



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, May 7, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 30-657
47-099-00279-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: HOARD-BALDWIN
U.S. WELL NUMBER: 47-099-00279-00-00
Vertical Plugging
Date Issued: 5/7/2025

A handwritten signature in blue ink, appearing to read "James A. Martin", is written over a faint, larger blue outline of the signature.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date March 28, 2025
2) Operator's
Well No. HOARD-BALDWIN #30
3) API Well No. 47-099-00279

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 626.89' Watershed Camp Creek
District Stonewall County Wayne Quadrangle Nestlow 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Brian Warden Name Next LVL Energy (Diversified Owned)
Address 49 Elk Creek Rd Address 104 Helliport Loop Rd
Delbarton, WV 25670 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

*Plugs to come all oil seals with cement
I'll do 1000 pounds and seal with expand
cement and fresh water*

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector [Signature] Date 4/25/25

05/09/2025

Plugging Prognosis

API #: 45-099-00279

West Virginia, Wayne County

Lat/Long – 38.163274, -82.369208

Nearest ER: Three Rivers Medical Center Emergency Department – 2485 KY-644 Louisa, KY 41230

Casing Schedule

8-1/4" @ 204' – No Cementing Information

6-5/8" @ 1127' – No Cementing Information

3" @ 926' – See notes for 2"

2" @ 1847' – Believe this is ran below the 3" (926'-2773') with 3"x6-5/8"x16' Anchor Wall packer @ 1844'-1860'

3/4" @ 1837' – Liner

TD @ 3085'

Completion: 2327'-2790' – Shot w/ 4450# Detonite

1258'-1293' – Shot w/ 350# Detonite

Fresh Water: 50'

Salt Water: 743'

Gas Shows: 1266'-1280', 1825', 2340', 2471', 2651', 2713', 3072'

Oil Shows: 1132'

Coal: 118'-120'

Open Mine: None Reported

Elevation: 621.2'



1. Notify Inspector Brian Warden @ 304-205-3229, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
4. Check TD w/ sandline/tbg.
5. TOOH w/ any rods and/or tbg in well.
6. Pump 6% Bentonite gel between each plug.
7. TIH w/ tbg to 3075', 10' above TD. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 20 bbls gel.
8. Pump 798' Class L/Class A cement plug from 3075' to 2277' (Completion & Gas Show Plug). Approximately 149 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
9. TOOH w/ tbg to 1875'. Pump 100' Class L/Class A cement plug from 1875' to 1775' (Gas Show Plug). Approximately 19 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
10. Attempt to pull 6-5/8" csg.
11. If unable to pull 6-5/8" csg, free point 6-5/8" csg. Cut and TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Approximately 25 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below.

A handwritten signature in blue ink, appearing to be "JW".

05/09/2025

Perforate as needed. Set this plug in conjunction with below Gas Show plug and Oil Show plug if operationally feasible/necessary.

12. TIH w/ tbg to 1330'. Pump 253' Class L/Class A cement plug from 1330' to 1077' (Gas Show, Oil Show, & 6-5/8" Csg Shoe Plug). Approximately 53 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed. Set this plug in conjunction with above 6-5/8" Csg Cut plug if operationally feasible/necessary.
13. TOOH w/ tbg to 793'. Pump 222' Class L/Class A cement plug from 793' to 571' (Saltwater & Elevation Plug). Approximately 66 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
14. Attempt to pull 8-1/4" csg.
15. If unable to pull 8-1/4" csg, free point 8-1/4" csg. Cut and TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Approximately 43 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed. Set this plug in conjunction with below 8-1/4" Csg Shoe, Coal, & Surface plug if operationally feasible/necessary.
16. TOOH w/ tbg to 254'. Pump 254' Expanding Class L/Class A cement plug from 254' to Surface (8-1/4" Csg Shoe, Coal, & Surface Plug). Approximately 123 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed. Set this plug in conjunction with below 8-1/4" Csg Cut plug if operationally feasible/necessary.
17. Reclaim location and well road to WVDEP specifications and erect P&A well monument.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

