



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

None
COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

UNITED FUEL GAS CO.
OWNER OF MINERAL RIGHTS
% G. H. Moore P.O. Box 1273
Charleston 25, W. Va.
ADDRESS

UNITED FUEL GAS CO.

NAME OF WELL OPERATOR
% G. H. Moore
COMPLETE ADDRESS
P. O. Box 1273, Charleston 25, W. Va.

October 13, 1948

PROPOSED LOCATION

Lincoln District

Wayne County

Well No. 6421 38° 00'
83° 20'

UNITED FUEL GAS CO.
Mineral Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under ~~grant or lease~~ ^{Deed} dated February 15, 1926, made by Ray Coffman et ux, to The Old Colony O. & G. Co., and recorded on the 28th day of August 1926, in the office of the County Clerk for said County in Book 148, page 87.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

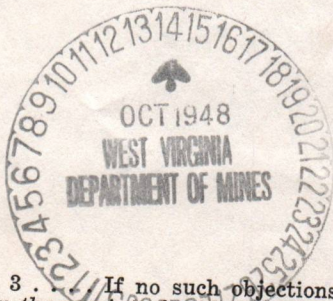
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

UNITED FUEL GAS CO.
WELL OPERATOR
% G. H. Moore
STREET
P.O. Box 1273, Charleston 25
CITY OR TOWN
West Virginia.
STATE



Address of Well Operator }

11/17/2023

*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

623

October 25, 1948

United Fuel Gas Company
c/o G. E. Moore
Box 1273
Charleston, West Virginia

Gentlemen:

Enclosed is permit WAY- 623 to drill Well
No. 6421 on the United Fuel Gas Company Farm, Lincoln
District, Wayne County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl-2

CC: Inspector D. E. Lawson

11/17/2023

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
					OPEN FLOW	163 M - Big Line 321 M - Shale	
					48 Hr. R.P. 48 Hr. R.P.	305# Big Line 440# Shale	
					Shut in	4-29-49 in 3" Tubing	

11/17/2023

Date May 31, 19 49

APPROVED United Fuel Gas Co., Owner

By *[Signature]*
Chief Engineer (Title) R.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Waugatuck

WELL RECORD

Permit No. WAY-623

Oil or Gas Well Gas
(KIND)

Company United Fuel Gas Company
Address P. O. Box 1273, Charleston 25, W. Va.
Farm U.F.G. Co. Min. Well # 2 Acres 6473
Location (waters) East Fork of Twelve Pole Cr.
Well No. 6421 Elev. 861.93
District Lincoln County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by United Fuel Gas Co.
P. O. Box 1273, Address Chas. 25, W. Va.
Drilling commenced 2-23-49
Drilling completed 4-23-49
Date Shot 4-26-49 From 2180 To 2970
With 5200# Gel
Open Flow 15 & 58 /10ths Water in 2" Inch
_____ /10ths Merc. in _____ Inch
Volume 163 M - B. Lime, 321 M - Shale Cu. Ft.
Rock Pressure 305 & 440 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 335 feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			Hookwall
10	281'	281'	Size of _____
8 3/4			3"X6-5/8"X16"
6%	1288'	1288'	Depth set. <u>1447'</u>
5 3/16	1545'	1545'	
3 Tubing		1456	Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 32 FEET 36 INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	18			
Blue Slate			18	26			
Sand			26	32			
Coal			32	35			
Sand			35	75			
Slate			75	138			
Sand			138	182			
Slate			182	212			
Sand			212	285			
Slate & Shells			285	318	Water	335'	Hole full
Sand			318	385			
Slate & Shells			385	695			
Salt Sand			695	785			
Slate			785	795			
Salt Sand			795	885			
Black Slate			885	890			
Red Rock			890	895			
Slate & Shells			895	965			
Sand			965	1040			
Slate & Shells			1040	1150			
Sand			1150	1210			
Slate			1210	1255			
Little Lime			1255	1275			
Pencil Cave			1275	1278	B.Lime Gas	1380-1395	88/10 W 2" 395M
Big Lime			1278	1460			Blew down to 15/10 W 2"
Injun Sand			1460	1522			163 M
Slate & Shells			1522	2015			
Brown Shale			2015	2035	Gas & Oil	2055'	Show
Berea Sand			2035	2157			
Brown Shale			2157	2225			
Gray Shale			2225	2428			
Brown Shale			2428	2600			
Gray Shale			2600	2660	Shale Gas	2740'	4/10 W 2" 84 M
Brown Shale			2660	2963			
White Slate			2963	2970	Test before shot. 2/10 W 2" 60 M		
Total Depth			2970'	Depthometer	Shot 4-26-49 with 5200# Gel. 2180-2970		
					Test after shot 58/10 W 2" 321 M		



