



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, May 7, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 40-709
47-099-00382-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: WILSON COAL LAND CO.
U.S. WELL NUMBER: 47-099-00382-00-00
Vertical Plugging
Date Issued: 5/7/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date March 31, 2025
2) Operator's
Well No. WILSON COAL LAND CO 40-709
3) API Well No. 47-099 - 00382

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 960.5' Watershed Long Branch
District Lincoln County Wayne Quadrangle Naugatuck 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Brian Warden Name Next LVL Energy (Diversified Owned)
Address 49 Elk Creek Rd. Address 104 Helliport Loop Rd
Delbarton, WV 25670 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

*6" holes to down with (and fill 2")
gas permeable in under salt water (and 1.44)
Exposed and fresh water*

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Brian Warden Date 4/28/25

05/09/2025

Plugging Prognosis

API #: 45-099-00382

West Virginia, Wayne County

Lat/Long – 37.977999, -82.34477

Nearest ER: Three Rivers Medical Center Emergency Department – 2485 KY-644 Louisa, KY 41230

Casing Schedule

10-3/4" @ 290' – No Cementing Information

8-1/4" @ 1161' – No Cementing Information

6-5/8" @ 1618' – No Cementing Information

3-1/2" @ 3389' – 3" x 6-5/8" x 16' Oil Well Anchor Wall packer @ 2164'-2170' – **Separate note says there were 32' of cavings in hole & new TD was 3366' w/ 3-1/2" ran to 3366'**

TD @ 3398'

Completion: 3010'-3398' – Shot w/ 4000# Detonite

Fresh Water: 239'

Salt Water: 1352', 1545'

Gas Shows: 1695'-1709', 1719', 1791', 1798', 1806', 2402', 2501', 3194', 3242', 3252', 3275', 3305'

Oil Shows: None Reported

Coal: None Reported

Open Mine: None Reported

Elevation: 1039.13'

1. Notify Inspector Brian Warden @ 304-205-3229, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
4. Check TD w/ sandline/tbg.
5. TOOH w/ any rods and/or tbg in well.
6. **Pump 6% Bentonite gel between each plug.**
7. TIH w/ tbg to 3356' or 3388', 10' above TD. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 20 bbls gel. *TD*
8. Pump 428' Class L/Class A cement plug from **3356' or 3388' to 2960' (Completion & Gas Show Plug)**. Approximately 80 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
9. TOOH w/ tbg to 2551'. Pump 199' Class L/Class A cement plug from **2551' to 2352' (Gas Show Plug)**. Approximately 38 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
10. Attempt to pull 6-5/8" csg.
11. If unable to pull 6-5/8" csg, free point 6-5/8" csg. Cut and TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Approximately 25 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed. Set this plug in conjunction with below Gas Show, 6-5/8" Csg Shoe, & Saltwater plug if operationally feasible/necessary.**

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12. TIH w/ tbg to 1856'. Pump 554' Class L/Class A cement plug from **1856' to 1302' (Gas Show, 6-5/8" Csg Shoe, & Saltwater Plug)**. Approximately 130 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed. Set this plug in conjunction with above 6-5/8" Csg Cut plug if operationally feasible/necessary.**
13. Attempt to pull 8-1/4" csg.
14. If unable to pull 8-1/4" csg, free point 8-1/4" csg. Cut and TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Approximately 43 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed. Set this plug in conjunction with below 8-1/4" Csg Shoe, & Elevation plug if operationally feasible/necessary.**
15. TOOH w/ tbg to 1211'. Pump 222' Class L/Class A cement plug from **1211' to 989' (8-1/4" Csg Shoe & Elevation Plug)**. Approximately 97 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed. Set this plug in conjunction with above 8-1/4" Csg Cut plug if operationally feasible/necessary.**
16. Attempt to pull 10-3/4" csg.
17. If unable to pull 10-3/4" csg, free point 10-3/4" csg. Cut and TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Approximately 61 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed. Set this plug in conjunction with below 10-3/4" Csg Shoe, Freshwater, & Surface plug if operationally feasible/necessary.**
18. TIH w/ tbg to 340'. Pump 340' Class L/Class A cement plug from **340' to Surface (10-3/4" Csg Shoe, Freshwater, & Surface Plug)**. Approximately 278 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed. Set this plug in conjunction with above 10-3/4" Csg Cut plug if operationally feasible/necessary.**
19. Reclaim location and well road to WVDEP specifications and erect P&A well monument.

