



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

NOTE: No coal being operated
within several miles of this
property.

McKinley Trent, Trustee,
1400 Fifth Ave., Huntington 1, W. Va.

COAL OPERATOR OR COAL OWNER
ADDRESS

NAME OF WELL OPERATOR
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER
ADDRESS

June 29, 1948
PROPOSED LOCATION

ADDRESS

Lincoln District

OWNER OF MINERAL RIGHTS
ADDRESS

Wayne County

Well No. TRENT 4 38°00' 82°00'

Wm. and Polly Smith Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Oct. 18, 1945, made by Wm. and Polly Smith, to J. B. Crum Sr. and J. Floyd Harrison, and recorded on the 23rd day of October, 1945, in the office of the County Clerk for said County in Book 34, page 33.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

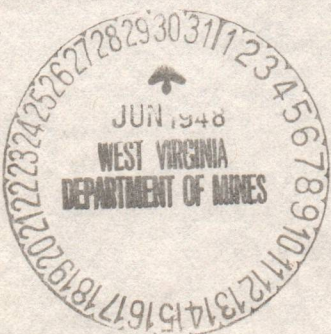
McKinley Trent, Trustee
WELL OPERATOR

1400 Fifth Ave.,
STREET

Huntington 1, W. Va.
CITY OR TOWN

11/17/2023

STATE



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

588



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

NOTE: No coal being operated
within several miles of this
property.

McKinley Trent, Trustee,
NAME OF WELL OPERATOR

1400 Fifth Ave., Huntington, I. W. Va.

COMPLETE ADDRESS

ADDRESS

June 29, 1948

PROPOSED LOCATION

COAL OPERATOR OR COAL OWNER

District

ADDRESS

County

OWNER OF MINERAL RIGHTS

Well No. TRUST A 23044

ADDRESS

Wm. and Polly Smith
Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Oct. 18, 1945 made by Wm. and Polly Smith to J. B. Gram Sr. and J. Floyd Harrison and recorded on the 23rd day of October, 1945 in the office of the County Clerk for said County in Book 64 page 33.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are permitted to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a hazardous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ day _____ before _____ on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

McKinley Trent
WELL OPERATOR

1400 Fifth Ave.,

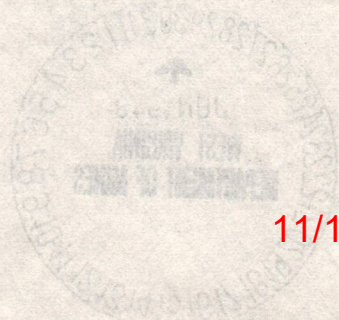
STREET

Huntington, I. W. Va.