11/17/2023

UNITED FUEL GAS CO.

COMPANY

SERIAL WELL NO. 6421

LEASE NO. 35723

MAP SQUARE 18-20-35

RECORD OF WELL NO. <u>6421</u> on the		CASING AND TUBING				TEST BEFORE SHOT
U.F.G.CO. MIN. TR. #2 farm of <u>6473</u> Acres		SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	2 /10 of Water in... <u>1</u> in
in <u>LINCOLN</u> District		<u>10"</u>	<u>32.75#</u>	<u>281-9</u>	<u>281-9</u>	/10 of Merc. in... in
<u>WAYNE</u> County		<u>6-5/8"</u>	<u>20#</u>	<u>1314-0</u>	<u>1314-0</u>	Volume... <u>14.00</u> Cu.
State of: <u>WEST VIRGINIA</u>		<u>5-3/16"</u>	<u>14#</u>	<u>1570-4</u>	<u>None</u>	TEST AFTER SHOT
Field: <u>BRANCHLAND NO. 8</u>		<u>3"</u>	<u>9.20#</u>	<u>1456-10</u>	<u>1456-10</u>	58 /10 of Water in... <u>2</u> in
Rig Commenced	<u>FEBRUARY 17</u> 194 <u>9</u>					/10 of Merc. in... in
Rig Completed	<u>FEBRUARY 23</u> 194 <u>9</u>					Volume... <u>321 NOV</u> Cu.
Drilling Commenced	<u>FEBRUARY 23</u> 194 <u>9</u>					<u>48</u> Hours After Sh
Drilling Completed	<u>APRIL 23</u> 194 <u>9</u>					Rock Pressure... <u>Sha- 440#</u>
Drilling to cost	<u>\$2.75 & 2.90</u> per foot					Date Shot <u>April 26, 1949</u>
Contractor is:	<u>E. C. WARE</u>					Size of Torpedo... <u>5200# Col.</u>
Address: <u>BEAUTY, KENTUCKY</u>		SHOT IN				Oil Flowed... bbls. 1st 24 hr
		Date... <u>APRIL 29th 1949</u>				Oil Pumped... bbls. 1st 24 hr
Driller's Name	<u>ROBERT PETRIE</u>	3 in.		Tubing or Casing		
	<u>PAUL KINGBLEY</u>	Size of Packer <u>3x6-5/8x16"</u>		Well abandoned and		
		Kind of Packer... <u>Hookwall</u>		Plugged... 194		
		1st. Perf. Set... <u>1443'</u> from <u>1455'</u>				
Elevation: <u>861.93</u>		2nd Perf. Set... from				

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Surface	0	18	18	
Blue Slate	18	26	8	
Sand	26	32	6	
Coal	32	35	3	
Sand	35	75	40	
Slate	75	138	63	
Sand	138	182	44	
Slate	182	212	30	
Sand	212	285	73	
Slate & Shells	285	318	33	
Sand	318	385	67	Hole full water at 335'
Slate & Shells	385	695	310	
Salt Sand	695	785	90	
Slate	785	798	13	
Salt Sand	798	885	87	
Black Slate	885	890	5	
Red Rock	890	895	5	

RECEIVED
MAY 16 1949
DIVISION Supt.

