

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER
ADDRESS

COAL OPERATOR OR COAL OWNER
ADDRESS

UNITED FUEL GAS CO.,
OWNER OF MINERAL RIGHTS
P.O. Box 1273, Charleston 25, W. Va.
ADDRESS

UNITED FUEL GAS CO.,
NAME OF WELL OPERATOR
% G. H. Moore
P.O. Box 1273, Charleston 25, W. Va.
COMPLETE ADDRESS

May 17, 19 48
PROPOSED LOCATION

Grant District
Wayne County

Well No. 6363
UNITED FUEL GAS CO.,
Mineral Tract No. 1 Farm

GENTLEMEN :

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under ~~grant of lease~~ ^{Deed} dated December 26, 1946, made by HUNTINGTON DEV. & GAS CO., to UNITED FUEL GAS CO., and recorded on the 27th day of December, 1946, in the office of the County Clerk for said County in Book 234, page 318.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

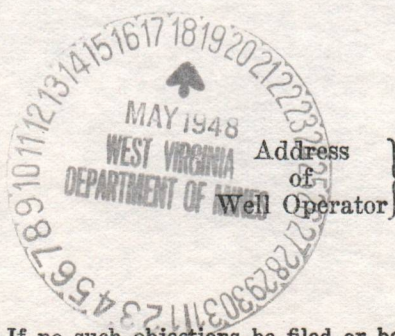
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address Same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



UNITED FUEL GAS CO.,
WELL OPERATOR
% G. H. Moore
STREET
P.O. Box 1273, Charleston 25,
CITY OR TOWN
West Virginia
STATE

11/17/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Locate and show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features.



COMPANY NAME Columbia Gas Trans. Corp.

PERMIT NO. WAY-577-P

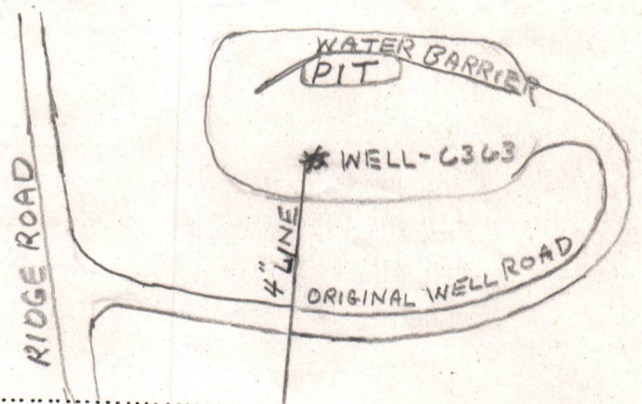
Eldridge Finley & Guyandott Land Association DISTRICT Grant

COUNTY Wayne

STATEMENT OF RECLAMATION PLAN:

Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc.

Well located approximately nine miles from state route No. 152, at Big Branch Road near Dunlow, W.Va. No new road construction involved. Mathis Ridge Rd. and Big Branch roads are being utilized for access. Grading on Location and Well Road, no damage to timber, No water Well or buildings with-in four miles of Location. Pit will be utilized to contain fluids during plugging operation. 4" Pipe Line will be Abandoned in ground. Upon completion of Plugging operation, the pit, Well location will be reclaimed and Landscaped to compare with surrounding terrain. Any other recommended procedure will be observed.



RECEIVED

MAR 29 1978

OIL & GAS DIVISION DEPT. OF MINES

This plan was observed and agreed upon between the well operator, contractor, and the district oil and gas inspector.

Please indicate () "YES" if the district inspector was present.

11/17/2023

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Submitted By: Paul O'Hara Title Area Mgr. Date 2-17-78

A-10

May 29, 1948

United Fuel Gas Company
c/o G. H. Moore
Box 1273
Charleston, West Virginia

Gentlemen:

Enclosed is permit WAX-577 to drill Well
No. 6563 on the United Fuel Gas Company Mineral
Tract No. 1, Grant District, Wayne County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

GMH:K
Encl-2

CC: Inspector D. E. Lawson



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

May 16, 1978

WALTER N. MILLER
DIRECTOR

ROBERT L. DODD - P. E.
DEPUTY DIRECTOR

Kenneth Butcher
RFD # 1
Barboursville, W.Va.

PERMIT NO	WAY-577-p
COMPANY	Columbia Gas
FARM	Columbia Gas Tr. # 1
WELL NO	6363
DISTRICT	Grant
COUNTY	Wayne

Dear Sir:

Please make a Final Inspection of the well described above. If all relative laws, rules and regulations have not been complied with, please advise in detail.

