



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

None
COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

UNITED FUEL GAS CO.
OWNER OF MINERAL RIGHTS
P.O. Box 1273,
Charleston 25, W. Va.
ADDRESS

UNITED FUEL GAS CO.
NAME OF WELL OPERATOR

% G. H. Moore
P.O. Box 1273, Charleston 25, W. Va.
COMPLETE ADDRESS

October 15, 19 48

PROPOSED LOCATION

Grant District

Wayne County

Well No. 6440 380 05'
82° 20'

UNITED FUEL GAS CO.
Mineral Tract No. 1 Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under ~~grant or lease~~ ^{Deed} dated December 26, 1946, made by HUNTINGTON DEV. & GAS CO., to UNITED FUEL GAS CO., and recorded on the 27th day of December 1946, in the office of the County Clerk for said County in Book 234, page 318.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

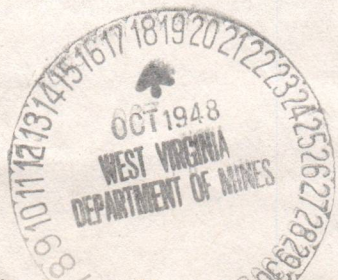
UNITED FUEL GAS CO.
WELL OPERATOR

% G. H. Moore
STREET

P.O. Box 1273, Charleston
CITY OR TOWN

West Virginia.
STATE

Address of Well Operator }



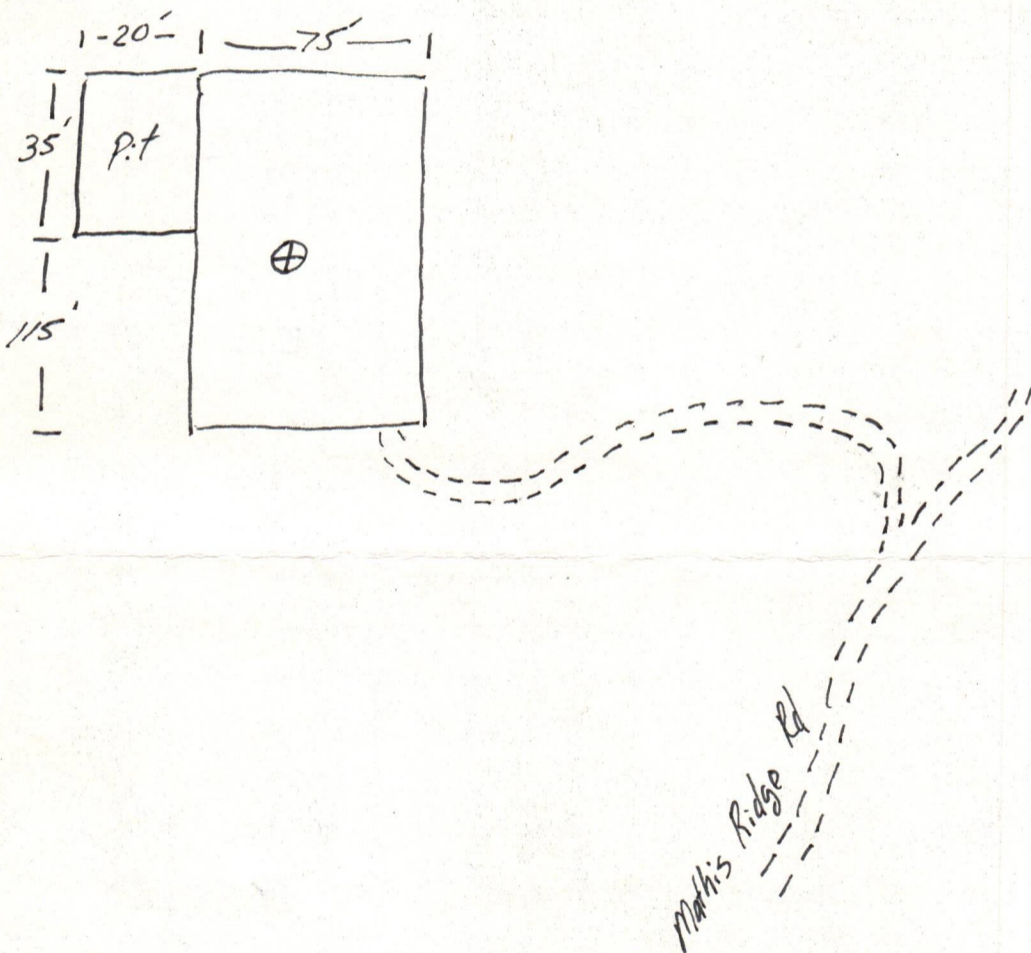
11/17/2023

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Well Site Plan

- | | | |
|---------|-------------------|------------|
| Legend: | Property Boundary | Diversion |
| | Road | Spring |
| | Existing Fence | Wet Spot |
| | Planned Fence | Building |
| | Stream | Drain Pipe |
| | Open Ditch | Waterway |