CITY OR TOWN

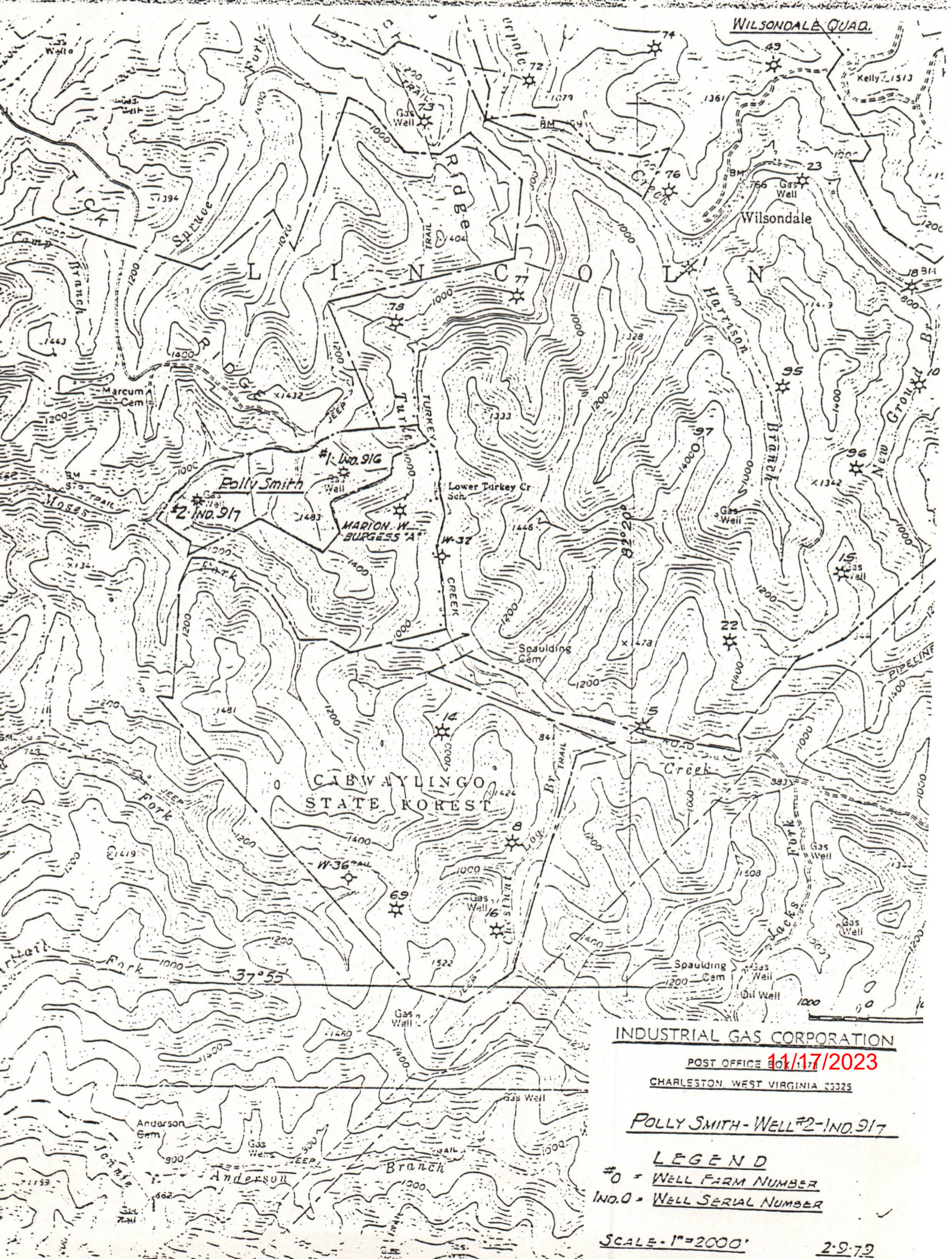
STATE

Address
of
Well Operator



11/17/2023

Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of such notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit vesting the right of such well, and no objections have been made by the coal operators to the location or found hereby by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



INDUSTRIAL GAS CORPORATION

POST OFFICE BOX 117/2023

CHARLESTON WEST VIRGINIA 25325

POLLY SMITH - WELL #2 - INO. 917

LEGEND

- #0 = WELL FARM NUMBER
- INO. 0 = WELL SERIAL NUMBER

SCALE - 1" = 2000'

2-9-72



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Wayatuck

WELL RECORD

Permit No. WAY-588

Oil or Gas Well Gas
(KIND)

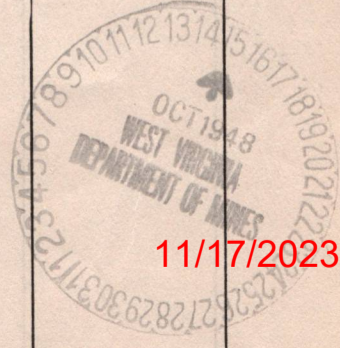
Company McKinley Trent, Trustee
Address 1400-5th Ave. Huntington 1, W. Va.
Farm Wm. & Polly Smith Acres 225
Location (waters) Turkey Fork, Twelve Pole Cr.
Well No. Trent #4 Elev. 950'
District Lincoln County Wayne
The surface of tract is owned in fee by Several people
Address _____
Mineral rights are owned by Wm. & Polly Smith,
Address Ethel, W. Va.

