



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

J. L. Caldwell Co. et al
OWNER OF MINERAL RIGHTS

Huntington, West Virginia
ADDRESS

UNITED FUEL GAS CO.,
NAME OF WELL OPERATOR
% G. H. Moore
P.O. Box 1273, Charleston 25, W. Va.
COMPLETE ADDRESS
August 17, 19 48
PROPOSED LOCATION
Lincoln District
Wayne County
Well No. 6406 ^{37° 55'} _{82° 20'}
Miller & Caldwell Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under ~~ground~~ lease dated June 2, 1936, made by Sallie R. Miller & J. L. Caldwell, Co. UNITED FUEL GAS CO., and recorded on the 29th day of July, 1936, in the office of the County Clerk for said County in Book 22, page 186.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address Same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Address of Well Operator }

UNITED FUEL GAS CO.,
WELL OPERATOR
% G. H. Moore
STREET
P.O. Box 1273, Charleston ¹²⁵¹⁷ ₂₀₂₃
CITY OR TOWN
West Virginia
STATE



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

606

August 23, 1948

United Fuel Gas Company
c/o G. H. Moore
Box 1273
Charleston, West Virginia

Gentlemen:

Enclosed is permit WAY-606 to drill Well
No. 6406 on the Miller & Caldwell Farm, Lincoln
District, Wayne County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CHH:K
Encl-2

CC: Inspector D. E. Lawson

11/17/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Naugatuck

WELL RECORD

Permit No. WAY-606

Oil or Gas Well Gas
(KIND)

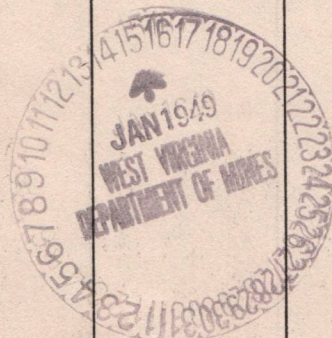
Company United Fuel Gas Co.
Address P. O. Box 1273, Charleston 25, W. Va.
Farm Miller & Caldwell Acres 293.5
Location (waters) Jennie Cr. of Tug River
Well No. 6406 Elev. 619.50
District Lincoln County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by J. L. Caldwell Co., et al
Huntington, Address West Virginia
Drilling commenced 7-26-48
Drilling completed 8-13-48
Date Shot Not Shot From _____ To _____
With _____
Open Flow 76/10ths Water in 2" Inch
_____/10ths Merc. in _____ Inch
Volume 368 M - Maxon Cu. Ft.
Rock Pressure 410 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 525 feet feet
Salt water _____ feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18 3/8	29	29	Anchor
10	192	192	Size of
8 1/4	867	867	3"X8-5/8"X16
6 5/8			Depth set 857
5 3/16			
3 Tubing		992	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 120 FEET 24 INCHES
____ FEET _____ INCHES FEET _____ INCHES
____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			0	30			
Slate			30	120			
Coal			120	122			
Slate			122	270			
Sand			270	320			
Slate & Shells			320	470	Water	525'	Hole full water
Sand			470	560			
Slate			560	600			
Salt Sand			600	795			
Slate			795	837			
Red Rock			837	840			
Slate & Shells			840	890			
Red Rock			890	950			
Slate			950	960	Gas	960-987'	Maxon. 60/10 W 2" 327 M.
Maxon Sand			960	992			Increased to 76/10 W 2" 368M when drilling completed.
Total Depth			992'				



