



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER	UNITED FUEL GAS CO.
ADDRESS	NAME OF WELL OPERATOR
	% G. H. Moore
	P.O. Box 1273, Charleston 25, W. Va.
	COMPLETE ADDRESS
COAL OPERATOR OR COAL OWNER	October 7, 1948
ADDRESS	PROPOSED LOCATION
	Grant District
	Wayne County
UNITED FUEL GAS CO.	Well No. 6427 38005'
OWNER OF MINERAL RIGHTS	82° 20'
P.O. Box 1273, Charleston 25, W. Va.	UNITED FUEL GAS CO.
ADDRESS	Mineral Tract #1 Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under ^{Deed} grant or lease dated December 26, 1946, made by HUNTINGTON DEV. & GAS CO., to UNITED FUEL GAS CO., and recorded on the 27th day of December 1946, in the office of the County Clerk for said County in Book 234, page 318.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

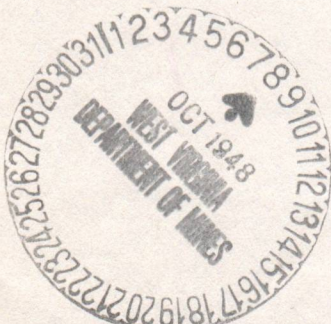
UNITED FUEL GAS CO.
WELL OPERATOR

% G. H. Moore
STREET

P.O. Box 1273, Charleston 11/17/2023
CITY OR TOWN

West Virginia.
STATE

Address of Well Operator }



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

619

A 10

October 13, 1948

United Fuel Gas Company
c/o G. E. Moore
Box 1273
Charleston, West Virginia

Gentlemen:

Enclosed is permit WAY-618 to drill Well
No. 6427 on the United Fuel Gas Company Mineral
Tract No. 1, Grant District, Wayne County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl-2

CC: Inspector D. E. Lawson

11/17/2023

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime Shells			2425	2490			
Brown Shale			2490	2560			
Lime Shells			2560	2900			
Brown Shale			2900	2975			
Slate & Shells			2975	3194			
Brown Shale			3194	3417			
Gray Shale			3417	3432			
Total Depth			3432'				

11/17/2023

Way-618

Date November 22, 19 49

APPROVED United Fuel Gas Co., Owner

By A.H. Moore
Chief Engineer (Title) R.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Wayne

WELL RECORD

Permit No. WAY-618

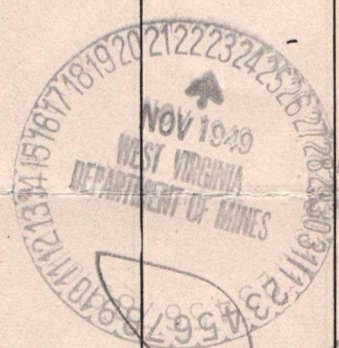
Oil or Gas Well Gas
(KIND)

Company United Fuel Gas Co.
Address P. O. Box 1273, Charleston 25, W. Va.
Farm U.F.G. Co. Min. Tr. #1 Acres 38,448.03
Location (waters) McComas Creek
Well No. 6427 Elev. 1057.50
District Grant County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by United Fuel Gas Co.
P. O. Box 1273, Address Chas. 25, W. Va.
Drilling commenced 10-12-48
Drilling completed 11-1-49
Date Shot 11-2-49 From 3190 To 3432
With 1600# Gel.
Open Flow 8 /10ths Water in 1 Inch
_____ /10ths Merc. in _____ Inch
Volume 30 M - Shale Cu. Ft.
Rock Pressure. 295 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	16	16	Size of
8 1/4	390	390	
6 3/8 7"	1656	1656	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT		FEET	INCHES
	FEET	INCHES	FEET
	FEET	INCHES	FEET

