



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

State of West Virginia
COAL OPERATOR OR COAL OWNER
State Conservation Commission
Charleston 5, W. Va.
ADDRESS

Owens, Libbey-Owens Gas Department
NAME OF WELL OPERATOR
P. O. Box 4158, Charleston 4, W. Va.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER
ADDRESS

December 2, 19 48
PROPOSED LOCATION
Lincoln District

OWNER OF MINERAL RIGHTS
ADDRESS

Wayne County
38000'
Well No. OLO 792 - Farm No. 53 82015'
Wilson Coal Land Company Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated December 17, 1936, made by H. Rummel Anderson & Thomas B. Jackson - Special Commissioners, to Owens-Illinois Glass Co. & Libbey-Owens Ford Glass Co., and recorded on the 23rd day of December, 1936, in the office of the County Clerk for said County in Book 188, page L - 33

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address ~~day~~ before, on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

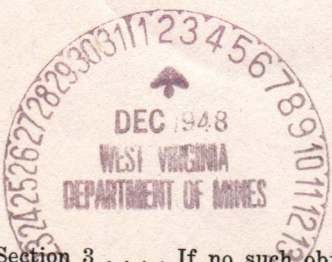
OWENS, LIBBEY-OWENS GAS DEPARTMENT
WELL OPERATOR

P. O. Box 4158
STREET

Charleston 4, W. Va.
CITY OR TOWN

STATE

Address of Well Operator }



11/17/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

641



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To the Department of Mines
Charleston, W. Va.

Owens, Libbey-Owens Gas Department

State of West Virginia

OWENS LIBBEY-OWENS GAS DEPARTMENT

CHARLESTON 4 WEST VIRGINIA



December 2, 1918

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston - 2 - W. Va.

Gentlemen:

We are enclosing notice of proposed location, together with location plat, for our Well No. 792 which will be Well No. 52 on the Wilson Coal Land Company tract situated in Lincoln District, Wayne County, West Virginia.

Will you please issue us a permit to drill this well at your earliest convenience.

Very truly yours,

E. S. Flournoy
E. S. Flournoy
Chief Engineer

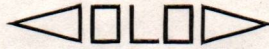
TSP:js

11/17/2023

A-11

OWENS, LIBBEY-OWENS GAS DEPARTMENT

CHARLESTON 4, WEST VIRGINIA



December 21, 1948

Department of Mines
Oil and Gas Division
State of West Virginia
Charleston 5, W. Va.

Gentlemen:

The following is a correction on the longitude of our Well No. 792 which is Well No. 53 on the Wilson Coal Land Company tract, permit No. Wayne-641:

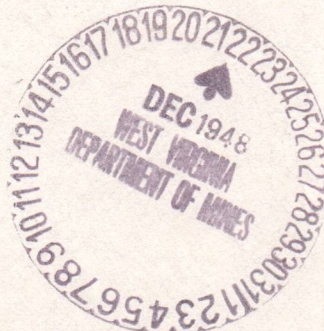
Longitude should be changed from 82.15° to 82.20°.

Very truly yours,

A handwritten signature in cursive script that reads "A. H. McClain".

A. H. McClain
Geologist

AHMcC:jt



11/17/2023

A-12

January 4, 1949

Mr. A. H. McClain, Geologist
Owens, Libbey-Owens Gas Department
P. O. B ox 4158
Charleston 4, West Virginia

Dear Mr. McClain:

We are in receipt of your letter of December 21st advising us to correct the longitude on the tracing for Well No. 792 (53) on the Wilson Coal Land Company Tract, Wayne County.

The correction has been made but the tracing has gone through Smith's Service before correction was made.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

MG:g

11/17/2023

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shale	Brown	Soft	2124	2158			
Berea Sand	Gray	Med.	2158	2232			
Slate & Shells	Light	Med.	2232	2274	Gas	2166	99 M
Brown Shale	Brown	Soft	2274	2331			
Slate	Light	Soft	2331	2392			
Shell	Light	Hard	2392	2396			
Slate	Light	Soft	2396	2552			
Brown Shale	Brown	Soft	2552	2555			
Slate	Gray	Soft	2555	2583			
Shale	Dark	Soft	2583	2628			
Shale	Brown	Soft	2628	2721			
Slate	Light	Soft	2721	2781			
Shale	Brown	Soft	2781	2841			
Slate	Light	Soft	2841	2866			
Shale	Brown	Soft	2866	2930			
Shale	Dark	Soft	2930	3048			
Slate	Light	Soft	3048	3097			
Total Depth				3097			
					Test Before Shot,		89 M
					1 Hr. After Shot		1,221 M
					5 Hrs. After Shot		1,073 M