WELL NOT SHOT.
OPEN FLOW - 368 M - Maxon
48 Hr. R.P. 410#

Shut in 8-13-48 in 3" tubing
11/17/2023

United Fuel Gas Co.
COMPANY

SERIAL WELL NO. 6406

LEASE NO. 41288

MAP SQUARE 20-27

RECORD OF WELL NO. <u>6406</u> on the		CASING AND TUBING				TEST BEFORE SHOT
Driller & Caldwell #1 farm of 293.5 Acres		SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	Shot 14 /10 of Water in <u>3</u> inch
in Lincoln District		<u>13-3/8"</u>	<u>42#</u>	<u>29'-1"</u>	<u>29'-1"</u>	/10 of Merc. in _____ inch
Wayne County		<u>10"</u>	<u>32.75#</u>	<u>192'-6"</u>	<u>192'-6"</u>	Volume <u>355</u> MCF Cu. ft.
State of: West Virginia		<u>8-1/4"</u>	<u>24#</u>	<u>867'-6"</u>	<u>867'-6"</u>	TEST AFTER SHOT
Field: Branchland		<u>3"</u>	<u>7.7 & 9.20</u>	<u>1006'-4"</u>	<u>1006'-4"</u>	/10 of Water in _____ inch
Rig Commenced By Contractor 194						/10 of Merc. in _____ inch
Rig Completed By Contractor 194						Volume _____ Cu. ft.
Drilling Commenced 7/26/ 194 8						not shot Hours After Shot
Drilling Completed 8/13/ 194 8						Rock Pressure <u>48 hrs. 410#</u>
Drilling to cost \$2.75 per foot						Date Shot _____
Contractor is: Ware Drilling Co.						Size of Torpedo _____
Address: Beaty, Kentucky		SHUT IN				Oil Flowed _____ bbls. 1st 24 hrs.
		Date <u>8/13/48</u>				Oil Pumped _____ bbls. 1st 24 hrs.
Driller's Name Lauren Kahle		<u>3</u> in. Tubing or 2 1/2				
Robert Petrie		Size of Packer <u>3" X 8-5/8" X 16"</u>				Well abandoned and
		Kind of Packer <u>Gas Anchor</u>				Plugged _____ 194
		1st Perf. Set <u>968'</u> from <u>992'</u>				
Elevation: <u>619.50</u>		2nd Perf. Set _____ from _____				

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Sand	0	30	30	
Slate	30	120	90	
Coal	120	222	102	
Shale	222	270	48	
Sand	270	320	50	Hole full water at 525'
Slate & Shells	320	470	150	
Sand	470	560	90	
Slate	560	600	40	
Salt Sand	600	795	195	
Slate	795	837	42	
Red Rock	837	840	3	
Slate & Shells	840	890	50	Gas 960 to 987 = 60/10 W-2"
Red Rocks	890	950	60	
Slate	950	960	10	
Maxton Sand	960	992	32	

APPROVED
[Signature]

11/17/2023

August 13, 19 48

Mr. J. R. Hussey, Div. Supt.

Well No. 6406 (Serial No.) on Miller & Caldwell No. 1 Farm

Was shot this date with Well Not Shot quarts

Number of Shells

Length of Shells

Top of Shot

Bottom of Shot

Top of Sand feet

(Name of Sand)

Bottom of Sand feet

(Name of Sand)

Total Depth of Well 992'

Results: 1 1/2 Water 3" (355 MCF)

Remarks:

