



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

_____	<u>E.C. Ware, Ware Drilling Co.</u>
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
_____	<u>Beauty, Kentucky.</u>
ADDRESS	COMPLETE ADDRESS
_____	<u>8 March</u> , 19 <u>48</u>
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
_____	<u>Lincoln</u> District
ADDRESS	<u>Wayne</u> County
OWNER OF MINERAL RIGHTS	Well No. <u>4 <del>25 &amp; 6</del></u> <u>38° 00'</u> <u>82° 00'</u>
_____	<u>Moses Fork</u> Farm
ADDRESS	<u>United Fuel Lease</u>

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 21 October 1947, made by United Fuel Gas Company, to E.C. Ware, and recorded on the 17 day of November 1947, in the office of the County Clerk for said County in Book #36, page 350.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

Ware Drilling Co.  
WELL OPERATOR  
E. C. Ware  
STREET  
Beauty  
CITY OR TOWN  
Kentucky  
STATE

11/17/2023

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

556





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To the Department of Mines  
Charleston, W. Va.

NAME OF WELL OPERATOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_  
 CITY OF TOWN \_\_\_\_\_  
 STATE \_\_\_\_\_

NAME OF COAL OWNER \_\_\_\_\_  
 ADDRESS \_\_\_\_\_  
 CITY OF TOWN \_\_\_\_\_  
 STATE \_\_\_\_\_

PROPOSED LOCATION \_\_\_\_\_  
 DISTRICT \_\_\_\_\_  
 COUNTY \_\_\_\_\_  
 WELL NO. \_\_\_\_\_  
 DATE \_\_\_\_\_

REMARKS:  
 The undersigned well operator is entitled to drill upon the above named tract or tract of land for oil and gas having the title thereof as the case may be) under grant or lease dated \_\_\_\_\_ to \_\_\_\_\_ and recorded on the \_\_\_\_\_ day of \_\_\_\_\_ in the office of the County Clerk for said County in \_\_\_\_\_

The enclosed plan was prepared by a competent engineer and shows the proposed location of a well to be drilled on \_\_\_\_\_ and the proposed well location on the tract and in the Mineral District of \_\_\_\_\_ shown and bounded by survey and course and distance from two permanent points of land \_\_\_\_\_

The undersigned well operator is informed and believes that there are no coal operators operating beds of coal beneath the tract of land on which said well is located or within 500 feet of the boundary of the same who have mapped their workings and their maps as required by law excepting the coal operators or coal owners if any above named as adjacent \_\_\_\_\_

The above named coal operators or coal owners if any are notified that any objections they may desire to make to such proposed location or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines must be received by the Department of Mines within ten days from the receipt of a copy of this notice and a copy of this plan by said Department. Any coal operators or other persons who are notified for this purpose in writing must file their objections with the Department of Mines promptly and in writing and if such objections are not so filed within the time herein specified the ground or grounds on which such objections are based and indicate the distance and distance the proposed location should be moved to overcome same \_\_\_\_\_

(The next paragraph is to be completed only in Department's copy.)  
 Copies of this notice and the enclosed plan were mailed by registered mail or delivered to the above named coal operators or coal owners if any above named as adjacent \_\_\_\_\_ by \_\_\_\_\_ before \_\_\_\_\_ and the same have been mailed or delivered to the Department of Mines at Charleston \_\_\_\_\_

Very truly yours,  
 \_\_\_\_\_  
 WELL OPERATOR

\_\_\_\_\_  
 STREET

\_\_\_\_\_  
 CITY OF TOWN

\_\_\_\_\_  
 STATE

Section 3 of said Code. If written objections be filed or be not filed by the Department of Mines within the period of ten days from the receipt of this notice and plan by the Department of Mines, a copy of said proposed location, the department shall file the same with the well operator a written statement of the filing of such plan and that no objections have been made by the coal operators to the location of a well thereon by the Department and that the same is approved and the well operator authorized to proceed to drill the said location \_\_\_\_\_

11/17/2023





Company E. C. WARE  
 Address BEAUTY Ky.  
 Farm MOSES FORK  
 Tract H.D. + G. CO Acres 696 Lease No. 45864  
 Wells (Farm) No. 4 & 5 & 6 Serial No. #6, 960  
 Elevation (Spirit Level) #4 765, #5-1275  
 Quadrangle HAUGATAUCK (W. VA - Ky.)  
 County WAYNE District LINCOLN  
 Engineer R. W. REED  
 Engineer's Registration No. (Co. Surveyor)  
 File No. 4 Drawing No. (106-G)  
 Date Feb. 14, 1948 Scale 1" = 1320'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. \_\_\_\_\_

11/17/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.









STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*Langatuck*

WELL RECORD

Permit No. *Way-556*

Oil or Gas Well Gas  
(KIND)

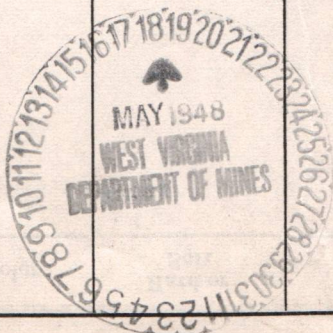
Company H.C. Ware Lng Company  
Address Beauty, Ky.  
Farm United Fuel Lease Acres 696  
Location (waters) Moses Fork  
Well No. Four Elev. 765  
District Lincoln County Wayne  
The surface of tract is owned in fee by HD&G Co.  
Address Huntington, W. Va.  
Mineral rights are owned by HD&G Co.  
Address Huntington, W. Va.  
Drilling commenced 25 March 1948  
Drilling completed 9 May 1948  
Date Shot From To  
With

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			<u>Hook Wall</u>
10	<u>30</u>	<u>30</u>	Size of
8 1/4	<u>275</u>	<u>275</u>	Depth set
<del>7 1/2</del> 7"	<u>1587</u>	<u>1587</u>	
5 3/16			Perf. top
3			Perf. bottom
2	<u>1700</u>	<u>1700</u>	Perf. top
Liners Used			Perf. bottom

Open Flow /10ths Water in \_\_\_\_\_ Inch  
50 /10ths Merc. in 2 Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water 1150 feet \_\_\_\_\_ feet

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	8			
Sand			8	200			
Slate & Shells			200	500			
Sand			500	700			
Slate			700	900			
Sand			900	1000			
Slate			1000	1050			
Sand			1050	1300	Water	1150	
Slate & Shells			1300	1405			
Red Rock			1405	1415			
Slate			1415	1430			
Red Rock			1430	1445			
Slate & Shells			1445	1490			
Black Lime			1490	1515			
Sand			1515	1540			
Black Lime			1540	1575			
Big Lime			1575	1775			
Keener Sand			1775	1800			
Injun Sand			1800	1825			
Slate & Shells			1825	2295			
Coffee Shale			2295	2305			
Berea Sand			2305	2400	Gas	2310	
Slate			2400	2420			
Brown Shale			2420	2500			
Light Shale			2500	2700	Gas	2620	
Brown Shale			2700	2855	Gas	2775	
Light Shale			2855	2930	Gas	2880	
Brown Shale			2930	2942	Gas	2942	
Total Depth			2942				



