



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER	United Fuel Gas Co.
ADDRESS	NAME OF WELL OPERATOR c/o G. H. Moore
COAL OPERATOR OR COAL OWNER	P. O. Box 1273, Charleston 25, W. Va.
ADDRESS	COMPLETE ADDRESS
COAL OPERATOR OR COAL OWNER	April 19, 19 49
ADDRESS	PROPOSED LOCATION
United Fuel Gas Company	Grant District
OWNER OF MINERAL RIGHTS P. O. Box 1273 Charleston 25, W. Va.	Wayne County
ADDRESS	Well No. 6539 ^{38° 05'} _{82° 10'}
ADDRESS	United Fuel Gas Co. Mineral Tract No. 1 Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under ~~grant or lease~~ ^{deed} dated December, 26, 1946, made by Huntington Dev. & Gas Co., to United Fuel Gas Company, and recorded on the 27th day of December, 1946, in the office of the County Clerk for said County in Book 234, page 318.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

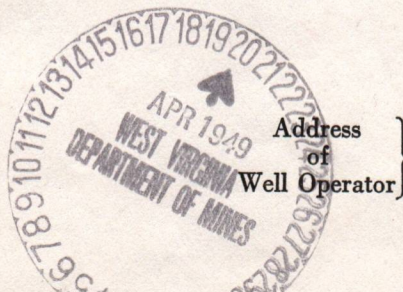
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



United Fuel Gas Co.
WELL OPERATOR
c/o G. H. Moore
STREET
P. O. Box 1273, Charleston 11/10/2023
CITY OR TOWN
West Virginia
STATE

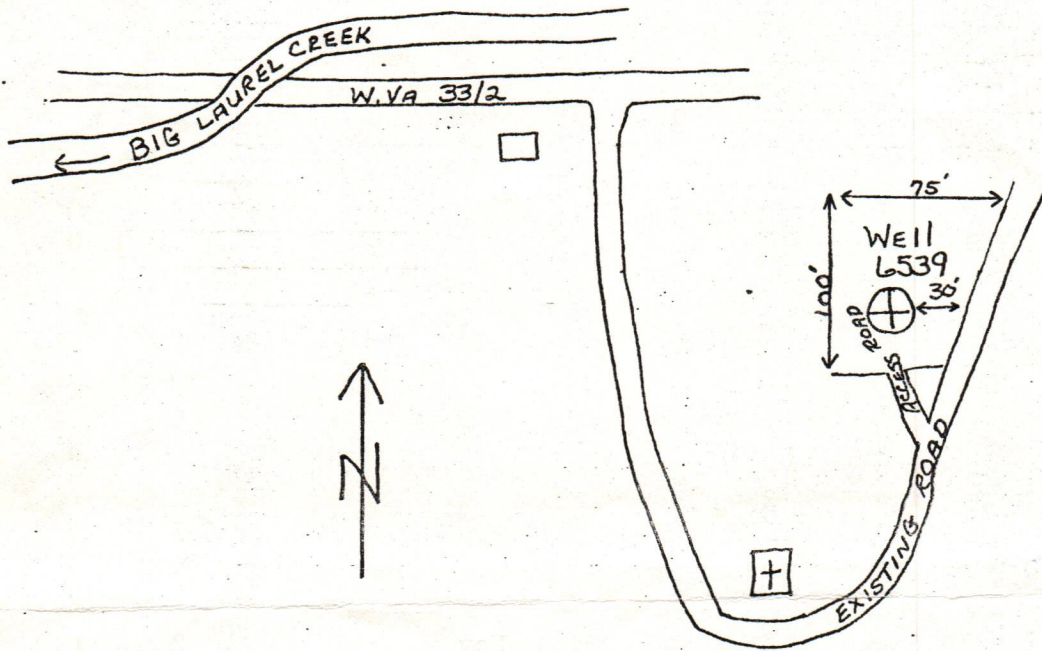
*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



Well Site Plan

- | | | | | |
|---------|------------------|--|------------|--|
| Legend: | Property Boundry | | Diversion | |
| | Road | | Spring | |
| | Existing Fence | | Wet Spot | |
| | Planned Fence | | Building | |
| | Stream | | Drain Pipe | |
| | Open Ditch | | Waterway | |

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: The existing road will be utilized. There will be no timber damage
or new construction. When the well is plugged, the location, access road and all
disturbed areas will be reclaimed and seeded.

Signature: Curtis M. Paquette Agent Hamlin, West Virginia 25571 11/10/2023 304-824-5131
 Address Phone Number

Please request landowners cooperation to protect new seeding for one growing season.