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C. G. W.

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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate	dark	soft	1263	1263			
Sand	light	medium	1263	1319			
Shale	white	hard	1319	1329			
Sand	white	hard	1329	1367	Salt Water	1352	1 Bail Hr.
Shale	dark	medium	1367	1577			
Sand	white	hard	1577	1681			
Red Rock	red	soft	1681	1691			
Slate	light	soft	1691	1589			
Sand	white	hard	1589	1545	Salt Water	1545	1 Bail Hr.
Line	dark	hard	1545	1544			
Line	white	hard	1544	1757			
Injunc	red	medium	1757	1787	Gas	1695-1709	105 M
Injunc	gray	soft	1787	1885			
Slate & Shell	light	soft	1885	1905	Gas	1719	83 M
Shale	dark	medium	1905	1905			
Slate & Shell	dark	soft	1905	2085			
Shell	dark	hard	2085	2090			
Slate & Shell	dark	soft	2090	2148	Gas	1791	57 M
Shell	dark	hard	2148	2180	Gas	1798	61 M
Slate	light	soft	2180	2206	Gas	1806	75 M
Shell	dark	hard	2206	2231			
Slate (Caving)	dark	soft	2231	2241			
Slate	light	soft	2241	2262			
Slate & Shells	light	soft	2262	2322			
Shale	black	soft	2322	2337			
Shell	dark	hard	2337	2340			
For Sand	gray	hard	2340	2364			
Slate	light	soft	2364	2370	Gas	2402	57 M
Shell	gray	medium	2370	2390			
Sand	gray	hard	2390	2400	Gas	2501	59 M
Slate	gray	soft	2400	2417	Gas	2501	59 M
Slate & Shell	dark	soft	2417	2497			
Line Shell	white	hard	2497	2507			
Slate	gray	medium	2507	2532			
Slate & Shell	light	soft	2532	2699			
Shell	gray	hard	2699	2721			
Slate & Shell	light	soft	2721	2828			
Shale	gray	soft	2828	2887			
Slate	dark	soft	2887	3032			
Brown Shale	dark	soft	3032	3212	Gas	3194	59 M
Shale	gray	soft	3212	3222			
Brown Shale	brown	soft	3222	3244	Gas	3242	55 M
Shale & Shell	brown	soft	3244	3274	Gas	3252	59 M
Brown Shale	brown	soft	3274	3322	Gas	3275	62 M
Slate	light	soft	3322	3367			
Shell	light	hard	3367	3386	Gas	3305	71 M
Slate	light	soft	3386	3398			
Total Depth				3398			
Total Depth of Well		Before Tubed	3366	32 Ft. Cavings in Hole			
				Tubed 31		3366	

DEPARTMENT OF MINES

Date 7-24

1945

APPROVED THE CHIEF, LIBBY-OWENS GAS DEPT.

Owner

By

A. H. McClain

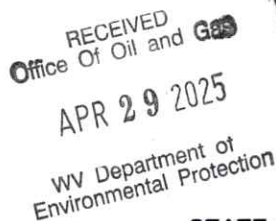
A. H. McClain (Title)

Geologist

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WW-4A
Revised 6-07



1) Date: 3/31/2025
2) Operator's Well Number WILSON COAL LAND CO 40-709
3) API Well No.: 47 - 099 - 00382