Drilling commenced July 23, 1948
Drilling completed Sept. 11, 1948
Date Shot Sept. 13, 1948 From 2852 To 3313
With 5,000 lbs. Gelatin
Open Flow 20 /10ths Water in 1 Inch
/10ths Merc. in _____ Inch
Volume 53,000 Cu. Ft.
Rock Pressure 330 lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water 930 feet 1172 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>none</u>
13			Size of
10			Depth set
8 1/4	<u>246'</u>	<u>246'</u>	
6 1/2	<u>1594' 6"</u>	<u>1594' 6"</u>	
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 128 FEET -- INCHES
130 FEET -- INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	60			
Sand			60	105			
Slate			105	128			
Coal			128	130			
Slate			130	157			
Sand			157	390			
Slate			390	410			
Lime Shells			410	450			
Slate			450	655			
Sand			655	675			
Slate & Shells			675	930			
Salt Sand			930	1172	Water		
Black Lime			1172	1210			
Sand			1210	1273			
Slate			1273	1358			
Maxon Sand			1358	1366			
Slate			1366	1418			
Sand			1418	1430			
Red Rock			1430	1452			
Slate & Shells			1452	1515			
Sand			1515	1560			
Little Lime			1560	1588			
Big Lime			1588	1780	Gas		
Injun Sand			1780	1950			
Slate & Shells			1950	2173			
Sand			2173	2183			
Slate & Shells			2183	2310			
Coffee Shale			2310	2336			
Berea Sand			2336	2430			
Brown Shale			2430	2505			
White Slate			2505	2825			
Brown Shale			2825	2860			
Gray Shale			2860	3010			
Brown Shale			3010	3302			
White Slate			3302	3313			
Total Depth			3313				



RECEIVED

MAR 31 1980

1.0 API well number: (If not available, leave blank. 14 digits.)	47- 099-0588			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 Section of NGPA		OIL & GAS DIVISION DEPT. NA MINES Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	NA feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Tug Fork Corporation Name P. O. Box 3711 Street Charleston WV 25337 City State Zip Code		N/A Seller Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	NA Field Name Wayne WV County State			
(b) For OCS wells:	NA Area Name		NA Block Number	
	Date of Lease: Mo. Day Yr.		NA OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Polly Smith		2-917	
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Tennessee Gas Pipeline Company Name		018629 Buyer Code	
(b) Date of the contract:	081780 Mo. Day Yr.			
(c) Estimated annual production:	3.6 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.404	324	0.0	2.728
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.404	324	0.0	2.728
9.0 Person responsible for this application:	Lawrence B. Mentzer Name Corporate Attorney Title			
Agency Use Only	Signature			
Date Received by Juris. Agency	MAR 3 1980			
Date Received by FERC	Date Application is Completed		(304) 342-8166 Phone Number	

AUG 13 1980

DATE:

DATE:

DATE:

OWNER: Tug Fork Corp.

NA

LESSOR: Tennessee Gas Pipeline Co.

D18629

WELL:

Department of Mines, Oil & Gas Division
 WELL IDENTIFICATION FILE NUMBER
00331-107-099-0588
 Above File Number on all Communications
 Relating To Determination of this Well

ONLY PART BEEN AS COMPLETE OR NOTE WHAT IS MISSING

NO.

1. FEED-121 Items not completed - Date No. _____

2. IV-1 Agent Lawrence B. Mentzer

3. IV-2 Well Permit _____

4. IV-3 Well Plat

5. IV-35 Well Record Drilling Resurfacing _____

6. IV-36 Gas-Oil Test: Gas Only _____ Gas Oil Produced? _____ Ratio _____

7. IV-39 Annual Production No Prod

8. IV-40 90 day Production _____ Days off line: _____

9. IV-45 Application for certification. Complete?

10. IV Form 411 - 42 - 43 - 44 - 45 - 46 - 47 - 48 Complete?

11. Colors: Survey _____ _____ _____

Structure Map _____ Section Map _____ Well Locations _____
Gas Analyses _____

12. Date commenced: 7/23/48 Date completed 9/13/48 Resurfaced _____

13. Production Depth: 1588/1780

14. Production Formation: Big Lime

15. Final Open Flow: 53 mcf/d

16. Water Test. P.F. 330 #

17. Color Gas Tests: _____

18. Avg. Daily Gas from Annual Production: No Prod

19. Avg. Daily Gas from 90-day ending w/1 - 120 days " 11/17/2023

20. Line Pressure: None _____ PSIG from Daily Report

21. Oil Production: No From Completion Report _____

22. Does lease inventory indicate enhanced recovery being done No

23. Is all information submitted _____

Official well record with the Department confirm the submitted information? yes

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date MAR 3 1980
Operator's Well No. 2-917
API Well No. 47 - 099 - 0588
State County Permit