Very truly yours,

Robert L. Dodd

RLD/ chm



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Wayne

WELL RECORD

Permit No. WAY-577

Oil or Gas Well Gas
(KIND)

Company United Fuel Gas Company
Address P. O. Box 1273, Charleston 25, W. Va.
Farm U. F. G. Co. Min. Tract #1 Acres 38,448.03
Location (waters) Milam Creek
Well No. 6363 Elev. 1084.48
District Grant County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by United Fuel Gas Company
P. O. Box 1273 Address Chas. 25, W. Va.
Drilling commenced 12-8-48
Drilling completed 3-4-49
Date Shot Not Shot From _____ To _____
With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18			
10	39	39	Size of
8 5/8	453	453	
6 5/8	1774	1774	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow 64 /10ths Water in _____ Inch
2 /10ths Merc. in _____ Inch
Volume 1,245 M - Brown Shale Cu. Ft.
Rock Pressure 445 lbs. 96 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet
Salt water _____ feet

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT <u>35</u> FEET <u>36</u> INCHES			
<u>145</u> FEET	<u>48</u> INCHES	<u>262</u> FEET	<u>72</u> INCHES
<u>430</u> FEET	<u>48</u> INCHES	FEET	INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay			0	6			
Sand			6	35			
Coal			35	38			
Slate			38	85			
White Sand			85	145			
Coal			145	149			
Slate			149	262			
Coal			262	268			
Slate			268	430			
Coal			430	434			
Slate			434	800			
Salt Sand			800	1290			
Red Rock			1290	1300			
Maxon			1300	1540			
Big Lime			1540	1627			
Red Rock			1627	1645			
Slate & Shells			1645	1654			
Injun Sand			1654	1700			
Slate & Shells			1700	1774			
Big Shell			1774	1794			
Slate & Shells			1794	1900			
Shells			1900	1925			
Slate & Shells			1925	2115			
Shells			2115	2130			
Slate & Shells			2130	2220			
Brown Shale			2220	2245			
Berea Sand			2245	2260			
Break in Slate			2260	2263			
Shells			2263	2325			
Slate & Shells			2325	2760			
Light Shale			2760	2958			
Brown Shale			2958	2972	Shale Gas	3040'	2/10 W 2" 60 M
Slate			2972	2980	Shale Gas	3200-3203	64/10 Merc 2"
Brown Shale			2980	3203			1,245 M
Total Depth				3203'			



11/17/2023

WELL NOT SHOT.
OPEN FLOW - 1,245 M - Br. Shale

(Over)

96 Hr. R.P. 445#
Shut in 3-4-49 in 6-5/8" Casing.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

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 APR - 3 1978

INSPECTOR'S PLUGGING REPORT OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. Way-577P Well No. 6363

COMPANY Col. Gas Trans. Corp. ADDRESS Charleston, Wva.

FARM Col. Gas DISTRICT Grant COUNTY Lincoln

Filling Material Used Clay stone gel Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
2140-2190-	Clay stone		2190-2200	2200	3"	1203-

Drillers' Names Wylie Price
Co. Tools

Remarks: 3" tubing pulled off at 2200.

3-29-78 I hereby certify I visited the above well on this date.

DATE

K.E. Butcher
 DISTRICT WELL INSPECTOR

11/17/2023

503

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
	16			
	13			
	10			
	8 1/4			
	6 5/8			
	5 3/16			
	3			
	2			
	Liners Used _____			

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

APR - 6 1978

INSPECTOR'S PLUGGING REPORT

Permit No. Way-577P Well No. 6363
 COMPANY Cal. Gas Trans. Corp. ADDRESS Charleston, W.Va.
 FARM Cal. Gas DISTRICT Grant COUNTY Wayne
 Filling Material Used Clay Stone Jel Cement

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names Wylie Price
Co. Teals

Remarks: Finish pulling 7" pipe, Will run tubing in order to plug.

4-3-78 I hereby certify I visited the above well on this date.
DATE

K.E. Butler
 DISTRICT WELL INSPECTOR

44172023

503

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			
	8 1/4			Depth set _____
	6 5/8			
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
	Liners Used _____			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			
	8 1/4			Depth set _____
	6 5/8			
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
	Liners Used _____			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
APR 10 1978

INSPECTOR'S PLUGGING REPORT

Permit No. Way-577P Well No. 6363
 COMPANY Cal. Gas Trans. Corp. ADDRESS Charleston, W.Va.
 FARM Cal. Gas DISTRICT Grant COUNTY Wayne
 Filling Material Used Clay Stone Jcl Cement

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names Wylie Price
Co. Tools

Remarks: Cleaning out. Will plug on 4-10-78.

4-7-78 I hereby certify I visited the above well on this date.
DATE

K. E. Butcher
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

APR 12 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. Way-577P Well No. 6363

COMPANY Cal. Gas Trans. Corp. ADDRESS Charleston W.Va.

FARM Cal. Gas DISTRICT Grant COUNTY Wayne

Filling Material Used Jel Clay Stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED

BRIDGES

CASING AND TUBING

CEMENT-THICKNESS

WOOD-SIZE

LEAD

CONSTRUCTION-LOCATION

RECOVERED

SIZE

LOST

0' - 675'

Hole filled with Jel except where cement was placed, also Clay Stone & Cavings.