Signed [Signature] District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

11/17/2023

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

COOPER, I YAM

1.0 API well number. (If not assigned, leave blank 14 digits.)	<u>-47-099-00606</u>															
2.0 Type of determination being sought (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA Category Code															
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	<u>N/A</u> feet															
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	<table style="width:100%; border: none;"> <tr> <td style="border: none;">Columbia Gas Transmission Corporation</td> <td style="border: none; text-align: right;"><u>004030</u></td> </tr> <tr> <td style="border: none;"><small>Name</small></td> <td style="border: none;"><small>Seller Code</small></td> </tr> <tr> <td style="border: none;">P. O. Box 1273</td> <td style="border: none;"></td> </tr> <tr> <td style="border: none;"><small>Street</small></td> <td style="border: none;"></td> </tr> <tr> <td style="border: none;">Charleston</td> <td style="border: none; text-align: right;">WV 25325</td> </tr> <tr> <td style="border: none;"><small>City</small></td> <td style="border: none;"><small>State</small> <small>Zip Code</small></td> </tr> </table>	Columbia Gas Transmission Corporation	<u>004030</u>	<small>Name</small>	<small>Seller Code</small>	P. O. Box 1273		<small>Street</small>		Charleston	WV 25325	<small>City</small>	<small>State</small> <small>Zip Code</small>			
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P. O. Box 1273																
<small>Street</small>																
Charleston	WV 25325															
<small>City</small>	<small>State</small> <small>Zip Code</small>															
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>W.VA. Field Area B</u> Field Name <u>Wayne</u> County <u>W.VA.</u> State															
(b) For OCS wells	<u>N/A</u> Area Name Block Number Date of Lease Mo. Day Yr. OCS Lease Number															
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>Miller & Caldwell #1 806406</u>															
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	<u>N/A</u>															
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	* Name <u>004030</u> Buyer Code															
(b) Date of the contract	* Mo. Day Yr.															
(c) Estimated total annual production from the well	<u>2</u> Million Cubic Feet															
	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:10%;"></th> <th style="width:15%;">(a) Base Price</th> <th style="width:15%;">(b) Tax</th> <th style="width:20%;">(c) All Other Prices (Indicate (+) or (-).)</th> <th style="width:15%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="padding: 5px;">7.0 Contract price (As of filing date. Complete to 3 decimal places.)</td> <td style="padding: 5px;">S/MMBTU -----</td> <td style="padding: 5px;">-----</td> <td style="padding: 5px;">-----</td> <td style="padding: 5px;">-----</td> </tr> <tr> <td style="padding: 5px;">8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)</td> <td style="padding: 5px;">S/MMBTU <u>3.314</u></td> <td style="padding: 5px;">-----</td> <td style="padding: 5px;">-----</td> <td style="padding: 5px;">-----</td> </tr> </tbody> </table>		(a) Base Price	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)	7.0 Contract price (As of filing date. Complete to 3 decimal places.)	S/MMBTU -----	-----	-----	-----	8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	S/MMBTU <u>3.314</u>	-----	-----	-----
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8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	S/MMBTU <u>3.314</u>	-----	-----	-----												
9.0 Person responsible for this application:	<table style="width:100%; border: none;"> <tr> <td style="border: none;">Albert H. Mathena, Jr., Director, Production Eng.</td> </tr> <tr> <td style="border: none;"><small>Name</small> <small>Title</small></td> </tr> <tr> <td style="border: none;"><u>Albert H. Mathena</u></td> </tr> <tr> <td style="border: none;"><small>Signature</small></td> </tr> <tr> <td style="border: none;"><u>5-6-82</u> (304) 346-0951</td> </tr> <tr> <td style="border: none;"><small>Date Application is Completed</small> <small>Phone Number</small></td> </tr> </table>	Albert H. Mathena, Jr., Director, Production Eng.	<small>Name</small> <small>Title</small>	<u>Albert H. Mathena</u>	<small>Signature</small>	<u>5-6-82</u> (304) 346-0951	<small>Date Application is Completed</small> <small>Phone Number</small>									
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<small>Date Received by Juris. Agency</small>																
MAY 13 1982																
<small>Date Received by FERC</small>																

*This is a pipeline production well. No contract exists and no sales are made.