WELL CLASSIFICATION FORM
HIGH COST GAS WELL
NGPA Section 107

WELL OPERATOR Tug Fork Corporation
ADDRESS P. O. Box 3711
Charleston, W. Va. 25337

GAS PURCHASER Tennessee Gas Pipeline Company
ADDRESS P. O. Box 2511
Houston, Texas 77001

DESIGNATED AGENT Lawrence B. Mentzer
ADDRESS P. O. Box 3711
Charleston, W. Va. 25337
LOCATION: Elevation 950
Watershed N/A
Dist. Lincoln County Wayne Quad. Not Available
Gas Purchase Contract No. TF-1
Meter Chart Code R0352
Date of Contract 08/17/80

* * * * *

AFFIDAVIT

I, James O. Sayre, having been first sworn according to law, state that, the well is producing natural gas produced from the fractures, micropores and bedding planes of shales deposited during the Paleozoic Devonian Period as generally found in the subsurface of the Appalachian Basin and in the surface out crops around its periphery. For the purposes of this statement, Devonian shale is defined as that shale stratigraphic interval that lies between the base of the Mississippian Berea Sand or, if absent, that of the Osage Series, and the top of the Onondaga limestone formation or its chert equivalent, the top of the Huntersville group of carbonates. I have no knowledge of any information not included in the application which is inconsistent with a conclusion that the well qualifies as a high cost natural gas well.

James O. Sayre
Geologist

STATE OF WEST VIRGINIA,
COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that James O. Sayre, whose name is signed to the writing above, bearing date the 3rd day of March, 1980, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 3rd day of March, 1980
My term of office expires on the 5th day of December, 1985.

Charlotte I. Mathews
Notary Public

[NOTARIAL SEAL]

ELECTRIC LOGS

With reference to this well, please note that, at the time of the drilling hereof, neither electric logs nor the technology for logging were available. In lieu of actual electric logs on this well, we hereby refer to the gamma ray log and temperature log of the Lucretia Knight #1, Permit No. Wayne 1098. Our geologist(s) submit that these logs are representative of the area and shows the same or similar formations and structures as encountered in the well herein filed for.

Please refer to 107 Tug Fork well certification filing on Well No. 1-495, API No. 47-099-0129 for a copy of the said gamma ray and temperature logs applicable herein.

11/17/2023

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	47-099-0588			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	NA Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	NA feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Industrial Gas Corporation Name P. O. Box 1473		009283 Seller Code	
	Street Charleston	WV	25325 State Zip Code	
	City			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	NA Field Name Wayne		WV State	
	County			
(b) For OCS wells:	NA Area Name		NA Block Number	
	Date of Lease: Mo. Day Yr.		NA OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Polly Smith		2-917	
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	See Addendum "A" Houdaille Industries, Inc.		N/Available Buyer Code	
	Name			
(b) Date of the contract:	1 2 2 6 7 3 Mo. Day Yr.			
(c) Estimated annual production:	3.6 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	1 2 8 3 - . - - -	0 0 5 1 - . - - -	0 0 0 3 - . - - -	1 3 3 6 - . - - -
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2 . 2 4 3	0 . 3 0 2	0 . 0 - - -	2 . 5 4 5
9.0 Person responsible for this application:	William C. Charlton Name Division Counsel Title			
Agency/Use Only	<i>William C. Charlton</i> Signature			
Date Received by Juris. Agency FEB 28 1979	02 / 28 / 79 Date Application is Completed		(304) 342-8166 Phone Number	
Date Received by FERC				

FT7900806/2-2

11/17/2023

WELL DETERMINATION REPORT

ARTICIPANTS: DATE: OCT 10 1979 BUYER-SELLER CODE
 WELL OPERATOR: Industrial Gas Corporation 009283
 FIRST PURCHASER: Houdaille Industries, Inc.
 OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
790228-108-099-0588
 Use Above File Number on all Communications
 - Relating to Determination of this Well

Qualifies as Section 108, stoppage well
Pat [Signature]

