS User Community

12/12/2025

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4709900097 WELL NO.: SARAH SANSON ETAL 1

FARM NAME: Sarah Sanson, et al

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Wayne DISTRICT: Union

QUADRANGLE: Wayne 7.5'

SURFACE OWNER: Stephen P. Dukas & Mary-Josette Dukas

ROYALTY OWNER: WACO Oil & Gas Co Inc., Lois Preston, Tim & Kathy Brooks, Fay Sansom, Delta Hatmaker, Norma Rice, Glenna Sansom

UTM GPS NORTHING: 4231212.43

UTM GPS EASTING: 380057.11 GPS ELEVATION: 889.61'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.

2. Accuracy to Datum – 3.05 meters

3. Data Collection Method:

Survey grade GPS _____: Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential _____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

A handwritten signature in blue ink, appearing to read "Chris Veazey".

Signature

Chris Veazey - Director of Administration

Title

A handwritten date in blue ink, reading "10/23/2025".

Date

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12/12/2025

API No.	4709900097
Farm Name	Sarah Sanson, et al
Well No.	SARAH SANSON ETAL 1

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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SURFACE OWNER WAIVER

Operator's Well
Number

SARAH SANSON ETAL 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons;
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

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VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

12/12/2025

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I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature _____ Date _____ Name _____

By _____

Its _____ Date _____

Signature

Date

12/12/2025

11/10/2016

PLUGGING PERMIT CHECKLIST
4709900097

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4709900097

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Dec 12, 2025 at 11:37 AM

To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Brian Warden <brian.warden@wv.gov>, Joe Wade <cc.jwade@dgoc.com>, Jeffrey Bush <jbush@dgoc.com>, assessor@waynecountywv.org

To whom it may concern, a plugging permit has been issued for 4709900097.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

 **4709900097.pdf**
3022K

12/12/2025