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Grover & Sara Copley</u>	Name <u>Not Currently Operated</u>
Address <u>PO Box 307</u>	Address _____
<u>Fort Gay, WV 25514</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>State of WV Cabwaylingo State Forest</u>
_____	Address <u>c/o Office of Land & Streams</u>
(c) Name _____	<u>324 4th Ave.</u>
Address _____	Name <u>South Charleston, WV 25303</u>
_____	Address _____
6) Inspector <u>Brian Warden</u>	(c) Coal Lessee with Declaration
Address <u>49 Elk Creek Rd.</u>	Name _____
<u>Delbarton, WV 25670</u>	Address _____
Telephone <u>(304) 205-3229</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

Subscribed and sworn before me this 31st day of March 2025
Rebecca Wanstreet Notary Public
My Commission Expires 7-26-29

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

05/09/2025

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1277 9057 13



GROVER & SARA COPLEY
PO BOX 307
FORT GAY WV 25514-0307

US POSTAGE AND FEES PAID
2025-03-31
25301
C4000004
Retail
4.0 OZ FLAT



0801000010739



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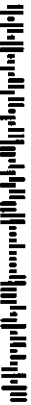
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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

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9407 1362 0855 1277 9056 76



STATE OF WV CABWAYLINGO STATE FOREST
C/O OFFICE OF LAND & STREAMS
324 4TH AVE
SOUTH CHARLESTON WV 25303-1228

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SURFACE OWNER WAIVER

Operator's Well
Number

WILSON COAL LAND CO 40-709

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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WV Department of
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Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature

Date

4/1/25

Name

By

Its

Date

Signature

Date

05/09/2025

WW-9
(5/16)

API Number 47 - 099 - 00382
Operator's Well No. WILSON COAL LAND CO 40-709

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

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APR 29 2025

Operator Name: Diversified Production, LLC OP Code 494524121 WV Department of Environmental Protection

Watershed (HUC 10) Long Branch Quadrangle Naugatuck 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☒ * Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Chris Veazey

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration

Subscribed and sworn before me this 31st day of March, 2025

Rebecca Wanstreet Notary Public

My commission expires 7-26-29



Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreRECEIVED
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Environmental ProtectionSeed MixturesTemporaryPermanent

Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]Comments: TO DEP [Signature]Title: [Signature] Date: 04/28/25Field Reviewed? (☒) Yes(☐) No

05/09/2025



DIVERSIFIED
energy

Date: 3/31/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4709900382 Well Name WILSON COAL LAND CO 40-709