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: Reworked old well location and well road.
Remedial work was not successful. Well to be plugged.
Reclamation work to commence on 1/15/81 and completed by 2/1/81 (weather permitting)
 Signature: William Culludge Rt. #2 Catlettsburg, Ky 606-739-6578
Agent Address Phone Number

11/17/2023

Please request landowners cooperation to protect new seeding for one growing season.

Date Dec 9 19 80
Well No. 6440
API No. 47 - Way - 627-P
State County Permit

3rd 12/17/80

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Columbia Gas. Trans. Corp. Designated Agent William Cubbage
Address P.O. Box 2446, Huntington, W.Va. Address Rt # 2 Box 901-NW, Cottsbo
Telephone 304-529-4173 Telephone 606-739-6568
Landowner Samuel Smith Soil Cons. District GUYAN
Revegetation to be carried out by Columbia Gas Trans. Corp. (Agent)
This plan has been reviewed by Guyan SCD. All corrections
and additions become a part of this plan. 12-18-80 Louise R. Dolan
(Date) (SCD Agent)

Access Road	Location
Structure _____ (A)	Structure _____ (1)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

RECEIVED

All structures should be inspected regularly and repaired if necessary.

DEC 22 1980

Revegetation

OIL & GAS DIVISION
DEPT. OF MINES

Treatment Area I	Treatment Area II
Lime _____ Tons/acre or correct to pH <u>6.5</u>	Lime <u>Same as Road</u> Tons/Acre or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>Hay 2</u> Tons/Acre	Mulch <u>Hay 2</u> Tons/Acre
Seed* <u>Ky 31 50</u> lbs/acre	Seed* <u>Ky 31 50</u> lbs/acre
_____ lbs/acre	_____ lbs/acre
_____ lbs/acre	_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Kaohsville

Legend:  Well Site
 Access Road



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Injun Sand			1756	1800	Injun Gas	1756-1800	6/10 W 2" 103 M
Slate & Shells			1800	1833			
Shell, black			1833	1845			
Slate & Shells			1845	2300			
Coffee Slate			2300	2317			
Berea Grit			2317	2380			
Slate & Shells			2380	2405			
Br. Shale			2405	2475			
White Slate			2475	2805	Test before shot 2/10		W 2" 60 M
Brown Shale			2805	2850	Shot 2-22-49 with 550#		Det. 1757-1800'
White Slate			2850	2875	Test after shot 10/10		W 2" 133 M
Br. Shale			2875	2905			
White Slate			2905	2965	Shale Gas	2950	1/10 W 1" 11 M
Br. Shale			2965	3000			
White Slate			3000	3035	Test before Shale shot		1/10 W 1" 11 M
Br. Shale			3035	3272	Shot 4-26-49 with 3000#		Gel. 2817-3280'
Slate			3272	3280	Test after shot 2/10		W 1" 15 M
Total Depth			3280				
					OPEN FLOW - 133 M - Injun and Shale		
					6 Day R.P. 293#		
					Shut in 4-28-49 in 6-5/8" Casing		

11/17/2023

Date May 27, 19 49

APPROVED United Fuel Gas Co., Owner

By J.H. Moore
Chief Engineer (Title) R.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Wayne

WELL RECORD

Permit No. WAY-627

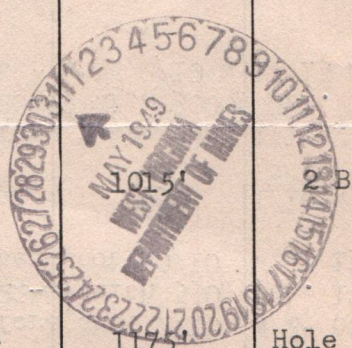
Oil or Gas Well Gas
(KIND)