(LIFE) GeoJON:722

WELL RECORD

Permit No. WAY-279

Company The Owens, Libbey-Owens Gas Department
Address P.O. Box 2111, Charleston 28, W. Va.
Farm Hoard-Baldwin Acres 179
Location (waters) Camp Creek
Well No. 657 Elev. 621.2'
District Stonewall 1 County Wayne
The surface of tract is owned in fee by Andrew Fry
Address East Lynn, W. Va.
Oil & Gas rights are owned by The Owens, Libbey-Owens
Gas Dept., Box 2111, Address Charleston 28, W. Va.
Drilling commenced March 21st, 1943
Drilling completed May 13th, 1943
Date Shot 5-12-43 From 1850 To 2790
With 4, 450' & 350' Detonite
Open Flow 10ths Water in Inch
10ths Merc. in Inch
Volume Injun 325 229,000 Cu. Ft.
Rock Pressure Shale 273 lbs. 50 hrs.
Oil 4 bbls. 1st 24 hrs.
Fresh water 53 feet
Salt water 743 feet

Casing and Tubing	Left in Well	Packers
Size		
18		Kind of Packer
32		Anchor Wall
10		Size of
8 1/4	20 1/2	3" x 6-5/8" x 16"
6 1/4	1127	Depth set
5 1/8	926	1841-1860
2	1847	Perf. top 2725'
1	1847	Perf. bottom 2748'
Libers Used		Perf. top 2748'
3/4"	1837	Perf. bottom 2769'

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT	118 FEET	24 INCHES	
FEET	INCHES	FEET	INCHES
FEET	INCHES	FEET	INCHES

