



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

UNITED FUEL GAS CO.,  
OWNER OF MINERAL RIGHTS

P.O. Box 1273, Charleston 25, W. Va.  
ADDRESS

UNITED FUEL GAS CO.,

NAME OF WELL OPERATOR

% G. H. Moore  
P.O. Box 1273, Charleston 25, W. Va.  
COMPLETE ADDRESS

July 16, 19 48

PROPOSED LOCATION

Grant District

Wayne County

Well No. 6395 <sup>38° 05'</sup>  
<sub>82° 15'</sub>

UNITED FUEL GAS CO.,

Fee Tract No. 21 Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under ~~grant~~ <sup>Deed</sup> dated December 26, 1946, made by HUNTINGTON DEV. & GAS CO., to UNITED FUEL GAS CO., and recorded on the 27th day of December, 1946, in the office of the County Clerk for said County in Book 234, page 318.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address Same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

UNITED FUEL GAS CO.,

WELL OPERATOR

% G. H. Moore

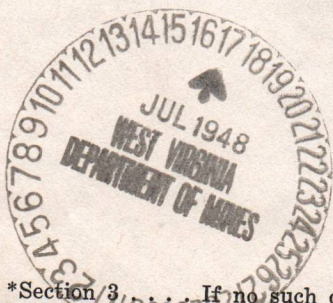
STREET

P.O. Box 1273, Charleston 11/27/2023

CITY OR TOWN

West Virginia

STATE



Address of Well Operator }

\*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

595

July 29, 1948

United Fuel Gas Company  
c/o G. H. Moore  
Box 1273  
Charleston, West Virginia

Gentlemen:

Enclosed is permit WAY-595 to drill Well  
No. 6895 on the United Fuel Gas Company Fee Tract  
No. 21, Grant District, Wayne County.

Very truly yours,

Administrative Assistant  
OIL AND GAS DIVISION

CRH:K  
Encl-2

CC: Inspector D. E. Lawson

11/17/2023

1911

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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Injun Slate Shell			1743	1784	Test when shut in 28/10 W 2" 223 M		
Sl. & Shs. Shells			1784	1823			
Slate			1823	1836			
Sl. & Shs. Shells			1836	1870			
Slate			1870	1886			
Brown Shale			1886	2285			
Berea Grit			2285	2307	Gas	2309-2315	Show
Sl. & Shs.			2307	2333			
Br. Shale			2333	2380	Not enough gas to test before shot.		
Sl. & Shs.			2380	2432	Shot 3-29-49 with 4000# Gel. 2756-3359		
Br. Shale			2432	2738	Test after shot 2/10 W 2" 60 M.		
Sl. & Shs.			2738	2942			
Br. Shale			2942	3020			
White Slate			3020	3349			
Br. Shale			3020	3349			
White Slate			3349	3359	OPEN FLOW - 223 M - B. Lime		
						60 M - Shale	
Total Depth			3359'			Total 283 M	
					48 Hr. R.P. 320#		
					Shut in 4-3-49 in 6-5/8" Casing.		

Way 595

11/17/2023

Date May 10, 1949

APPROVED United Fuel Gas Co., Owner  
 By G. H. Moore  
 Chief Engineer (Title)



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*Wayne*

WELL RECORD

Permit No. WAY-595

Oil or Gas Well Gas  
(KIND)

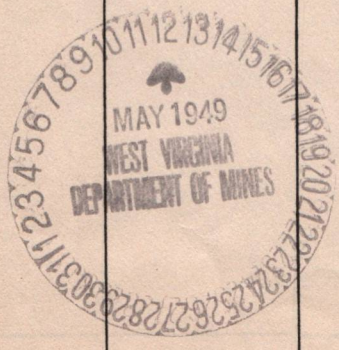
Company United Fuel Gas Co.  
Address P. O. Box 1273, Charleston 25, W. Va.  
Farm U.F.G. Co. Fee Tr. # 21 Acres 389.74  
Location (waters) Kiahs Cr. of 12 Pole Cr.  
Well No. 6395 Elev. 1025.67  
District Grant County Wayne  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by United Fuel Gas Co.  
P. O. Box 1273, Address Chas., 25, W. Va.  
Drilling commenced 1-24-49  
Drilling completed 3-25-49  
Date Shot 3-29-49 From 2756 To 3359  
With 4,000# Gel.  
Open Flow 28 & 2/10ths Water in 2" Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume 223 M - B.Lime, 60 M - Shale Cu. Ft.  
Rock Pressure 320 lbs. 48 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water 272, 334, feet feet  
Salt water 1115, 1120, feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	9'	9'	Size of
8 1/4	269'	269'	
6 5/8	1633'	1633'	Depth set
5 3/16	1831	Pulled	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 107 FEET 36 INCHES  
130 FEET 24 INCHES 214 FEET 24 INCHES  
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	8			
Sand			8	37			
Slate			37	44			
Sand			44	56			
Slate			56	71			
Sand			71	107			
Coal			107	110			
Sand			110	130			
Coal			130	132			
Slate			132	160			
Sand			160	214			
Coal			214	216			
Slate			216	243			
Sand			243	265			
Slate			265	288	Water	272'	1 B.P.H.
Sand			288	334			
Slate			334	358	Water	334'	1 B.P.H.
Sand			358	465			
Sl. & Shs.			465	582			
Sand			582	592			
Sl.			592	718			
Broken Sand			718	825			
Slate			825	871			
Sand			871	975			
Sl. & Shs.			975	1030			
Salt Sand			1030	1227	Settling Sand	1110'	
Slate			1227	1267	Water	1115'	5 B.P.H.
Sand			1267	1285	Water	1120'	Hole full
Slate			1285	1315			
Salt Sand			1315	1398			
Slate			1398	1435			
Maxon Sand			1435	1480			
Little Lime			1480	1501			
Slate			1501	1509	B.Lime Gas	1583-1586'	8/10 W 1" 30 M
Big Lime			1509	1701	Oil	1586-1597'	
Keener			1701	1715	B.Lime Gas	1639-1643'	62/10 W 2" 332
Red Rock			1715	1738	" "	1680-1682'	8/10 Merc 2"
Slate			1738	1743			440 M



11/17/2023