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

05/09/2025

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

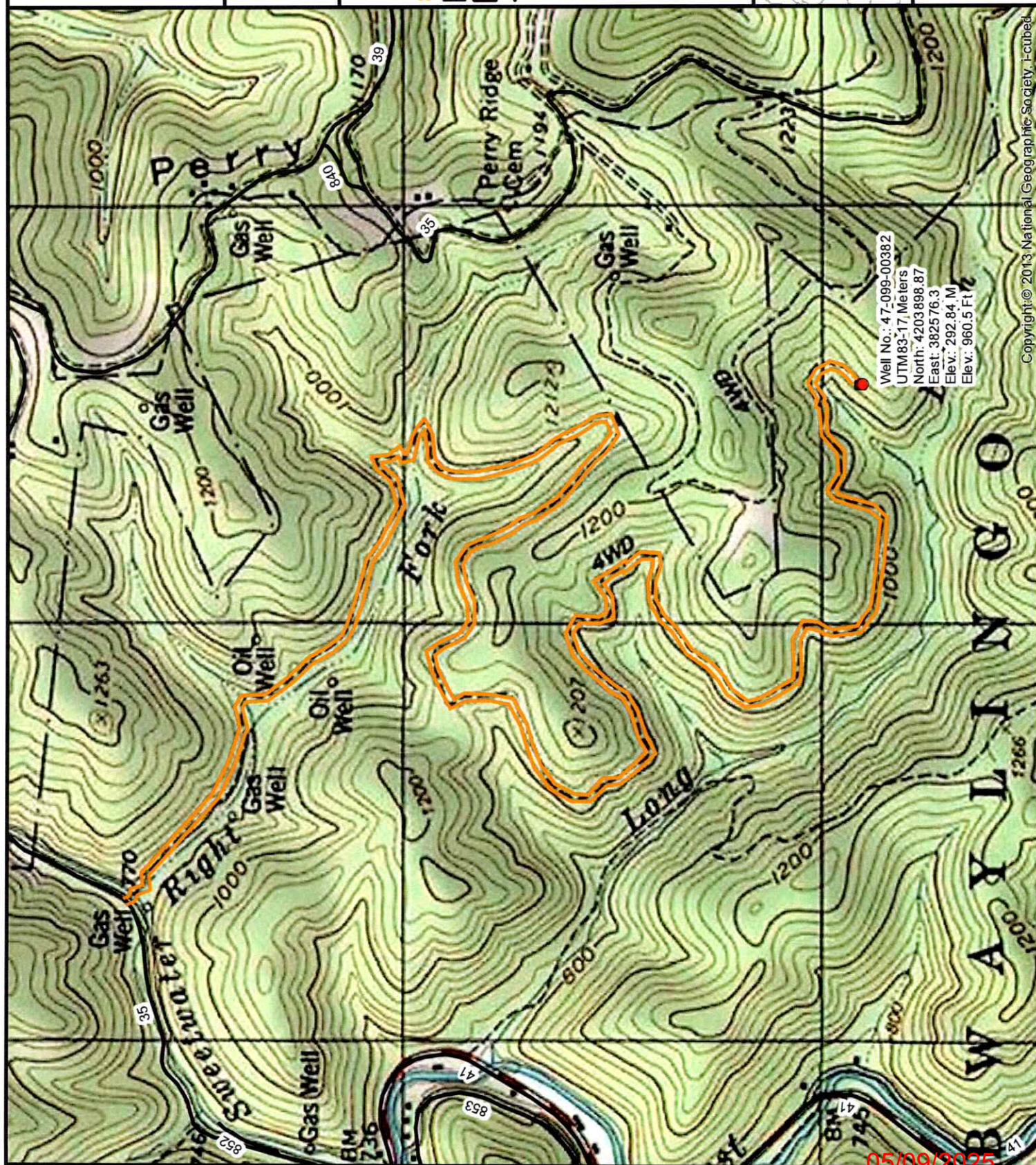
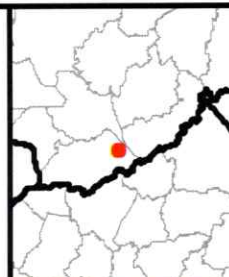
47-099-00382

Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

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Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-099-00382