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	8			
Sand			8	95			
Slate			95	125			
Sand			125	206			
Slate			206	235			
Sand			235	350			
Slate			350	372			
Sand			372	450			
Slate			450	465			
Sand			465	625			
Slate			625	640			
Sand			640	730			
Slate & Shells			730	765			
Slate			765	867			
Sand			867	910			
Slate			910	918			
Salt Sand			918	975			
Sand & Slate			975	1260			
Salt Sand			1260	1440			
Slate			1440	1458			
Salt Sand			1458	1474			
Slate			1474	1480			
Sandy Lime			1480	1505			
Slate			1505	1525			
Lime Shells			1525	1594			
Slate			1594	1604			
Little Lime			1604	1630			
Pencil Cave			1630	1634			
Big Lime			1634	1805			
Injun Sand			1805	1822			
Slate			1822	1830			
Squaw Sand			1830	1900			
Slate & Shells			1900	2245			
Lime			2245	2257			
Slate			2257	2370			
Lime Shells			2370	2382			
Brown Shale			2382	2408			
Berea Sand			2408	2425			



B.Lime Gas 1745-1754' 2/10 W 1" 15M
Not enough gas to test ~~11-17-2028~~ shot.
Shot 11-2-49 with 1600# Gel. 3190-3432
Test 18 hrs. after shot 8/10 W 1" 30M
OPEN FLOW - 30 M - Shale
48 Hr. R.P. 295#
Shut in 11-3-49 in 7" Casing.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE

11/17/2023
DISTRICT WELL INSPECTOR

RECEIVED

FEB 10 1975

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. Way-618P Well No. 6427
COMPANY Cal. Gas Trans. Corp. ADDRESS Charleston, W.Va.
FARM Cal. Gas DISTRICT Stone well COUNTY Wayne
Filling Material Used Clay Stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>2385-2395-</u>	<u>Bridge</u>		<u>2405-</u>			
	<u>Clay & Stone</u>		<u>2395-2405-</u>			

Drillers' Names Wylie Price
CO. Teals
Remarks:

2-6-75
DATE

I hereby certify I visited the above well on this date.

K.E. Butcher
DISTRICT WELL INSPECTOR
11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used			
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____	NAME OF SERVICE COMPANY _____			
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES	_____ FEET _____ INCHES FEET _____ INCHES			
_____ FEET _____ INCHES FEET _____ INCHES	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR 11/17/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

RECEIVED

FEB 26 1975

OIL & GAS DIVISION
 DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. Way-618P Well No. 6427
 COMPANY Col. Gas Trans. Corp. ADDRESS Charleston, W. Va.
 FARM Col. Gas DISTRICT Stonewall COUNTY Wayne
 Filling Material Used Clay Stone Cement Gel

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>6 5/8" pipe cut at 1600', will not pull.</u>						

Drillers' Names Wylie Price
Co. Tools

Remarks: 6 5/8" Pipe cut at 1500'

2-24-75 I hereby certify I visited the above well on this date.
DATE

H. E. Butcher
 DISTRICT WELL INSPECTOR

11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES
	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR 11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

11/17/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

TD	3432
Well Shot in Brown Shale from 3432 - 3190/242'	
Set Bridge	2405 20' above Berea Sand
Stone	2405-2400
Mud or Clay	2400 - 2395
Cement	2395-2385
Gel	2385-1625
Pull 6-5/8" csg (1674')	
Set Bridge	1625
Stone	1625-1620 10' above Big Lime
Mud-Clay	1620-1615
Cement	1615-1605
Gel	1605-900
Set Bridge	900 10' above Salt Sand
Stone	900-895
Mud or Clay	895-890
Cement	890-880
Pull 8-1/4" csg	390'
Gel	880-40
Bridge	40 23' below 10" csg
Stone	40-35
Mud or Clay	35-30
Cement	30' to surface

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,
Columbia Gas Transmission Corporation

Director, Exploration and Development Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

30th day of January, 1975.

DEPARTMENT OF MINES
Oil and Gas Division

11/17/2023

By: [Signature]

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



RECEIVED

JAN 29 1975

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Not Operated

Coal Operator

Columbia Gas Transmission Corporation

Name of Well Operator

Address

P.O. Box 1273, Charleston, W. Va. 25325

Complete Address

Columbia Gas Transmission Corporation

Coal Owner

January 29, 1975

Date

P.O. Box 1273, Charleston, W.Va. 25325

Address

WELL TO BE ABANDONED
Stonewall

District

Same as above

Wayne

County

Lease or Property Owner

Well No. 6427

Same as above

Address

Columbia Gas Transmission Corp. Farm
Mineral Tract No. 1

Inspector Mr. Kenneth Butcher, R.D. #1, Barboursville, W.Va. 25504 Telephone 736-4885