11/17/2023

Date August 8, 1949

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By *A. H. Smith*
A. H. Smith (Title) Geologist



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Waynatick

WELL RECORD

Permit No. Wayne-641

Oil or Gas Well Gas
(KIND)

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT
Address P. O. Box 4158, Charleston 4, W. Va.
Farm Wilson Coal Land Company #53 Acres 9,937
Location (waters) _____
Well No. OLO No. 792 Elev. 941.34
District Lincoln County Wayne
The surface of tract is owned in fee by State Conservation
Coal Commission Address Charleston, W. Va.
Mineral rights are owned by Owens, Libbey-Owens Gas
Dept. Address Charleston, W. Va.
Drilling commenced 4-7-1949
Drilling completed 5-29-1949
Date Shot 5-31-49 From 2252 To 3097
With 8,250# Detonite

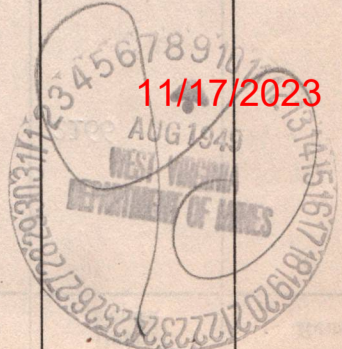
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>OWS Wall Anchor</u>
13			<u>Comb.</u>
10			Size of
8 3/4	<u>411'</u>	<u>411'</u>	<u>6-5/8 x 3 1/2</u>
6 3/8	<u>1374'</u>	<u>1374'</u>	Depth set
5 3/16			<u>2209-2215</u>
3 1/2	<u>2958'</u>	<u>2958'</u>	Perf. top <u>2355</u>
2			Perf. bottom <u>2955</u>
Liners Used			Perf. top _____
			Perf. bottom _____

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume Shale 842 M; Lm.-Berea 89 M - 931 M Cu. Ft. Total
Rock Pressure 435 lbs. 36 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet
Salt water _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay & Sand	Yellow	Soft	0	8			
Sand	Light	Soft	8	127			
Slate	Light	Soft	127	145			
Sand	Light	Med.	145	183	Water,	155'	fresh
Slate	Dark	Soft	183	208			1 Bail every
Sand	Light	Soft	208	273			2 Hrs.
Slate	Dark	Soft	273	332			
Sand	Light	Soft	332	487			
Slate	Dark	Soft	487	583			
Sand	Light	Med.	583	672			
Slate	Dark	Soft	672	680			
Sand	Light	Med.	680	727			
Slate	Dark	Soft	727	780			
Sand	Light	Med.	780	1114	Water	845'	Hole filling
Slate	Dark	Soft	1114	1128			
Sand	Light	Med.	1128	1149			
Slate	Dark	Soft	1149	1173			
Sand	Light	Med.	1173	1199			
Slate	Dark	Soft	1199	1222			
Sand	Light	Hard	1222	1310			
Slate	Dark	Soft	1310	1327	Water	1154'	level 700'
Sand	Light	Med.	1327	1348	Water	1175'	level 300'
Lime	Dark	Hard	1348	1370			
Big Lime	White	Hard	1370	1579			
Injun Sand	Dark	Med.	1579	1592			
Injun Sand	Red	Med.	1592	1626	Gas	1501-03	125 M
Injun Sand	Gray	Med.	1626	1658			
Slate & Shells	Dark	Med.	1658	1861			
Slate	Dark	Soft	1861	1873			
Shell	Dark	Hard	1873	1881			
Slate	Dark	Soft	1881	1888			
Slate & Shell	Dark	Soft	1888	2034			
Shell	Dark	Hard	2034	2044			
Slate	Dark	Soft	2044	2052			
Shell	Dark	Hard	2052	2056			
Slate & Shell	Dark	Soft	2056	2086			
Slate	Dark	Soft	2086	2122			
Shell	Dark	Hard	2122	2124			