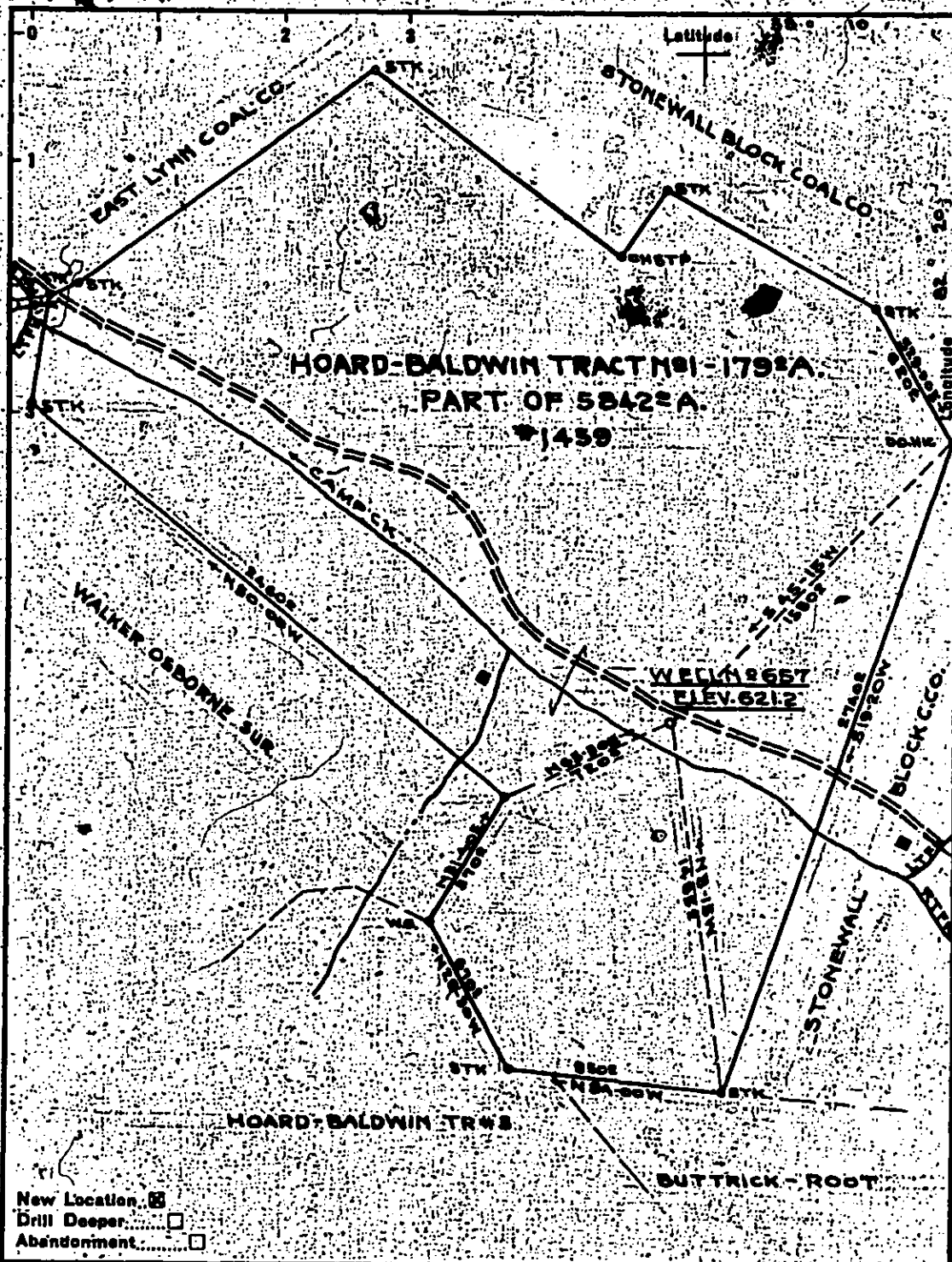
Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Sand	light	soft	0	20			
Gravel	light	soft	20	25			
Slate	dark	soft	25	39			
Gravel	gray	soft	39	44			
Sand & Gravel	light	soft	44	69	Fresh Water	50'	Hole full
Sand	light	hard	69	108			
Slate	dark	soft	108	118			
Coal	black	soft	118	120			
Slate	gray	soft	120	144			
Sand	light	soft	144	165			
Slate	gray	soft	165	176			
Sand	white	soft	176	212			
Slate	white	soft	212	419			
Sand	gray	soft	419	464			
Slate	gray	soft	464	548			
Sand	white	soft	548	594			
Slate	dark	soft	594	624			
Sand & Gravel	white	soft	624	931	Salt Water	743'	Hole Full
Slate	light	soft	931	941			
Sand	light	soft	941	988			
Slate	white	soft	988	992			
Sand & Gravel	white	hard	992	996			
Red Rock	red	soft	996	1000			
Slate	gray	soft	1000	1093			
Lime	dark	hard	1093	1092			
Lime & Gravel	white	hard	1092	1062		5172	3'000
Slate	white	soft	1062	1061		5021	5'000
Big Lime	white	hard	1061	1093		517	2'000
Big Lime	white	hard	1093	1127			
Big Lime	white	hard	1127	1138			
Big Lime	white	hard	1138	1220			
Injun Sand	gray	hard	1220	1227			
Injun Sand	red	soft	1227	1247			
Injun Sand	gray	hard	1247	1259			
Injun Sand	gray	soft	1259	1297	Gas	1266-80'	146,000 CF
Injun Sand	gray	hard	1297	1298			
Slate & Shells	gray	soft	1298	1510			
Slate & Shells	gray	soft	1510	1689			
Slate	white	soft	1689	1721			
Shell	gray	hard	1721	1742			
Slate & Shells	gray	soft	1742	1794			
Slate	dark	soft	1794	1821			

(Over)

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New Location ☒
 Drill Deeper ☐
 Abandonment ☐

Company THE OWENS LUBBY OWENS & ADEPT
 Address BOX 2111 CHARLESTON, W.VA.
 Farm HOARD-BALDWIN
 Tract N21 Acres 1792 Lease No. 1452
 Well (Farm) No. 30 Serial No. 657
 Elevation (Spirit Level) 621.2
 Quadrangle WAYNE
 County WAYNE District STONEWALL
 Engineer T.S. FLOURNOY
 Engineer's Registration No. 268
 File No. _____ Drawing No. _____
 Date MARCH 8, 1923 Scale 1" = 500 FT.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-279

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

-- Denotes one inch spaces on border line of original tracing.