Drillers' Names Wylie Price
Co. Teal

Remarks: Cement & Jel work performed by "Dow-well"

4-10-78
DATE

I hereby certify I visited the above well on this date.

K. E. Butcher
DISTRICT WELL INSPECTOR

11/17/2023

503

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR
11/17/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Original T.D. 3203
Attempted to clean out and run tubing '77. Workover work unsuccessful.
Present T.D. 2539
6 5/8" csg @ 1818
8 5/8" csg @ 454

Plugging Intentions as follows:

Bridge @ 2200
Rock 2200-2195
Clay 2195-2190
Cement 2190-2140 (B. Shale and Berea)
Gel 2140-1580
Bridge 1580
Rock 1580-1575
Clay 1575-1570
Cement 1570-1520 (B. Lime and Injun)
Gel 1520- 550
Cement 550-Surface

Attempts will be made to recover as much 6 5/8" and 8 5/8" csg. as possible.
Plugging of coal seams will be correlated with Columbia Coal Gasification Corporation depths.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

[Signature]
Director Exploration and Development Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

29th day of March, 1978.

DEPARTMENT OF MINES
Oil and Gas Division

By: [Signature] 11/17/2023

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED
MAY 15 1978
OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

None
COAL OPERATOR OR OWNER

Columbia Gas Transmission Corporation
NAME OF WELL OPERATOR

P.O. Box 1273 - Charleston, WV
COMPLETE ADDRESS

Columbia Gas Transmission Corporation
COAL OPERATOR OR OWNER

May 5 19 78
WELL AND LOCATION

P.O. Box 1273 - Charleston, WV
ADDRESS

Grant District

Wayne County

LEASE OR PROPERTY OWNER

Well No. 6363

Columbia Gas Min. Tr. #1 Farm

STATE INSPECTOR SUPERVISING PLUGGING..... Kenneth Butcher.....

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Wayne

ss:

Wm E Dearnell and
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 17th day of March, 19 78, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
	Original T. D. 3203		1175' - 6 5/8"	40' - 10 3/4"
B. Shale 2260-3203	Cavings 3203-2539			454' - 8 5/8"
Berea 2260-2245	Gel 2539-2200			643' - 6 5/8"
Injun 1700-1654	Bridge 2200			
B. Lime 1627-1540	Rock 2200-2195			
	Clay 2195-2190			
	Cement 2190-2140			
	Gel 2140-1580			
	Bridge 1580			
	Rock 1580-1575			
	Clay 1575-1570			
	Cement 1570-1520			
	Gel 1520-600			
	Cement 600-Surface			
COAL SEAMS	DESCRIPTION OF MONUMENT			
(NAME) Coal Seam depths correlated through	3' Riser stating - 4/12/78,			
(NAME) Columbia Coal Gasification Corp. per their	Way-577, Columbia Gas Transmission			
(NAME) cole hole depths.	Corporation			
(NAME)				

and that the work of plugging and filling said well was completed on the 12th day of April, 19 78.

And further deponents saith not.

Sworn to and subscribed before me this 10th day of May, 1978.

11/17/2023

My commission expires:

12-31-80

Wm E Dearnell

[Signature]
Notary Public.

Permit No. Way-577-P

BLANKET BOND

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 31 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Way-577P

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Col. Gas Trans. Corp.</u>	Size			
Address	<u>Charleston, WVA</u>	16			Kind of Packer
Farm	<u>Col. Gas</u>	13			
Well No.	<u>6363</u>	10			Size of
District	<u>Grant</u> County <u>Waym</u>	<u>9/4</u>			
Drilling commenced		6 5/8			Depth set
Drilling completed	Total depth	5 3/16			
Date shot	Depth of shot	3			Perf. top
Initial open flow	/10ths Water in Inch	2			Perf. bottom
Open flow after tubing	/10ths Merc. in Inch	Liners Used			Perf. top
Volume	Cu. Ft.				Perf. bottom
Rock pressure	lbs. hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil	bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water	feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water	feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Final inspection made on this well.

5-25-78
DATE

K.E. Butcher
DISTRICT WELL INSPECTOR

503



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305
June 6, 1978

WALTER N. MILLER
DIRECTOR

ROBERT L. DODD - P. E.
DEPUTY DIRECTOR

Columbia Gas Transmission
P.O. Box 1273
Charleston, W.Va. 25325
Attn: John Henning

In Re: PERMIT NO WAY-577-P
FARM Columbia Gas Tr. # 1
WELL NO 6363
DISTRICT Grant
COUNTY Wayne

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

XXXXXX The well designated by the above permit number has been released under your Blanket Bond.

_____ Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

_____ Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Robert L. Dodd

RLD/chm

11/17/2023