11/17/2023

PARTICIPANTS:

DATE: NOV 23 1982

BUYER-SELLER CODE

WELL OPERATOR: Columbia Gas Trans. Corp

004030

FIRST PURCHASER: *

*

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

820513-108099-0606

Use Above File Number on all Communications
Relating to Determination of this Well

QUALIFIED

6406

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. All 7.0, 8.0 bcd
- 2. IV-1 Agent James L. Weekley
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7. IV-39 Annual Production 42 Months years
- 8. IV-40 90 day Production 89 Days off line:
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
Gas Analyses _____
- (5) Date commenced: 7-26-48 Date completed 8-13-48 Deepened
- (5) Production Depth: 960-87
- (5) Production Formation: Maion
- (5) Final Open Flow: 355 MCF
- (5) After Frac. R. P. 410 # 48 hrs
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{4863}{363} = 13.4$ MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{726}{87} = 8.3$ MCF
- (8) Line Pressure: NA PSIG from Daily Report
- (5) Oil Production: From Completion Report
- 0-17. Does lease inventory indicate enhanced recovery being done NO
- 0-17. Is affidavit signed? Notarized? 11/17/2023
- Does official well record with the Department confirm the submitted information? NO
- Additional information _____ Does computer program confirm? _____
- Is Determination Objected to _____ By Whom? _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date _____ 19____
Oper Well 806406
API No. 47 - 099 - 00606
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

MGPA Section 108

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273

Charleston, WV 25325

WELL OPERATOR Columbia Gas Trans. Corp.

ADDRESS P. O. Box 1273

Charleston, WV 25325

GAS PURCHASER NA

ADDRESS _____

LOCATION: Elevation _____

Watershed _____

Dist. Lincoln County Wayne Quad. _____

Gas Purchase Contract No. NA

Meter Chart Code 802585

Date of Contract NA

* * * * *

This is a pipeline production well and no gas purchase contract exists.

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NOT REQUIRED PER FERC REGULATIONS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

SEE ATTACHED PRODUCTION SHEETS

11/17/2023

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No ✓. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Albert H. Mathena, Jr.

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr. whose name is signed to the writing above, bearing date the 6 day of May, 1984, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 6 day of May, 1982

My term of office expires on the 13 day of August, 1989.

Larry G. Burdette
Notary Public

[NOTARIAL SEAL]

11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 5-6 1982

Operator's Well No 806406

API Well No. 47 - 099 - 00606
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR Columbia Gas Trans. Corp.
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

DESIGNATED AGENT James L. Weekley
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

Gas Purchase Contract No. NA* and Date _____
(Month, day and year)

Meter Chart Code 802585

Name of First Purchaser NA*

(Street or P. O. Box)

(City) (State) (Zip Code)

FERC Seller Code NA*

FERC Buyer Code NA*

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA _____ Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology
- (3) Determination of a seasonally affected well.

Production Engineering

*This well is a pipeline production and no gas purchase contract exists.

Albert H. Mathena, Jr., Director-
Name (Print) Title

Albert H. Mathena, Jr.
Signature

P. O. Box 1273
Street or P. O. Box

Charleston, W. Va. 25325
City State (Zip Code)

(304) 346-0951
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

A copy of this filing is being retained by Columbia Gas Transmission Corporation, owner and operator of the identified well.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1975 (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section _____.

All interested parties are hereby notified that on the _____ day of _____ at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

[Signature]

By _____

Title _____ 11/17/2023

MAY 13 1982

Date received by _____
Jurisdictional Agency

REPORT DATE 02/24/82
REPORT TIME 17:22:45

COLUMBIA GAS TRANSMISSION CORPORATION
N.G.P.A. SECTION 108
LIST OF WELLS FOR MEASURING STATION NUMBER 802585

PAGE 2366

IN ACCORDANCE WITH SECTION 271.804(B), THE FOLLOWING IS A LIST OF ALL WELLS
ASSOCIATED WITH THIS MEASURING STATION. THESE ARE USED IN DETERMINING WELL
CLASSIFICATIONS UNDER PART 271 SUBPART H.