*11/17/2023*



<b>1.0</b> API well number: (If not available, leave blank. 14 digits.)	<u>099-0556</u>															
<b>2.0</b> Type of determination being sought: (Use the codes found on the front of this form.)	<table style="width:100%; border: none;"> <tr> <td style="text-align: center; border-bottom: 1px solid black;">108</td> <td style="border-bottom: 1px solid black; width: 150px;"></td> </tr> <tr> <td style="text-align: center; font-size: small;">Section of NGPA</td> <td style="text-align: right; font-size: small;">Category Code</td> </tr> </table>	108		Section of NGPA	Category Code											
108																
Section of NGPA	Category Code															
<b>3.0</b> Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet															
<b>4.0</b> Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<table style="width:100%; border: none;"> <tr> <td colspan="2" style="border-bottom: 1px solid black;">Columbus Hobbs, Agent</td> <td style="border-bottom: 1px solid black; text-align: right;">008674</td> </tr> <tr> <td colspan="2" style="font-size: small;">Name</td> <td style="font-size: small; text-align: right;">Seller Code</td> </tr> <tr> <td colspan="3" style="border-bottom: 1px solid black;">P. O. Box 270</td> </tr> <tr> <td style="border-bottom: 1px solid black;">Ashland</td> <td style="border-bottom: 1px solid black; text-align: center;">KY</td> <td style="border-bottom: 1px solid black; text-align: right;">41105-0270</td> </tr> <tr> <td style="font-size: small;">City</td> <td style="font-size: small; text-align: center;">State</td> <td style="font-size: small; text-align: right;">Zip Code</td> </tr> </table>	Columbus Hobbs, Agent		008674	Name		Seller Code	P. O. Box 270			Ashland	KY	41105-0270	City	State	Zip Code
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P. O. Box 270																
Ashland	KY	41105-0270														
City	State	Zip Code														
<b>5.0</b> Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<table style="width:100%; border: none;"> <tr> <td colspan="2" style="border-bottom: 1px solid black;">Wayne County</td> </tr> <tr> <td style="font-size: small;">Field Name</td> <td style="border-bottom: 1px solid black; text-align: right;">WV</td> </tr> <tr> <td style="font-size: small;">County</td> <td style="font-size: small; text-align: right;">State</td> </tr> </table>	Wayne County		Field Name	WV	County	State									
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Field Name	WV															
County	State															
(b) For OCS wells:	<table style="width:100%; border: none;"> <tr> <td style="border-bottom: 1px solid black; width: 60%;">Area Name</td> <td style="border-bottom: 1px solid black; width: 40%;">Block Number</td> </tr> <tr> <td colspan="2" style="text-align: center; padding: 5px;">Date of Lease:</td> </tr> <tr> <td style="text-align: center;"> <table style="width:100%; border: none;"> <tr> <td style="border-bottom: 1px solid black; width: 20px;">Mo.</td> <td style="border-bottom: 1px solid black; width: 20px;">Day</td> <td style="border-bottom: 1px solid black; width: 20px;">Yr.</td> </tr> </table> </td> <td style="border-bottom: 1px solid black; text-align: right;">OCS Lease Number</td> </tr> </table>	Area Name	Block Number	Date of Lease:		<table style="width:100%; border: none;"> <tr> <td style="border-bottom: 1px solid black; width: 20px;">Mo.</td> <td style="border-bottom: 1px solid black; width: 20px;">Day</td> <td style="border-bottom: 1px solid black; width: 20px;">Yr.</td> </tr> </table>	Mo.	Day	Yr.	OCS Lease Number						
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Mo.	Day	Yr.														
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Huntington Gas &amp; Development Co. No. 4</u>															
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____															
<b>6.0</b> (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<table style="width:100%; border: none;"> <tr> <td style="border-bottom: 1px solid black; width: 80%;">Columbia Gas Transmission Corp.</td> <td style="border-bottom: 1px solid black; text-align: right;">004030</td> </tr> <tr> <td style="font-size: small;">Name</td> <td style="font-size: small; text-align: right;">Buyer Code</td> </tr> </table>	Columbia Gas Transmission Corp.	004030	Name	Buyer Code											
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(b) Date of the contract:	<table style="width:100%; border: none;"> <tr> <td style="text-align: center; border-bottom: 1px solid black;">1</td> <td style="text-align: center; border-bottom: 1px solid black;">0</td> <td style="text-align: center; border-bottom: 1px solid black;">2</td> <td style="text-align: center; border-bottom: 1px solid black;">1</td> <td style="text-align: center; border-bottom: 1px solid black;">4</td> <td style="text-align: center; border-bottom: 1px solid black;">7</td> </tr> <tr> <td style="font-size: small; text-align: center;">Mo.</td> <td style="font-size: small; text-align: center;">Day</td> <td style="font-size: small; text-align: center;">Yr.</td> <td colspan="3"></td> </tr> </table>	1	0	2	1	4	7	Mo.	Day	Yr.						
1	0	2	1	4	7											
Mo.	Day	Yr.														
(c) Estimated annual production:	<table style="width:100%; border: none;"> <tr> <td style="text-align: center; border-bottom: 1px solid black;">3.3</td> <td style="font-size: small; text-align: right;">MMcf.</td> </tr> </table>	3.3	MMcf.													
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<b>7.0</b> Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th style="width:25%; font-size: small;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%; font-size: small;">(b) Tax</th> <th style="width:25%; font-size: small;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%; font-size: small;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="border-bottom: 1px solid black;">-----</td> <td style="border-bottom: 1px solid black;">-----</td> <td style="border-bottom: 1px solid black;">-----</td> <td style="border-bottom: 1px solid black;">-----</td> </tr> <tr> <td style="border-bottom: 1px solid black;">3.403</td> <td style="border-bottom: 1px solid black;">.547</td> <td style="border-bottom: 1px solid black;">-----</td> <td style="border-bottom: 1px solid black;">3.950</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	-----	-----	-----	-----	3.403	.547	-----	3.950			
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-----	-----	-----	-----													
3.403	.547	-----	3.950													
<b>8.0</b> Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th style="width:25%; font-size: small;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%; font-size: small;">(b) Tax</th> <th style="width:25%; font-size: small;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%; font-size: small;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="border-bottom: 1px solid black;">-----</td> <td style="border-bottom: 1px solid black;">-----</td> <td style="border-bottom: 1px solid black;">-----</td> <td style="border-bottom: 1px solid black;">-----</td> </tr> <tr> <td style="border-bottom: 1px solid black;">3.403</td> <td style="border-bottom: 1px solid black;">.547</td> <td style="border-bottom: 1px solid black;">-----</td> <td style="border-bottom: 1px solid black;">3.950</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	-----	-----	-----	-----	3.403	.547	-----	3.950			
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-----	-----	-----	-----													
3.403	.547	-----	3.950													
<b>9.0</b> Person responsible for this application:	<table style="width:100%; border: none;"> <tr> <td style="border-bottom: 1px solid black; width: 70%;">Columbus Hobbs</td> <td style="border-bottom: 1px solid black; text-align: right;">Agent</td> </tr> <tr> <td style="font-size: small;">Name</td> <td style="font-size: small; text-align: right;">Title</td> </tr> <tr> <td colspan="2" style="border-bottom: 1px solid black; text-align: center;"><i>Columbus Hobbs</i></td> </tr> <tr> <td colspan="2" style="font-size: small; text-align: center;">Signature</td> </tr> <tr> <td style="border-bottom: 1px solid black; text-align: center;">9-15-82</td> <td style="border-bottom: 1px solid black; text-align: right;">(606) 324-8920</td> </tr> <tr> <td style="font-size: small; text-align: center;">Date Application is Completed</td> <td style="font-size: small; text-align: right;">Phone Number</td> </tr> </table>	Columbus Hobbs	Agent	Name	Title	<i>Columbus Hobbs</i>		Signature		9-15-82	(606) 324-8920	Date Application is Completed	Phone Number			
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<i>Columbus Hobbs</i>																
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<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="font-size: small; text-align: center;">Agency Use Only</td> </tr> <tr> <td style="font-size: small; text-align: center;">Date Received by Juris. Agency</td> </tr> <tr> <td style="text-align: center; font-size: large; font-weight: bold;">SEP 20 1982</td> </tr> <tr> <td style="font-size: small; text-align: center;">Date Received by FERC</td> </tr> </table>	Agency Use Only	Date Received by Juris. Agency	SEP 20 1982	Date Received by FERC	<div style="text-align: right; color: red; font-weight: bold; font-size: large;">11/17/2023</div>											
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Date Received by Juris. Agency																
SEP 20 1982																
Date Received by FERC																



