



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

None
COAL OPERATOR OR ~~COAL OWNER~~

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

United Fuel Gas Co.
OWNER OF MINERAL RIGHTS

P.O. Box 1273
Charleston 25, W. Va.
ADDRESS

United Fuel Gas Co.
NAME OF WELL OPERATOR

c/o G. H. Moore
P.O. Box 1273, Charleston 25, W. Va.
COMPLETE ADDRESS

January 19, 19 49

PROPOSED LOCATION

Grant District

Wayne County

Well No. 6475 ^{38° 05'} _{82° 15'}
United Fuel Gas Co.
Mineral Tract No. 1 Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under ~~grant or lease~~ ^{deed} dated December 26, 1946, made by Huntington Dev. & Gas Co., to United Fuel Gas Co., and recorded on the 27th day of December, 1946, in the office of the County Clerk for said County in Book 234, page 318.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

United Fuel Gas Co.
WELL OPERATOR
c/o G. H. Moore
STREET
P. O. Box 1273, Charleston 25,
CITY OR TOWN
West Virginia
STATE



Address of Well Operator }

11/17/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

652

A-10

January 31, 1949

United Fuel Gas Company
c/o G. H. Moore
Box 1273
Charleston, West Virginia

Gentlemen:

Enclosed is permit WAX-652 to drill Well
No. 6475 on the United Fuel Gas Company Mineral Tract
No. 1, Grant District, Wayne County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CSH:K
Encl-2

CC: Inspector D. E. Lawson

11/17/2023

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Hard Shells			2271	2297			
White Slate			2297	2312			
Hard Shells			2312	2325			
Black Shale			2325	2397			
White Slate			2397	2760	Shale Gas	2960'	28/10 W 1" 56
Light Br. Shale			2760	3050	Dec.	to 20/10 W	1" 47 M
Brown Shale			3050	3270	Shale Gas	3135'	26/10 W 1" 54
White Slate			3270	3291			
Total Depth				3291'			
							Test before shot 26/10 W 1" 54 M
							Shot 6-28-49 with 2350# Gel. 2934-3291
							Test before shot 7/10 W 2" 112 M
							Shot 6-29-49 with 250# Det. 2252-2269
							Test 24 Hrs. after shot 7/10 W 2" 112
							<u>OPEN FLOW - 112 M - Berea - Shale</u>
							48 Hr. R.P. 390#
							Shut in 6-30-49 in 6-5/8" Casing

11/17/2023

Date July 21, 19__

APPROVED United Fuel Gas Co.

By *E. J. Moore*
Chief Engineer (Title) *E.*



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Wayne

WELL RECORD

Permit No. WAY-652

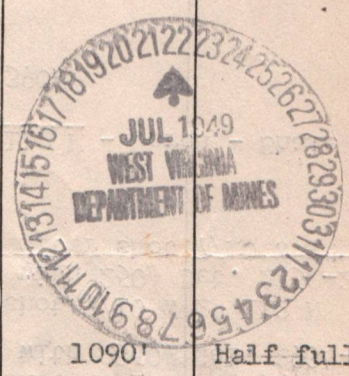
Oil or Gas Well Gas
(KIND)

Company United Fuel Gas Co.
Address P. O. Box 1273, Charleston 25, W. Va.
Farm U.F.G. Co. Min. Tr. #1 Acres 38.448.03
Location (waters) Crackersneck Br. of 12 Pole Cr.
Well No. 6475 Elev. 1093.16
District Grant County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by United Fuel Gas Co.
P. O. Box 1273, Address Chas. 25, W. Va.
Drilling commenced 5-5-49
Drilling completed 6-26-49
Date Shot 6-28-49 From 2934 To 3291
6-29-49 From 2252 To 2269
With 2,350# Gel, 250# Det.
Open Flow 7/10ths Water in 2" Inch
_____/10ths Merc. in _____ Inch
Volume 112 M - Berea - Shale Cu. Ft.
Rock Pressure 390 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 120, 360 feet _____ feet
Salt water 1090 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	32	32	Size of
8 1/4	557	557	
6 5/8	1592	1592	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Dat _____
COAL WAS ENCOUNTERED AT 95 FEET 36 INCHES
437 FEET 36 INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	10			
Blue Mud			10	28			
Sand Rock			28	39			
Slate, Dark			39	95			
Coal			95	98			
Black			98	110	Water	120'	To drill with
Sand			110	185			
Black Slate			185	252			
White Sand			252	280			
Slate, Dark			280	290			
White Sand			290	305			
Slate, Dark			305	355	Water	360'	5 B.P.H.
White Sand			355	412			
Slate, Dark			412	437			
Coal			437	440			
Slate, Light			440	665			
Shells, Sandy			665	685			
Slate, Light			685	730			
Sand			730	765			
White Slate			765	814			
Black Shells			814	840			
Black Slate			840	885			
Gas Sand			885	925			
Slate			925	955	Water	1090'	Half full
Salt Sand, blue			955	1205			
Slate			1205	1210			
Salt Sand			1210	1290			
Slate, Black			1290	1349			
Maxon Sand			1349	1470			
White Slate			1470	1472			
Big Lime			1472	1658	Gas	1602'	Show in B.Li
Red Injun			1658	1688	Injun Gas	1690-1700'	4/10 W 2" 84 I
Injun Sand			1688	1718	Dec. to	16/10 W 1" 42 M	
Shells			1718	1757			
Slate & Shells			1757	2230			
Brown Shale			2230	2251	Berea Gas	2258'	26/10 W 1" 54
Berea Sand			2251	2269			
White Slate			2269	2271			



11/17/2023