Company United Fuel Gas Company
Address P. O. Box 1273, Charleston 25, W. Va.
Farm U.F.G. Co. Min. Tr. # 1 Acres 38,448.03
Location (waters) Rich Cr. of Twelve Pole Cr.
Well No. 6440 Elev. 1194.81
District Grant County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by United Fuel Gas Co.
P. O. Box 1273 Address Chas. 25, W. Va.
Drilling commenced 1-17-49
Drilling completed 4-22-49
Date Shot 2-22-49 From 1757 To 1800
4-26-49 From 2817 To 3280
With 550# Det. 3000# Gel.
Open Flow 10 /10ths Water in 2" Inch
_____/10ths Merc. in _____ Inch
Volume 133 Injun & Shale _____ Cu. Ft.
Rock Pressure 293 lbs. 6 Days _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 80 feet _____ feet
Salt water 1015, 1175 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	22'	22'	Size of
8 1/4	514'	514'	
6 5/8	1633'	1633'	Depth set
5 3/16	1830'	Pulled	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 200 FEET 60 INCHES
370 FEET 60 INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay			0	70	Water	80'	4B.P.H.
Sand			70	100			
Slate			100	155			
Sand			155	200			
Coal			200	205			
Slate			205	215			
Sand			215	240			
Slate			240	300			
Sand			300	320			
Slate			320	350			
Sand			350	370			
Coal			370	375			
Slate			375	410			
Sand			410	440			
Slate			440	450			
Sand			450	475			
Slate			475	512			
Blue Lime			512	520			
Slate			520	560			
Sand			560	610			
Slate			610	740			
Sand			740	885			
Slate			885	950	Water	1015'	2 B.P.H.
Sand			950	1100			
Slate			1100	1101			
Line			1101	1135			
Sand			1135	1165			
Slate			1165	1175	Water	1175	Hole full
Sand			1175	1280			
Slate			1280	1295			
Sand			1295	1380			
Slate			1380	1410			
Blue Lime			1410	1420			
Maxon			1420	1445			
Little Lime			1445	1495	Gas	1650'	Show
Big Lime			1495	1710			
Keener Sand			1710	1730			
Red Rock			1730	1756			



11/17/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

RECEIVED

DEC 12 1980

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. Verbal Permit Well # 6440 Well No. 6440
 COMPANY Cal. Gas Trans. Corp. ADDRESS Charleston, WVa
 FARM Cal. Gas DISTRICT Grant COUNTY Wayne
 Filling Material Used Clay Stone Cement

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST
Truck turned over delaying work on this well.							

Drillers' Names Steve Salmons
Co. Tools
 Remarks:

12-10-80

I hereby certify I visited the above well on this date.

K. E. Butcher 11/17/2023
 DISTRICT WELL INSPECTOR

503

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
KIND

Company _____	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address _____	Size			Kind of Packer _____
Farm _____	16 _____			
Well No. _____	13 _____			Size of _____
District _____ County _____	10 _____			
Drilling commenced _____	8 1/4 _____			Depth set _____
Drilling completed _____ Total depth _____	6 1/4 _____			
Date shot _____ Depth of shot _____	5 3/16 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2 _____			
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 47-099-0627P Well No. 6440
 COMPANY Cal. Gas Trans Corp. ADDRESS Charleston, Wva.
 FARM Cal. Gas DISTRICT Grant COUNTY Wayne
 Filling Material Used Gel Cement Stone Cement

Liner	Location	Amount	Packer	Location
-------	----------	--------	--------	----------

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

7"	Casing	cut at	1400'	1400'	7"	242'

Drillers' Names Wiley Rmie
Co. Tools
 Remarks:

RECEIVED
 JAN 12 1981
 OIL & GAS DIVISION
 DEPT. OF MINE

1-7-81 I hereby certify I visited the above well on this date.
DATE

K. E. Batches
DISTRICT WELL INSPECTOR
 303
 11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
KIND:

	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Company _____				
Address _____	Size _____			
Farm _____	16 _____ Kind of Packer _____			
Well No. _____	13 _____			
District _____ County _____	10 _____ Size of _____			
Drilling commenced _____	8 1/4 _____			
Drilling completed _____ Total depth _____	6 3/4 _____ Depth set _____			
Date shot _____ Depth of shot _____	5 3/16 _____			
Initial open flow _____ /10ths Water in _____ Inch	3 _____ Perf. top _____			
Open flow after tubing _____ /10ths Merc. in _____ Inch	2 _____ Perf. bottom _____			
Volume _____ Cu. Ft.	Liners Used _____ Perf. top _____			
Rock pressure _____ lbs. _____ hrs.	Perf. bottom _____			
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 47-099-0627P Well No. 6440
COMPANY Cal. Gas Trans Corp ADDRESS Charleston, WVa
FARM Cal. Gas DISTRICT Grant COUNTY Wayne
Filling Material Used Clay Stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
1000 - 1030	Pullhead all		8 5/8" pipe	514	8 1/4"	