APPROVED
H. E. Gibson

X

11/17/2023

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Slate & Shells	965	965	70	REDUCED HOLE AT 900'
Sand	965	1040	75	6-5/8" CASING AT 1288'
Slate & Shells	1040	1150	110	5-3/16" CASING POINT 1545' - RUN & POLISHED
Sand	1150	1210	60	
Slate	1210	1255	45	
Little Lime	1255	1275	20	
Pencil Cave	1275	1278	3	
Big Lime	1278	1460	182	
Injun Sand	1460	1522	62	
Slate & Shells	1522	2015	493	
Brown Shale	2015	2035	20	
Berea Sand	2035	2157	122	SHOW OF GAS AT 2055'
Brown Shale	2157	2225	68	SMALL SHOW OF OIL AT 2055'
Gray Shale	2225	2428	203	GAS 1380 to 1395 - 88/10 WATER IN 2"
Brown Shale	2428	2600	172	BLEW DOWN TO 18/10 WATER IN 2"
Gray Shale	2600	2660	60	
Brown Shale	2660	2963	303	SHOW OF GAS AT 2740' - 4/10 WATER IN 2"
White Slate	2963	2970	7	WHEN DRILLING COMPLETED 4/10 W" - 2" (10' M)
Total Depth	2970			

APPROVED
H. E. Gibson

Devonian Shale - 2157' to 2970'
 Total Shale - 813'
 no sand logged
 no electric log
 Mary S. Friend
 Geologist

11/17/2023

April 26 19 49

Mr. J. R. Hussey, Div. Supt.

Well No. 6421 (Serial No.) on U.S. G. & C. O. Min. Tr. #2 Farm

Was shot this date with 5200# Gelatin quarts

Number of Shells 78 shells

Length of Shells 4 1/2 x 10 1/2

Top of Shot 2180'

Bottom of Shot 2970'

Top of Brown Shale Sand 2180' feet
(Name of Sand)

Bottom of Brown Shale Sand 2970' feet
(Name of Sand)

Total Depth of Well 2970'

Results: before shot - 2/10 W-1" (14.90 MCF)

after shot - 58/10 W-2" (321 MCF)

Remarks:

Signed H. E. Gibson District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

11/17/2023

<p>1.0 API well number. (If not assigned, leave blank 14 digits.)</p>	<p><u>47-099-00623 -</u></p>				
<p>2.0 Type of determination being sought (Use the codes found on the front of this form.)</p>	<p><u>107 DV</u> Section of NGPA</p>		<p><u>-</u> Category Code</p>		
<p>3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p><u>2970</u> feet</p>				
<p>4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)</p>	<p>Columbia Gas Transmission Corporation Name P. O. Box 1273 Street Charleston City</p>			<p><u>004030</u> Seller Code</p>	
<p>5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)</p>	<p><u>WV Field Area B</u> Field Name <u>Wayne</u> Country <u>WV</u> State</p>				
<p>(b) For OCS wells</p>	<p><u>NA</u> Area Name Date of Lease Mo Day Yr. OCS Lease Number</p>				
<p>(c) Name and identification number of this well (35 letters and digits maximum.)</p>	<p><u>TCO Min. Tx. No. 2</u> <u>806421</u></p>				
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)</p>	<p><u>NA</u></p>				
<p>6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p><u>*</u> Name</p>			<p><u>004030</u> Buyer Code</p>	
<p>(b) Date of the contract</p>	<p><u>Mo Day Yr.</u> *</p>				
<p>(c) Estimated total annual production from the well</p>	<p><u>9</u> Million Cubic Feet</p>				
<p>7.0 Contract price (As of filing date. Complete to 3 decimal places.)</p>	S/MMBTU	(a) Base Price ---.---	(b) Tax ---.---	(c) All Other Prices (Indicate (+) or (-).) ---.---	(d) Total of (a), (b) and (c) ---.---
<p>8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)</p>	S/MMBTU	<u>Deseg</u>	---.---	---.---	---.---
<p>9.0 Person responsible for this application:</p>	<p>Albert H. Mathena, Jr., Director, Production Eng. Name Title <u>Albert H. Mathena</u> Signature <u>5-20-82</u> Date Application is Completed <u>(304) 346-0951</u> Phone Number</p>				

*This is a pipeline production well. No contract exists and no sales are made.