JAN 28 1983

PARTICIPANTS:

DATE: \_\_\_\_\_

BUYER-SELLER CODE

WELL OPERATOR: Columbus Hobbs

008674

FIRST PURCHASER: Columbia Gas Trans Corp.

004030

OTHER: \_\_\_\_\_

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

820920-108-099-0556

Use Above File Number on all Communications

Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121  Items not completed - Line No. 20 All 8.0 c
- 2. IV-1 Agent C. F. Shewey
- 3. IV-2 Well Permit -
- 4. IV-6 Well Plat
- 5. IV-35 Well Record  Drilling  Deepening -
- 6. IV-36 Gas-Oil Test: Gas Only - Was Oil Produced? - Ratio -
- 7. IV-39 Annual Production 18 Months years
- 8. IV-40 90 day Production 91 Days off line: -
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete?  Affidavit Signed
- 18-28. Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_  
 Structure Map \_\_\_\_\_ 1: 4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_  
 Gas Analyses \_\_\_\_\_
- (5) Date commenced: 3.25-48 Date completed 5.9-48 Deepened -
- (5) Production Depth: 2620-2775-2880-2942
- (5) Production Formation: Brown Shale
- (5) Final Open Flow: NA
- (5) After Frac. R. P. 400#
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production: < 60 MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days < 60 MCF
- (8) Line Pressure: NA PSIG from Daily Report
- (5) Oil Production: - From Completion Report -
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed?  Notarized?
- Does official well record with the Department confirm the submitted information? YES
- Additional information - Does computer program confirm? \_\_\_\_\_
- Was Determination Objected to \_\_\_\_\_ By Whom? \_\_\_\_\_

11/17/2023

78



Date 9-15, 1982

Operator's Well No. 4

API Well No. 47 - 099 - 0556  
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. \_\_\_\_\_  
(If Applicable)

Huntington Gas & Development Co.