Drillers' Names Steve Salmons
Co. Teals
Remarks:

RECEIVED
JAN 22 1981

OIL & GAS DIVISION
DEPT. OF MINES

1-20-81 I hereby certify I visited the above well on this date.
DATE

K.E. Butcher
DISTRICT WELL INSPECTOR
11/17/2023

503

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	Left in well	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE

11/17/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 23 1981

INSPECTOR'S PLUGGING REPORT

Permit No. 47-099-0627P OIL & GAS DIVISION Well No. 6440
DEPT. OF MINES
COMPANY Col. Gas Trans. Corp. ADDRESS Charleston, Wva.
FARM Col. Gas DISTRICT Grant COUNTY Wayne
Filling Material Used Clay Stone Cement Gel

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Running 2" tubing back to 900-						
Plan to use Halalusta to finish well						

Drillers' Names Steve Salmon
Co. Teal
Remarks:

1-21-81
DATE

I hereby certify I visited the above well on this date.

K. E. Bulcher
503
DISTR 11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
	Size			Kind of Packer
	16			
	13			
	10			Size of _____
	8 1/4			
	6 3/4			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR
11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 26 1981

INSPECTOR'S PLUGGING REPORT

Permit No. 47-099-0627P
 COMPANY Col. Gas Trans. Corp. ADDRESS Charleston, W. Va.
 FARM Col. Gas DISTRICT Grant COUNTY Wayne
 Filling Material Used Jel cement

OIL & GAS DIVISION
DEPT. OF MINES
Well No. 6440

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
300 - 400						
150 - 250	Hole filled with Jel except					
0 - 62	where cement plugs were placed.					

Drillers' Names Steve Salmons
Co. Tools

Remarks:

1-22-81
DATE

I hereby certify I visited the above well on this date.

K.E. Butcher

503

DISTRICT WELL INSPECTOR
11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
KIND:

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
	Size			Kind of Packer
	16			
	13			
	10			Size of _____
	8 1/4			
	6 3/4			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR
11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 26 1981

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well _____
KIND:

Permit No. 47-099-062717

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
<u>Col. Gas Trans. Corp.</u>	Size			
<u>Charleston, W. Va.</u>	16			Kind of Packer _____
<u>Col Gas.</u>	13			
Well No. <u>6440</u>	10			Size of _____
District <u>Grant</u> County <u>Wayne</u>	8 1/4			
Drilling commenced _____	6 3/4			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____
Remarks: Work has not been performed due to the weather & the terrain, soil etc.

3-24-81
DATE

J. E. Butcher
DISTRICT WELL INSPECTOR
503
11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____, hereby certify I visited the above well on this date.

 DATE

DISTRICT WELL INSPECTOR
11/17/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Present T.D. @ 1790'

- 1) Cement plug 1790-1740
- 2) Pull 6 5/8" casing
- 3) Fill with Clay 1740-1505
- 4) Cement plug 1505-1475
- 5) Pull 8 1/4" casing. If casing cannot be pulled, rip collars above and below coal seams @ 200-205 and 370-375
- 6) Run tubing to 1475 and gel hole
- 7) Spot cement plugs @ 1200-1145, 400-340, 225-170 and 60' to surface
- 8) Erect monument

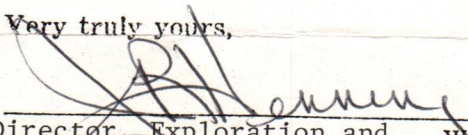
To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,



Director, Exploration and Development Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

7th day of January 81, 19____.