11/17/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

Operator's
Well No. 806421

API Well No.

47 - 099 - 00623
State County Permit

WELL CLASSIFICATION FORM

HIGH COST GAS WELL - DEVONIAN SHALE
NGPA Section 107

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273
Charleston, WV 25325

LOCATION Elevation 861.93
Watershed _____

Dist. Lincoln County Wayne Quad.

Gas Purchase
Contract No. N.A.

Meter Chart Code _____

Date of Contract N.A.

WELL OPERATOR Columbia Gas Trans. Corp.

ADDRESS P. O. Box 1273
Charleston, WV 25325

GAS PURCHASER N.A.

ADDRESS _____

This is a pipeline production well and no gas purchase contract exists.

Date surface drilling began: 2-23-1949

Indicate the bottom hole pressure of the well and explain how this was calculated.

See Supplement

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have calculated the percentage of footage of the producing interval which is not Devonian Shale as indicated by a Gamma Ray index of less than 0.7 if a Gamma Ray log described in subparagraph (3)(i) or (3)(i)(A) has been filed, or as indicated by the report described in subparagraph (3)(ii)(B); I have demonstrated that the percentage of potentially disqualifying non-shale footage is equal to or less than five (5) percent of the gross Devonian age interval; and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high-cost natural gas well.

Albert H Mathena Jr

STATE OF WEST VIRGINIA

COUNTY OF KANAWHA, TO-WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr., whose name is signed to the writing above, bearing date the 20 day of May, 19 82, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 20 day of May, 19 82.
My term of office expires on the 13 day of August, 19 89.

11/17/2023

Larry G. Burdette
Notary Public

(NOTARIAL SEAL)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 5-20, 19 82
Operator's Well No. 806421
API Well No. 47 - 099 - 00623
State County Permit
Previous File No. _____
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Columbia Gas Trans. Corp.
ADDRESS P. O. Box 1273
Charleston, WV 25325

DESIGNATED AGENT James L. Weekley
ADDRESS P. O. Box 1273
Charleston, WV 25325

Gas Purchase Contract No. NA* and Date _____
(Month, day and year)

Mater Chart Code _____

Name of First Purchaser NA*

(Street or P. O. Box)

(City) (State) (Zip Code)

FERC Seller Code NA*

FERC Buyer Code NA*

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 107 DV Section of NGPA - Category Code
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Albert H. Mathena, Jr. Director,
Name (Print) Production Engineering
Title

Albert H. Mathena, Jr.
Signature
P. O. Box 1273
Street or P. O. Box
Charleston WV 25325
City State (Zip Code)
304 346-0951
Area Code Phone Number

*This well is a pipeline production and no gas purchase contract exists.

(Certificate of Proof of Service to Purchaser)

A copy of this filing is being retained by Columbia Gas Transmission Corporation, owner and operator of the identified well.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the ____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

JUN 3 - 1982

Date received by
Jurisdictional Agency

Director
By _____
Title 11/17/2023

COLUMBIA GAS TRANSMISSION CORPORATION

WELL NO. 806421

SUPPLEMENT:

METHOD OF CALCULATION OF BOTTOM HOLE PRESSURE

$$PBH = PWH + PWH (E \times 0.0000347 \times G \times L - 1.)$$

WHERE:

- PBH = BOTTOM HOLE PRESSURE (PSIA)
- PWH = WELLHEAD PRESSURE (PSIA) = 454.7
- G = SPECIFIC GRAVITY OF GAS = 0.7170
- L = DEPTH TO MIDDLE OF PERFORATIONS (FT.) = 2575