Plugging Map

Legend

Well

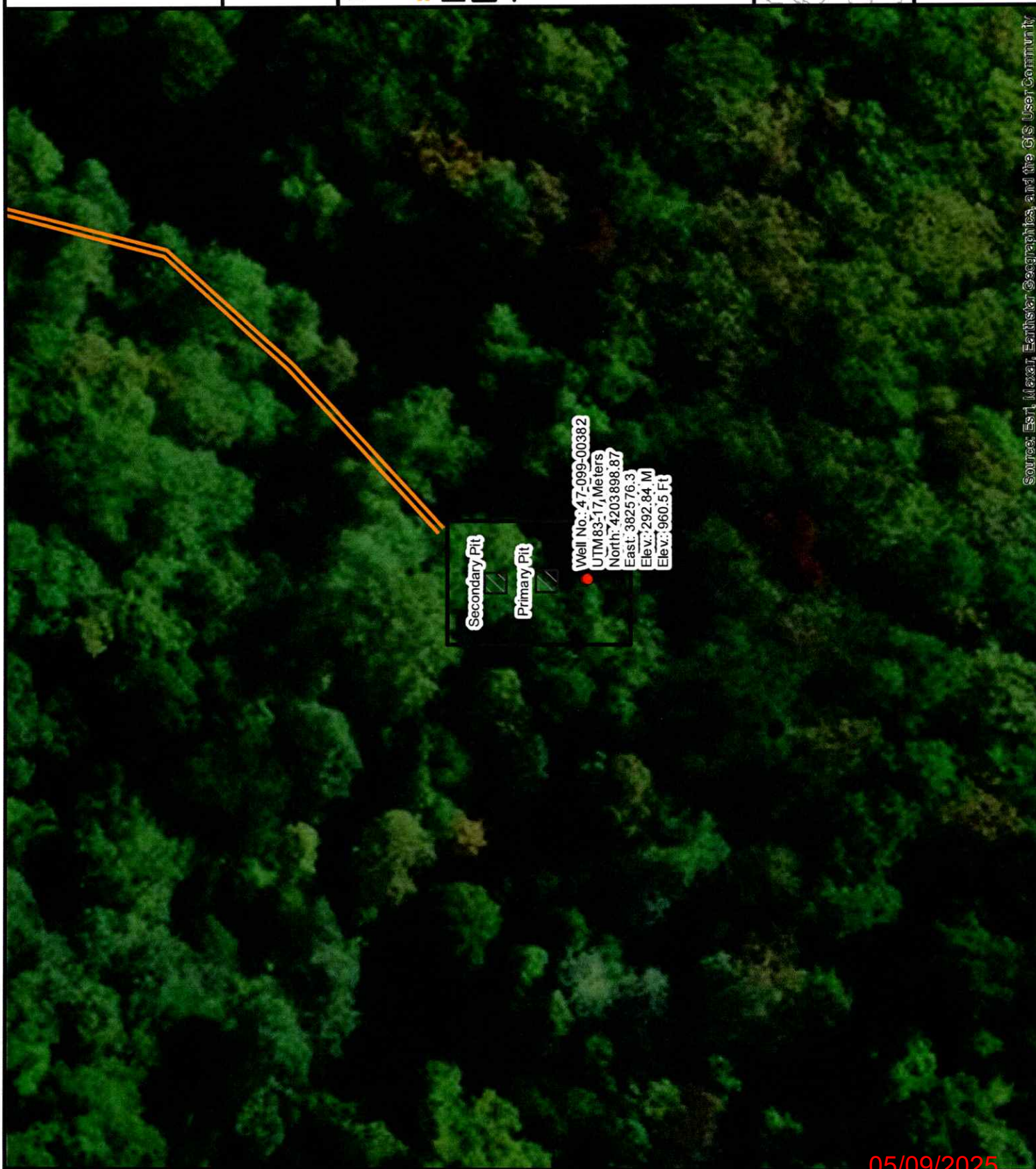
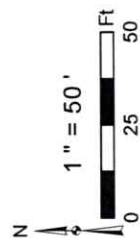
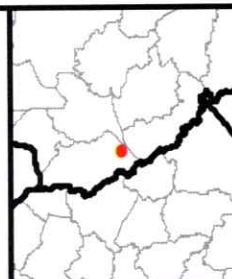
Access Road

Pits

Pad

Public Roads

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Source: Esri, DeLorme, Earthstar Geographics, and the GIS User Community

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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4709900382 WELL NO.: WILSON COAL LAND CO 40-708

FARM NAME: Wilson Coal Land Co.

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Wayne DISTRICT: Lincoln

QUADRANGLE: Naugatuck 7.5'

SURFACE OWNER: Grover & Sara Copley

ROYALTY OWNER: Owens, Libbey-Owens

UTM GPS NORTHING: 4203898.87

UTM GPS EASTING: 382576.3 GPS ELEVATION: 960.5'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.

2. Accuracy to Datum – 3.05 meters

3. Data Collection Method:

Survey grade GPS : Post Processed Differential


Real-Time Differential

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title

3/31/2025
Date

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WW-4B

API No.	4709900382
Farm Name	Wilson Coal Land Co.
Well No.	WILSON COAL LAND CO 40-709

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

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11/10/2016

PLUGGING PERMIT CHECKLIST
4709900382

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4709900279, 09900382

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, May 7, 2025 at 11:51 AM

To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Chris Veazey <CVeazey@dgoc.com>, Brian Warden <brian.warden@wv.gov>, assessor@waynecountywv.org

To whom it may concern, plugging permits have issued for 4709900279, 09900382.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments **4709900382.pdf**
3355K **4709900279.pdf**
3012K**05/09/2025**