RECEIVED

FEB 28 1979

**OIL & GAS DIVISION
DEPT. OF MINES**

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-099-0641</u>																		
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA																		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>NA</u> feet																		
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Industrial Gas Corporation</u> Name <u>P. O. Box 1473</u> Street <u>Charleston</u> <u>WV</u> <u>25325</u> City State Zip Code		<u>009283</u> Seller Code																
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>NA</u> Field Name <u>Wayne</u> County <u>WV</u> State																		
(b) For OCS wells:	<u>NA</u> Area Name		<u>NA</u> Block Number																
	Date of Lease: Mo. Day Yr.		<u>NA</u> OCS Lease Number																
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Wilson Coal Land Co. 53-792</u>																		
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>NA</u>																		
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>See Addendum "A"</u> <u>Houdaille Industries, Inc.</u> Name		<u>N/Available</u> Buyer Code																
(b) Date of the contract:	<u>1 2 2 6 7 3</u> Mo. Day Yr.																		
(c) Estimated annual production:	<u>30.1</u> MMcf.																		
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)															
7.0 Contract price: <u>See Addendum "A"</u> (As of filing date. Complete to 3 decimal places.)	<u>1 2 8 3</u>	<u>0 0 5 1</u>	<u>0 0 0 3</u>	<u>1 3 3 6</u>															
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.2 4 3</u>	<u>0.3 0 2</u>	<u>0.0</u>	<u>2.5 4 5</u>															
9.0 Person responsible for this application:	<table border="1"> <tr> <td>Agency Use Only</td> <td colspan="3"><u>William C. Charlton</u> Name</td> <td><u>Division Counsel</u> Title</td> </tr> <tr> <td>Date Received by Juris. Agency FEB 28 1979</td> <td colspan="4"><u>William C. Charlton</u> Signature</td> </tr> <tr> <td>Date Received by FERC</td> <td><u>02/28/79</u> Date Application is Completed</td> <td colspan="3"><u>(304) 342-8166</u> Phone Number</td> </tr> </table>				Agency Use Only	<u>William C. Charlton</u> Name			<u>Division Counsel</u> Title	Date Received by Juris. Agency FEB 28 1979	<u>William C. Charlton</u> Signature				Date Received by FERC	<u>02/28/79</u> Date Application is Completed	<u>(304) 342-8166</u> Phone Number		
Agency Use Only	<u>William C. Charlton</u> Name			<u>Division Counsel</u> Title															
Date Received by Juris. Agency FEB 28 1979	<u>William C. Charlton</u> Signature																		
Date Received by FERC	<u>02/28/79</u> Date Application is Completed	<u>(304) 342-8166</u> Phone Number																	

11/17/2023

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: OCT 17 1979

BUYER-SELLER CODE

WELL OPERATOR: Industrial Gas Corporation

009283

FIRST PURCHASER: Houdaille Industries, Inc.

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
790228-108-099-0641
 Use Above File Number on all Communications
 Relating to Determination of this Well

Rejected - production exceeded maximum of 60 mcf per day for 12 consecutive months. Booth

*Rejected JG Huzzey
 90 day production is greater than 60 mcf/d*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No.
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 85 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey Logs Geological Charts Structure Map
- 1:4000 Map Well Tabulations Gas Analyses
- (5) Date Commenced: 4-7-49
~~Completed: 5-29-49~~ Deepened
Frac
- (5) Production Depth: 1501-03; 2166
- (5) Production Formation: Big Limes Berea
- (5) Final Open Flow
~~Initial Potential: Shale = 842 mcf; Lm. Berea = 89 mcf; 931 mcf.~~
- (5) After Frac
 Static R.P. ~~Initially~~ 435#
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: 80.96 MCF/D $\left(\frac{29471}{364}\right)$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 40.01 MCF $\frac{84.5 m. \cdot 2288}{95}$ $\left(\frac{2401}{88}\right)$
- (8) Line Pressure: 47 PSIG from Daily Report 11/17/2023
- (5) Oil Production: From Completion Report
- (10-17) Does lease inventory indicate enhanced recovery being done: No
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? Yes