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

- ITEM NO.
- 1 FERC-121 Items not completed - Line No. _____
 - 2 IV-1 - Agent William C. Charlton
 - 3 IV-2 - Well Permit
 - 4 IV-6 - Well Plat
 - 5 IV-35- Well Record Drilling Deepening _____
 - 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
 - 7 IV-39- Annual Production 2 years
 - 8 IV-40- 90 day Production 85 Days off Line: 5
 - 9 IV-48- Application for Certification. Complete?
 - 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
 - 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
 - (5) Date ~~Completed~~ Commenced: 7-23-48 Deepened _____
date Drac: 9-11-48 (drill)
 - (5) Production Depth: 1588-1780'
 - (5) Production Formation: Biglume
 - (5) ~~Initial Potential:~~ F.O.F.: 53 mcf
 - (5) Static R.P. ~~Initially:~~ after Drac: 330 #
 - (6) Other Gas Test: _____
 - (7) Avg. Daily Gas from Annual Production: 13.05 MCF 4737/363
 - (8) Avg. Daily Gas from 90-day ending w/1-120 days 20.2 MCF 1717/85
 - (8) Line Pressure: 33# PSIG from Daily Report
 - (5) Oil Production: No From Completion Report _____ 11/17/2023
 - (10-17) Does lease inventory indicate enhanced recovery being done: No
 - (10-17) Is affidavit signed? Notarized?
 - Does official well rec: with the Department confirm the submitted information? yes
 - Additional Information: _____ Does computer program confirm? _____
 - Was Determination Objected to? _____ By Whom? OK

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 02/28, 1979

Operator's Well No. 2-917

API Well No. 47 - 099 - 0588
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 950'

ADDRESS P. O. Box 1473
Charleston, WV 25325

Watershed Not Available

Dist. Lincoln County Wayne Quad N/Available

GAS PURCHASER *

Gas Purchase Contract No. *

ADDRESS

Meter Chart Code R0352

Date of Contract *

*See FERC-121 - Addendum "A"

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 28, 1979

Operator's Well No. 2-917

API Well No. 47 - 099 - 0588
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. NA
(If Applicable)

WELL OPERATOR Industrial Gas Corporation

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

Gas Purchase Contract No. * _____ and Date _____
(Month, day and year)

Meter Chart Code R0352

Name of First Purchaser * _____

(Street or P. O. Box)

(City)

(State)

(Zip Code)

FERC Seller Code 009283

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA NA Category Code
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

(*See FERC-121 Addendum "A")

William C. Charlton Division Counsel
Name (Print) Title

William C. Charlton
Signature

P. O. Box 1473
Street or P. O. Box
Charleston, W. Va. 25325
City State (Zip Code)

(304) 342-8166
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

See Separate Certificate Attached

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978, (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

Robert H. [Signature]
Director

Date received by Jurisdictional Agency _____

By _____ Title 11/17/2023

FEB 28 1979

Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 19 79.

My term of office expires on the 5th day of December, 19 85.

11/17/2023

Charlotte I. Mathews
Notary Public

IV-39-WC
 STATE OF WEST VIRGINIA
 DEPARTMENT - MINES
 DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1978
 GAS VOLUMES IN MFC @ 14.73
 OIL IN BARRELS @ 60 DEGREES
 OPERATOR - Industrial Gas Corporation
 18

REPORT NO. CCA1021 PG 00002
 CURRENT DATE - 2/28/79
 REPORT DATE - 2/28/79

11/17/2023

1977	47-099-00588 FARM	P. Smith	2-917	Wayne	AVG. FLOW PRESSURE	NA	SHUT-IN PRESSURE	NA	TOTALS					
GAS MFC	221	246	166	141	141	135	121	191	144	151	204	196	015	2057
OIL BBL	J- 30	F- 34	M- 23	A- 28	M- 32	J- 29	J- 27	A- 37	S- 30	0- 28	N- 32	0- 29	011	359
DAYS ONLINE	30	34	23	28	32	29	27	37	30	28	32	29		359

1978	AVG. FLOW PRESSURE												SHUT-IN PRESSURE		TOTALS
GAS MFC	240	212	206	413	445	379	371	378	376	385	662	670	015	4737	
OIL BBL	J- 33	F- 30	M- 27	A- 31	M- 33	J- 29	J- 32	A- 30	S- 33	0- 29	N- 29	0- 27	011	363	
DAYS ONLINE	33	30	27	31	33	29	32	30	33	29	29	27		363	

SUMMARIZATION SCHEDULE
 Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS 47-099-0441