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1) Date: 3/28/2025
2) Operator's Well Number HOARD-BALDWIN #30

3) API Well No.: 47 - 099 - 00279

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Lexington Coal Company, LLC</u>	Name <u>Lexington Coal Company, LLC</u>
Address <u>1051 Main St. STE 2</u>	Address <u>1051 Main ST STE 2</u>
<u>Milton, WV 25541</u>	<u>Milton, WV 25541</u>
(b) Name <u>Triple H Real Estate, LLC</u>	(b) Coal Owner(s) with Declaration
Address <u>1025 N. Main Street</u>	Name <u>Pocahontas Land Corp. c/o Pocahontas Land, LLC</u>
<u>Milton, WV 25541</u>	Address <u>PO Box 1516</u>
	<u>Bluefield, WV 24700</u>
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Brian Warden</u>	(c) Coal Lessee with Declaration
Address <u>49 Elk Creek Rd</u>	Name <u>ANR, INC.</u>
<u>Delbarton, WV 25670</u>	Address <u>340 Martin Luther King Jr. BLVD</u>
Telephone <u>304-205-3229</u>	<u>Bristol, TN 37620</u>

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

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Subscribed and sworn before me this 28th day of March, 2025
Jeffrey Bush Notary Public
My Commission Expires September 28, 2028

APR 29 2025
WV Department of
Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

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9407 1362 0855 1277 8797 48



TRIPLE H REAL ESTATE LLC
1025 MAIN ST
MILTON WV 25541-1215

US POSTAGE AND FEES PAID
2025-03-28
25301
C4000004
Retail
4.0 OZ FLAT
easypost
0801000010781



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Diversified Gas & Oil Corporation
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LEXINGTON COAL COMPANY LLC
1051 MAIN ST STE 2
MILTON WV 25541-1215

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Diversified Gas & Oil Corporation
Permitting Department
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CHARLESTON WV 25301

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POCAHONTAS LAND CORP
C/O POCAHONTAS LAND LLC
PO BOX 1516
BLUEFIELD WV 24701-1516

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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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ANR INC
340 MARTIN LUTHER KING JR BLVD
BRISTOL TN 37620-3996

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easypost

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Camp Creek Quadrangle Nestlow 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

☐ Land Application (if selected provide a completed form WW-9-GPP)

☒ * Underground Injection (UIC Permit Number 2D03902327 002

☐ Reuse (at API Number _____)

☐ Off Site Disposal (Supply form WW-9 for disposal location)

☐ Other (Explain _____)

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Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Chris Veazey

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration



Subscribed and sworn before me this 28th day of March, 2025

Jeffrey Bush Notary Public

My commission expires September 28, 2028

05/09/2025

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Brian E. WhiteComments: To DEP StandardsRECEIVED
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WV Department of
Environmental ProtectionTitle: LoganDate: 4/25/25

Field Reviewed?

☒ Yes☐ No

05/09/2025



DIVERSIFIED
energy

Date: 3/28/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4709900279 Well Name HOARD-BALDWIN #30