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
Columbia Gas Transmission Corporation

Well Operator

Director, Exploration and Development

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

11/17/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

WAY-618-P

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED

APR 7 1975

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Not Operated
COAL OPERATOR OR OWNER

Columbia Gas Transmission Corporation
P.O. Box 1273

Charleston, West Virginia 25325

Columbia Gas Transmission Corporation
P.O. Box 1273

January 29, 19 75

Charleston, West Virginia 25325

Stonewall District

Columbia Gas Transmission Corporation
P.O. Box 1273

Wayne County

Charleston, West Virginia 25325

Well No. 6427

Col. Gas Trans. Corp. Min. Tr. #1 Farm

STATE INSPECTOR SUPERVISING PLUGGING Mr. Kenneth Butcher, RFD #1, Barboursville, W. Va.

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Lincoln } ss:

WILEY V. PRICE and RALPH D. TRIPLETT

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Columbia Gas Transmission Corp., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 30th day of January, 19 75, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Total Depth	3432'			
Set Bridge	2405'			
Stone	2405' - 2400'			
Mud & Clay	2400' - 2395'			
Cement	2395' - 2385'			
Gel	2385' - 1625'	7" Csg.	1674'	None
Set Bridge	1625'			
Stone	1625' - 1620'			
Mud & Clay	1620' - 1615'			
Cement	1615' - 1605'			
Gel	1605' - 900'			
Set Bridge	900'			
Stone	900' - 895'			
Mud & Clay	895' - 890'			
Cement	890' - 880'	8-1/4" Csg.	None	390'
Gel	880' - 40'	10" Csg.	None	17'
COAL SEAMS	Set Bridge	40'	DESCRIPTION OF MONUMENT	
(NAME)	Stone	40' - 35'	Erected monument 36" above surface	
(NAME)	Mud & Clay	35' - 30'	with inscription "Col. Gas Trans.	
(NAME)	Cement	30' - Surface	Corp. Well 6427 - Permit #WAY-618-P	
(NAME)			Abandoned Date 3-10-75".	

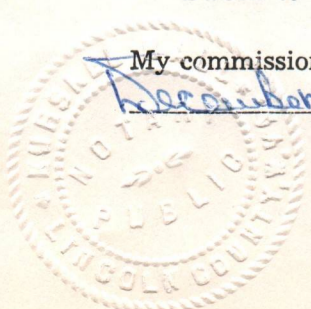
and that the work of plugging and filling said well was completed on the 10th day of March, 19 75.

And further deponents saith not.

Sworn to and subscribed before me this 10th day of March, 19 75.

My commission expires: December 22, 1979

Notary Public.
Permit No. WAY-618-P



Wiley V. Price
Ralph D. Triplett
11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

APR 28 1975

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Way-618P

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Col Gas Trans.</u>				
Address	<u>Charleston, W Va</u>	Size			
Farm	<u>Col. Gas</u>	16			Kind of Packer
Well No.	<u>6427</u>	13			Size of
District	<u>Stonewall</u> County <u>Wayne</u>	10			
Drilling commenced		6 5/8			Depth set
Drilling completed	Total depth	5 3/16			
Date shot	Depth of shot	3			Perf. top
Initial open flow	/10ths Water in Inch	2			Perf. bottom
Open flow after tubing	/10ths Merc. in Inch	Liners Used			Perf. top
Volume	Cu. Ft.				Perf. bottom
Rock pressure	lbs. hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil	bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water	feet feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water	feet feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Final inspection made for bond release.

H-25-75
DATE

K.E. Butcher
DISTRICT WELL INSPECTOR
11/17/2023



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

April 29, 1975

Columbia Gas Transmission Corporation
P.O. Box 1273
Charleston, W.Va. 25325

Attn: John Henning

In Re: Permit No. WAY-618-P
Farm Mineral Tract # 1
Well No. 6427
District Stonewall
County Wayne

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

XXXXX The bond covering the well designated by the above permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director
Oil and Gas Division

RLD/cc
Enclosure:

11/17/2023