Additional Information _____ Does computer program confirm? _____

MAR 31 1980

FERC-121

OIL & GAS DIVISION

1.0 API well number: (If not available, leave blank. 14 digits.)	47- 099-0641						
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 Section of NGPA	NA Category Code					
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	NA feet						
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Tug Fork Corporation Name P. O. Box 3711 Street Charleston WV 25337 City State Zip Code			N/A Seller Code			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	NA Field Name Wayne WV County State						
(b) For OCS wells:	NA Area Name Block Number Date of Lease: Mo. Day Yr. NA OCS Lease Number						
(c) Name and identification number of this well: (35 letters and digits maximum.)	Wilson Coal Land Co. 53-792						
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA						
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Tennessee Gas Pipeline Company Name			018629 Buyer Code			
(b) Date of the contract:	08, 17, 80 Mo. Day Yr.						
(c) Estimated annual production:	30.1 MMcf.						
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.404	.324	0.0	2.728			
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.404	.324	0.0	2.728			
9.0 Person responsible for this application:	Lawrence B. Mentzer Corporate Attorney Name Title Signature MAR 31 1980 Date Application is Completed (304) 342-8166 Phone Number						
<table border="1"> <tr> <td>Agency Use Only</td> </tr> <tr> <td>Date Received by Juris. Agency MAR 31 1980</td> </tr> <tr> <td>Date Received by FERC</td> </tr> </table>					Agency Use Only	Date Received by Juris. Agency MAR 31 1980	Date Received by FERC
Agency Use Only							
Date Received by Juris. Agency MAR 31 1980							
Date Received by FERC							

FT7900806/2-2

11/17/2023

U.S. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
00331-107-099-0641
 Use Above File Number on all Communications
 Relating To Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

NO. _____

1. FERC-121 Items not completed - Line No. _____
 2. IV -1 Agent Lawrence B. Mentzer
 3. IV-2 Well Permit _____
 4. IV.6 Well Plat
 5. IV-35 Well Record Drilling Deepening _____
 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
 7. IV-39 Annual Production No Prod years
 8. IV-40 90 day Production _____ Days off line: _____
 9. IV-48 Application for certification. Complete?
 10. IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? AFFIDAVIT SIGNED?
 Other: Survey Logs _____ Geological Charts _____
 Structure Map _____ 1:4000 Map _____ Well Tabulations _____
 Gas Analyses _____
 11. Date commenced: 4/7/49 Date completed 5/31/49 Deepened _____
 12. Production Depth: 1370/1579; 2158/2232
 13. Production Formation: Big Lime; Berea
 14. Final Open Flow: 931 mcf/d
 15. After Free. F.P. 435 #
 16. Other Gas Test: _____
 17. Avg. Daily Gas from Annual Production: No Prod
 18. Avg. Daily Gas from 90-day ending w/1 - 120 days " "
 19. Line Pressure: None PSIG from Daily Report _____
 20. Oil Production: No From Completion Report _____ 11/17/2023
 Does lease inventory indicate enhanced recovery being done No
 Is affidavit signed? Notarized?
 Official well record with the Department confirm the submitted information? Yes
 Final Information _____ Does computer program confirm? _____
 Determination objected to? _____ By Whom? _____

PL.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date MAR : 3 1980 19

Operator's Well No. 53-792

APT Well No. 47 - 099 - 0641
State County Permit

WELL CLASSIFICATION FORM

HIGH COST GAS WELL
NGPA Section 107

DESIGNATED AGENT Lawrence B. Mentzer

ADDRESS P. O. Box 3711
Charleston, W. Va. 25337

LOCATION: Elevation 941.³⁴

Watershed N/A

Dist. Lincoln County Wayne Quad. Naugatuck

WELL OPERATOR Tug Fork Corporation

ADDRESS P. O. Box 3711
Charleston, W. Va. 25337

GAS PURCHASER Tennessee Gas Pipeline Company Gas Purchase Contract No. TF-1

ADDRESS P. O. Box 2511
Houston, Texas 77001

Meter Chart Code R0002
Date of Contract 08/17/80

* * * * *

AFFIDAVIT

I, James O. Sayre, having been first sworn according to law, state that, the well is producing natural gas produced from the fractures, micropores and bedding planes of shales deposited during the Paleozoic Devonian Period as generally found in the subsurface of the Appalachian Basin and in the surface outcrops around its periphery. For the purposes of this statement, Devonian shale is defined as that shale stratigraphic interval that lies between the base of the Mississippian Berea Sand cr, if absent, that of the Osage Series, and the top of the Onondaga limestone formation or its chert equivalent, the top of the Huntersville group of carbonates. I have no knowledge of any information not included in the application which is inconsistent with a conclusion that the well qualifies as a high cost natural gas well.