WELL OPERATOR Columbus Hobbs, Agent

DESIGNATED AGENT C. F. Shewey

ADDRESS P. O. Box 270  
Ashland, KY 41105-0270

ADDRESS P. O. Box 108  
Kermit, WV 25674-0108

Gas Purchase Contract No. 5308 and Date 10 21 47  
(Month, day and year)

Meter Chart Code \_\_\_\_\_

Name of First Purchaser Columbia Gas Transmission Corp.  
P. O. Box 1273  
(Street or P. O. Box) 25325-1273  
Charleston WV (City) (State) (Zip Code)

FERC Seller Code 008674 FERC Buyer Code 004030

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code \_\_\_\_\_
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Columbus Hobbs Agent  
Name (Print) Title

Columbus Hobbs  
Signature

P. O. Box 270  
Street or P. O. Box  
Ashland, KY 41105-0270  
City State (Zip Code)

606 324-8920  
Area Phone Number  
Code

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request,  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1975 (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section 109 of (NGPA).

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_

Initial review of information submitted indicates the well  is,  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

11/17/2023

SEP 20 1982

Date received by  
Jurisdictional Agency

Director  
By [Signature]  
Title



Describe the search made of any records listed above:

Checked all records described as needed.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes  No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Columbus Hobbs, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

*Columbus Hobbs*

STATE OF                      KENTUCKY

COUNTY OF BOYD, TO WIT:

I, John F. Bellamy, a Notary Public in and for the state and county aforesaid, do certify that Columbus Hobbs, whose name is signed to the writing above, bearing date the 15<sup>th</sup> day of September, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 15<sup>th</sup> day of September, 1982.

My term of office expires on the 25<sup>th</sup> day of May, 1983.

*John F. Bellamy*  
Notary Public

[NOTARIAL SEAL]

11/17/2023



Date 9-15, 1982

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's  
Well No. 4

Huntington Gas & Development

API Well  
No. 47 - 099 - 0556  
Co State - County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT C. F. Shewey

ADDRESS P. O. Box 108  
Kermit, WV 25674-0108

WELL OPERATOR Columbus Hobbs, Agt.

LOCATION: Elevation 765

ADDRESS P. O. Box 270  
Ashland, KY 41105-0270

Watershed Moses Creek

Dist. Lincoln County Wayne Quad. Naugatuck

GAS PURCHASER Columbia Gas Transmission

CO. Gas Purchase Contract No. 5308

ADDRESS P. O. Box 1273  
Charleston, WV 25325-1273

Meter Chart Code \_\_\_\_\_

Date of Contract 10/21/47

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Gravity flow gas well with close in connections,  
3 in. and 2 in. lines.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Well files, well plat, drilling record and contract purchaser's statement and production records.

These documents are located at the law offices of Vigor & Billings, P.S.C., Suite 201 - Price Building, 207 - 16th Street, Ashland, KY 41101.

11/17/2023



REPORT DATE

REPORT OF MONTHLY PRODUCTION  
GAS VOLUMES IN MCF @ 14.73  
OIL IN BARRELS @ 60 DEGREES

IV-59-WC

STATE OF WEST VIRGINIA  
DEPARTMENT - MINES  
DIVISION - OIL AND GAS

OPERATOR Columbus Hobbs, Agent

YEAR 19 81

API	FARM	Huntington	G&D Co.	COUNTY	Wayne	AVG: FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
	099-0556	282	153	250	240	270	339	3,309
GAS MCF		209					223	
OIL, BBL	J-	F-	M-	A-	M-	J-	A-S-0-	
DAYS ON LINE	31	28	31	30	31	30	31	365
							341	
							297	
							318	
							387	

YEAR 19 82

API	FARM	Huntington	G&D Co.	COUNTY	Wayne	AVG: FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
		344	390	313	307	269	281	1,904
GAS MCF								
OIL, BBL	J-	F-	M-	A-	M-	J-	A-S-0-	
DAYS ON LINE	31	28	31	30	31	30	31	181

SUMMARIZATION SCHEDULE  
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS.

11/17/2023