PRODUCING UNITS

806406 806716

API NUMBERS

47-099-00606
47-099-00773

11/17/2023

REPORT DATE 02/23/82
 REPORT TIME 16:51:55

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION
 WELL NUMBER : 806406 FARM NAME: MILLER&CALDWELL NO 1
 MEASURING STATION: 802535 LEASE : 41288
 STATE : WV

1/17/2023

PAGE 2328
 API WELL NO. 41-099-00606

DATE MM/YY	THREE MONTH MCF/DAY	VOLUME -100- PERCENT	DAYS ON LINE	MCF/DAY -100- PERCENT	LINE PRSS PSIA	WELL COUNT
11/79		602	31	19.4	82	1.000
12/79		822	30	27.4	47	1.000
1/80	24.3	256	8	32.0	48	1.000
2/80	23.5	474	23	16.9	50	1.000
3/80	21.9	737	31	23.8	46	1.000
4/80	20.1	600	31	19.4	51	1.000
5/80	16.4	157	29	5.4	75	1.000
6/80	11.8	321	31	10.4	79	1.000
7/80	9.6	400	31	12.9	84	1.000
8/80	12.0	380	30	12.7	105	1.000
9/80	12.7	380	30	12.7	79	1.000
10/80	12.6	385	31	12.4	87	1.000
11/80	13.8	493	30	16.4	60	1.000
12/80	17.6	723	30	24.1	54	1.000
1/81	20.9	637	31	22.2	62	1.000
2/81	21.4	559	31	18.0	54	1.000
3/81	19.7	526	28	18.8	54	1.000
4/81	20.4	791	33	24.0	55	1.000
5/81	22.6	693	28	24.9	61	1.000
6/81	20.5	394	31	12.7	87	1.000
7/81	17.3	461	31	14.9	80	1.000
8/81	12.4	285	30	9.5	82	1.000
9/81	13.1	476	32	14.9	92	1.000
10/81	12.9	383	27	14.2	79	1.000
11/81	13.9	391	31	12.6	57	1.000
12/81	11.3	258	33	7.8	51	1.000

REPORT DATE 02/24/82
 REPORT TIME 17:22:45

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

API WELL NO. 47-099-00606

WELL NUMBER : 806406 FARM NAME: MILLER&CALDWELL NO 1
 MEASURING STATION: 802585 LEASE : 41288
 STATE : WV

DATE MM/YY	THREE MONTH MCF/DAY	VOLUME -100- PERCENT	DAYS ON LINE	MCF/DAY -100- PERCENT	LINE PRSS PSIA	WELL COUNT
10/78		609	30	20.3	79	1.000
11/78		658	31	21.2	81	1.000
12/78	21.7	708	30	23.6	76	1.000
1/79	25.0	911	30	30.4	50	1.000
2/79	28.9	1009	31	32.5	44	1.000
3/79	31.1	875	29	30.2	57	1.000
4/79	30.9	894	30	29.8	48	1.000
5/79	25.8	609	33	18.5	79	1.000
6/79	20.4	355	28	12.7	84	1.000
7/79	14.7	377	30	12.6	85	1.000
8/79	17.7	826	30	27.5	49	1.000
9/79	17.3	352	30	11.7	82	1.000
10/79	17.0	353	30	11.8	84	1.000
11/79	14.4	602	31	19.4	82	1.000
12/79	19.5	822	30	27.4	47	1.000

11/27/2023

REPORT DATE 04/14/82
 REPORT TIME 16:08:04

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

API WELL NO. 41-089-00606

PAGE 2328

WELL NUMBER : 806406 FARM NAME: MILLER&CALDWELL NO 1
 MEASURING STATION: 802585 LEASE : 41288
 STATE : WV

DATE MM/YY	THREE MONTH MCF/DAY	VOLUME -100- PERCENT	DAYS ON LINE	MCF/DAY -100- PERCENT	LINE PRSS PSIA	WELL COUNT
12/81		291	13	12.0	57	1.000
1/82	9.6	231	28	8.3	54	1.000
2/82	8.0	245	31	7.9	64	1.000
3/82	8.3	250	28	8.9	48	1.000

11/17/2023