James O. Sayre
Geologist

STATE OF WEST VIRGINIA,
COUNTY OF Kanawha TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that James O. Sayre, whose name is signed to the writing above, bearing date the 3rd day of March, 19 80, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 3rd day of March, 19 80
My term of office expires on the 5th day of December, 19 85.

Charlotte I. Mathews
Notary Public

[NOTARIAL SEAL]

11/17/2023

ELECTRIC LOGS

With reference to this well, please note that, at the time of the drilling hereof, neither electric logs nor the technology for logging were available. In lieu of actual electric logs on this well, we hereby refer to the gamma ray log and temperature log of the Horse Creek Coal Land Co. #56 #5274, Permit No. Boone 588-DD. Our geologist(s) submit that these logs are representative of the area and shows the same or similar formations and structures as encountered in the well herein filed for.

Please refer to 107 Tug Fork well certification filing on Well No. 21-403, API No. 47-005-0111 for a copy of the said gamma ray and temperature logs applicable herein.

11/17/2023

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1977
GAS VOLUMES IN MFC @ 14.73
OIL IN BARRELS @ 60 DEGREES
Industrial Gas Corporation

REPORT NO. CCA101P1 PG 00002
CURRENT DATE - 2/28/79
REPORT DATE - 2/28/79

API	FARM	Wilson Coal	53-792	COUNTY: Wayne	AVG. FLOW PRESSURE	52	SHUT-IN PRESSURE	NA	TOTALS					
GAS MFC	1865	2014	1666	1834	1759	1581	1418	2308	1729	2394	2814	2707	0AS	24089
OIL BBL	J-	F-	M-	A-	M-	J-	A-	A-	S-	0-	H-	D-	OIL	
DAYS ONLINE	30	34	27	31	32	29	27	37	30	28	31	29		365

1977

GAS MFC	2964	2477	2335	2519	2696	2314	2102	2363	2413	2632	2435	2221	0AS	TOTALS
OIL BBL	J-	F-	M-	A-	M-	J-	A-	A-	S-	0-	H-	D-	OIL	
DAYS ONLINE	34	30	27	31	32	29	30	31	35	27	30	28		364

1978

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

- API NUMBERS 47-099-1321; 47-099-0340; 47-099-0341; 47-099-0342; 47-099-0490; 47-099-0516; 47-099-0633;
- 47-099-0397; 47-099-0210; 47-099-0230; 47-099-0560; 47-099-0753; 47-099-0761; 47-099-0792; 47-099-0793;
- 47-099-1466; 47-099-1487; 47-099-1488; 47-099-1490; 47-099-1491; 47-099-1495; 47-099-1500; 47-099-1507;
- 47-099-0049; 47-099-0036; 47-099-0193; 47-099-0312; 47-099-0328; 47-099-0330; 47-099-0347; 47-099-0382;
- 47-099-0409; 47-099-0434; 47-099-0487; 47-099-0584; 47-099-0819; 47-099-0820; 47-099-0871; 47-099-0853;
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- 47-099-0253; 47-099-0260; 47-099-0854; 47-099-1291; 47-099-0972; 47-099-1486; 47-099-1464; 47-099-1499;
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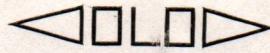
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OWENS, LIBBEY-OWENS GAS DEPARTMENT

CHARLESTON 4, WEST VIRGINIA



December 2, 1948

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston - 5 - W. Va.

Gentlemen:

We are enclosing Notice of Proposed Location, together with location plat, for our Well No. 792 which will be Well No. 53 on the Wilson Coal Land Company tract situated in Lincoln District, Wayne County, West Virginia.

Will you please issue us a permit to drill this well at your earliest convenience.

Very truly yours,

T.S. Flournoy
T. S. Flournoy
Chief Engineer

TSF:jt