STEPS:

- PBH = 454.7 + 454.7 (E**0.0000347*1846.275 -1.)
- PBH = 454.7 + 454.7 (E**0.064066 -1.)
- PBH = 454.7 + 454.7 (1.06616 -1.)
- PBH = 454.7 + 454.7 (0.066)
- PBH = 454.7 + 30.1
- PBH = 484.8 (PSIA)



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

BEFORE THE OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE APPLICATIONS)
OF COLUMBIA GAS TRANSMISSION)
CORPORATION REQUESTING CLASSI-)
FICATION UNDER SECTION 107 OF THE)
NATURAL GAS POLICY ACT OF CERTAIN)
WELLS IN BOONE, CABELL, JACKSON,)
KANAWHA, LINCOLN, LOGAN, MINGO)
AND WAYNE COUNTIES, WEST VIRGINIA.)

CAUSE NO. 33

ORDER NO. 1

REPORT OF THE OFFICE

This cause came before the Administrator of the Office of Oil and Gas on June 28, 1982, at 1:00 p.m., in Conference Room C, Capitol Conference Center, Charleston, West Virginia, after giving notice of hearing as required by law on the applications of Columbia Gas Transmission Corporation for certification of certain wells in Boone, Cabell, Jackson, Kanawha, Lincoln, Logan, Mingo and Wayne Counties as Devonian Shale wells under Section 107(c)(4) of the Natural Gas Policy Act.

FINDINGS OF FACT

1. Applicant is an operator within the meaning of paragraph (w) of Chapter 22-4-1.
2. Applicant has made filings for certification pursuant to Rule 34.04.
3. The Natural Gas Policy Act (NGPA) in Section 107, Ceiling Price For High-Cost Natural Gas--(c) Definition of High-Cost Natural Gas-- "For purposes of this section, the term "high-cost natural gas" means natural gas determined in accordance with Section 503 to be....(4) produced from Devonian Shale."
4. The Federal Energy Regulatory Commission (FERC) by Rule 272.101-(c) prescribes the method by which the jurisdictional agency may determine gas produced from Devonian Shale.
5. Exhibits refer to evidence gathered at a public hearing held June 28, 1982.

11/17/2023

6. Exhibits No. 2 and 3 lists the wells to be under consideration for Section 107 pricing. All these wells are located on Exhibits No. 4 and 5 and have been completed in the Devonian Shale.

7. Applicant, by letter dated June 25, 1982 (Exhibit No. 3) requested that eight (8) of the wells listed on Attachment A be stricken from the docket for hearing and they have been withdrawn.

8. Exhibit No. 6 shows random sampling of already qualified Devonian Shale wells.

9. Various cross-sections throughout the interval show gamma ray logs of the wells (see Exhibits Nos. 7, 8 and 9).

10. No well has any non-shale greater than 5% in the Devonian interval penetrated.

11. No gamma ray logs are available on these wells since they were all drilled before logging was common in West Virginia.

CONCLUSION OF LAW

1. That due notice of the time, place and purpose of the hearing has been given in all respects as required by law.

2. That pursuant to Chapter 22, Article 4, Code of West Virginia of 1931, as amended, the Office has jurisdiction over the subject matter embraced in said notice, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

ORDER

NOW, therefore, based on the aforementioned Findings of Fact and Conclusion of Law, it is found by the Administrator that Columbia Gas Transmission Corporation's applications for classification under Section 107 of the Natural Gas Policy Act for certain wells in Boone, Cabell, Jackson, Kanawha, Lincoln, Logan, Mingo and Wayne Counties, identified in Attachment A, are approved.

The Office of Oil and Gas further incorporates the Report of the Office and Findings of Fact and Conclusion of Law dated June 28, 1982, as if the same were fully set forth and includes hereto the Report of the Office and Findings of Fact and Conclusion of Law as a part of this Order.

Entered this 12th day of July, 1983.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

By: 

Theodore M. Streit, Administrator

11/17/2023