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

05/09/2025

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

47-099-00279

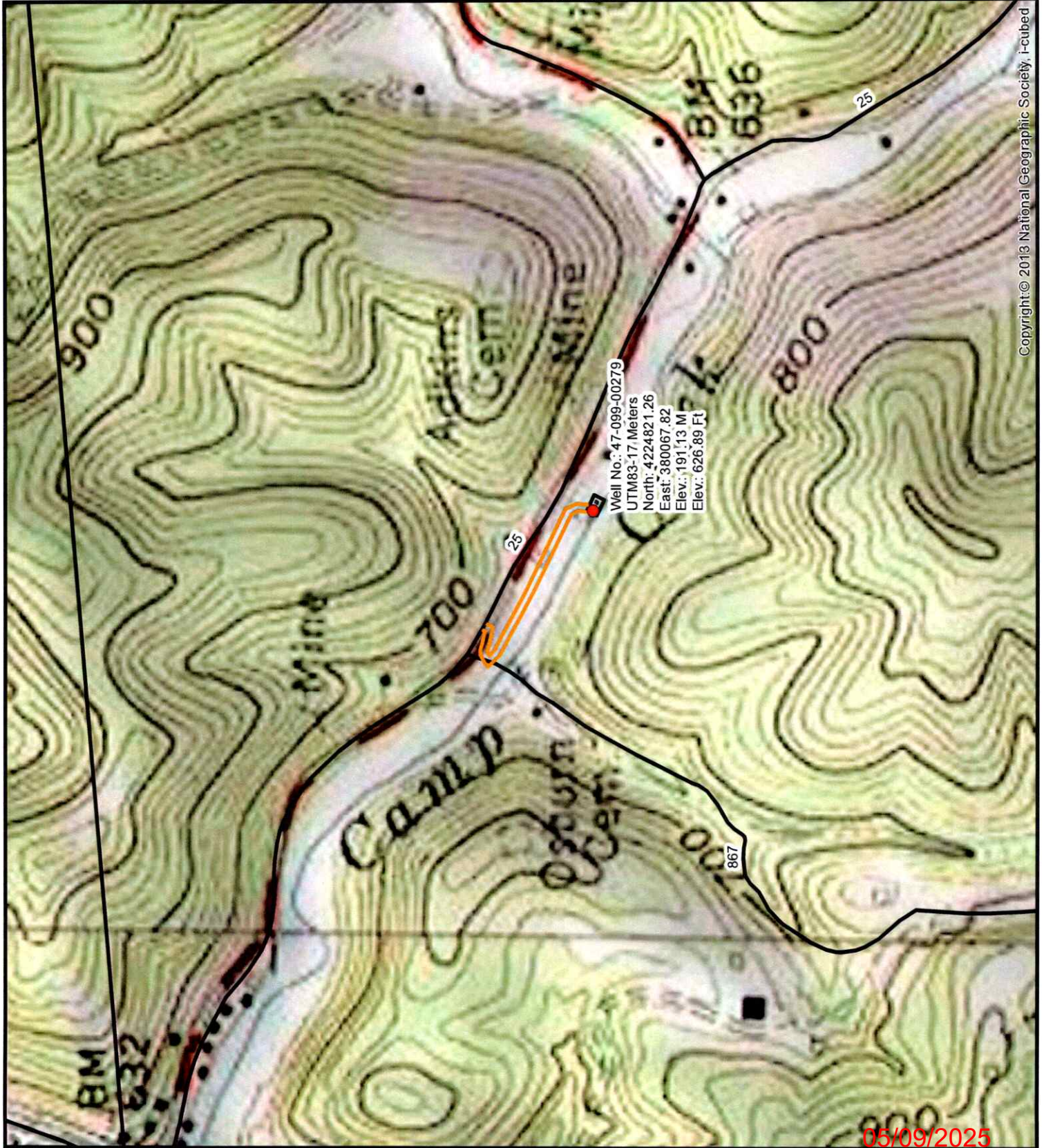
Well Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

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APR 29 2025

WV Department of
Environmental Protection





Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

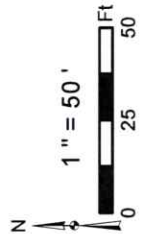
47-099-00279

Well Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

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Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

05/09/2025

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4709900279 WELL NO.: HOARD-BALDWIN #30

FARM NAME: Hoard-Baldwin

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Wayne DISTRICT: Stonewall

QUADRANGLE: Nestlow 7.5'

SURFACE OWNER: Lexington Coal Company, LLC

ROYALTY OWNER: Owens, Libbey-Owens

UTM GPS NORTHING: 4224821.26

UTM GPS EASTING: 380067.82 GPS ELEVATION: 626.89'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.

2. Accuracy to Datum – 3.05 meters

3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

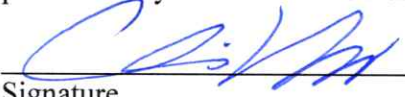
Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title

3/28/2025
Date



05/09/2025

WW-4B

API No.	4709900279
Farm Name	Hoard-Baldwin
Well No.	HOARD-BALDWIN #30

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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SURFACE OWNER WAIVER

Operator's Well
Number

HOARD-BALDWIN #30

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date	_____	Name	_____
Signature			By	_____
			Its	_____
				Date

Signature

Date

05/09/2025

11/10/2016

PLUGGING PERMIT CHECKLIST
4709900279

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Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

05/09/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4709900279, 09900382

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, May 7, 2025 at 11:51 AM

To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Chris Veazey <CVeazey@dgoc.com>, Brian Warden <brian.warden@wv.gov>, assessor@waynecountywv.org

To whom it may concern, plugging permits have issued for 4709900279, 09900382.

--

James Kennedy

Environmental Resource Specialist III / Permitting


WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments **4709900382.pdf**
3355K **4709900279.pdf**
3012K**05/09/2025**