DEPARTMENT OF MINES
Oil and Gas Division

By: 

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



RECEIVED

JAN 16 1981

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Not Operated
Coal Operator

Columbia Gas Transmission Corporation
Name of Well Operator

Address

P. O. Box 1273 - Charleston, WV 25325

Complete Address

Columbia Coal Gasification
Coal Owner

January 14, 1981
Date

P. O. Box 1180- Ashland, KY 41101
Address

WELL TO BE ABANDONED
Grant District

Columbia Gas Transmission Corporation
Lease or Property Owner

Wayne County

P. O. Box 1273 - Charleston, WV 25325
Address

Well No. 6440

TCO Mineral Tract #1 Farm

Inspector Kenneth Butcher Telephone 304/736-4885

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Director, Exploration and Well Operator
Development

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

ATTENTION: FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

WAY-627-P

Permit Number

11/17/2023

RECEIVED

JAN 28 1981

FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

OIL & GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELLS

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT. ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Not Operated
COAL OPERATOR OR OWNER
ADDRESS
Columbia Coal Gasification
P. O. Box 1180-Ashland, KY 41101
Columbia Gas Transmission Corporation
P.O. Box 1273 - Charleston, WV 25325
Columbia Gas Transmission Corporation
NAME OF WELL OPERATOR
P. O. Box 1273 - Charleston, WV 25325
COMPLETE ADDRESS
January 22 19 81
WELL AND LOCATION
Grant District
Wayne County
Well No. 6440
TCO Mineral Tract #1 Farm

STATE INSPECTOR SUPERVISING PLUGGING Kenneth Butcher

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wayne } ss:

William Cubbedge and Scott Hill
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Columbia Gas Trans. Corp. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 6th day of December, 19 80, and that the well was plugged and filled in the following manner:

Table with columns: SAND OR ZONE RECORD, FILLING MATERIAL, PLUGS USED, CAGING. Includes rows for Salt Sand, B. Lime, Injun, Berea, B. Shale, and COAL SEAMS.

and that the work of plugging and filling said well was completed on the 21st day of January, 19 81.

And further deponents saith not.

Sworn to and subscribed before me this 22nd day of January, 19 81.

My commission expires:

September 16, 1990

William J. Cubbedge

11/17/2023

Sharon L. Martin

Notary Public.

Permit No. W.V. 627-P

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELLS

STATE OF WEST VIRGINIA, County of _____, ss. I, _____, Notary Public, do hereby certify that the within and foregoing is a true and correct copy of the original as the same appears in the records of this office.

Witness my hand and the seal of my office this _____ day of _____, 20____.

Notary Public
Name of Notary Public _____

WELL AND LOCATION
Name of Well _____

County _____

State of West Virginia

STATE OF WEST VIRGINIA, County of _____, ss. I, _____, Notary Public, do hereby certify that the within and foregoing is a true and correct copy of the original as the same appears in the records of this office.

Witness my hand and the seal of my office this _____ day of _____, 20____.

Notary Public
Name of Notary Public _____

WELL AND LOCATION
Name of Well _____

County _____

State of West Virginia

STATE OF WEST VIRGINIA, County of _____, ss. I, _____, Notary Public, do hereby certify that the within and foregoing is a true and correct copy of the original as the same appears in the records of this office.

Witness my hand and the seal of my office this _____ day of _____, 20____.

Notary Public
Name of Notary Public _____

WELL AND LOCATION
Name of Well _____

County _____

State of West Virginia

STATE OF WEST VIRGINIA, County of _____, ss. I, _____, Notary Public, do hereby certify that the within and foregoing is a true and correct copy of the original as the same appears in the records of this office.

Witness my hand and the seal of my office this _____ day of _____, 20____.

Notary Public
Name of Notary Public _____

WELL AND LOCATION
Name of Well _____

County _____

State of West Virginia

STATE OF WEST VIRGINIA, County of _____, ss. I, _____, Notary Public, do hereby certify that the within and foregoing is a true and correct copy of the original as the same appears in the records of this office.

Witness my hand and the seal of my office this _____ day of _____, 20____.

Notary Public
Name of Notary Public _____

WELL AND LOCATION
Name of Well _____



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 21 1981

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 49-099-627P

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
<u>Cal. Gas Trans. Corp.</u>	Size			
<u>Charleston, W. Va.</u>	16			Kind of Packer _____
<u>T. Co. tract #1</u>	13			
Well No. <u>6440</u>	10			Size of _____
District <u>Grant</u> County <u>Wayne</u>	8 1/4			
Drilling commenced _____	6 3/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks: Final inspection made on this well.

5-19-81

DATE

M. E. Bristow
503
11/17/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT _____ 11/17/2023



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

May 26, 1981

Columbia Gas Transmission Corp.
P. O. Box 1273
Charleston, WV 25325

In Re: PERMIT NO 099-0627-P
FARM TCO Mineral Tract #1
WELL NO 6440
DISTRICT Grant
COUNTY Wayne

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

XXXXXXX
Blanket The well designated by the above permit number has been released under your Bond.

 Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Fred Burdette

RLD/chm

11/17/2023