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Columbia Gas Trans. Corp. Designated Agent Curtis M. Tackett
Address P.O. Box 528, Hamlin, WV 25523 Address West Hamlin, WV 25571
Telephone 304-824-5131 Telephone 304-824-5131
Landowner Lucendy Pack Soil Cons. District Guyan

Revegetation to be carried out by Columbia Gas Transmission Corp. (Agent)

This plan has been reviewed by Guyan SCD. All corrections and additions become a part of this plan. 5/14/81 (Date) Spuel R. Dolin (SCD Agent)

Access Road	Location
Structure _____ (A)	Structure _____ (1)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

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OIL & GAS DIVISION


All structures should be inspected regularly and repaired if necessary.

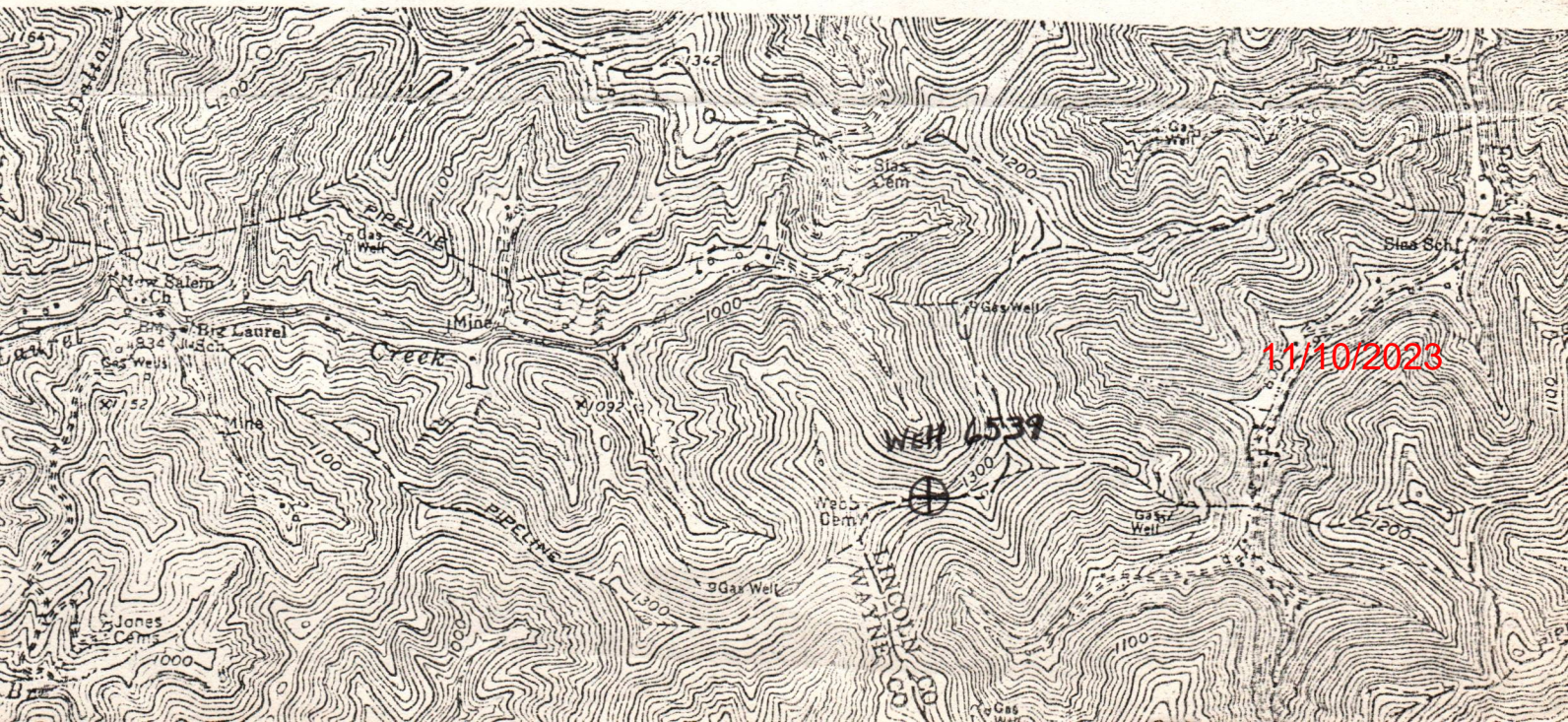
Revegetation

Treatment Area I	Treatment Area II
Line _____ 2 Tons/acre or correct to pH _____ 6.5	Line _____ 2 Tons/Acre or correct to pH _____ 6.5
Fertilizer _____ 600 lbs/acre (10-20-20 or equivalent)	Fertilizer _____ 600 lbs/acre (10-20-20 or equivalent)
Mulch Hay _____ 2 Tons/Acre	Mulch Hay _____ 2 Tons/Acre
Seed* <u>KY 31</u> _____ 35 lbs/acre <u>Ladino Clover</u> _____ 2 lbs/acre <u>Perinneal Ryegrass</u> _____ 15 lbs/acre	Seed* <u>KY 31 Fescue</u> _____ 35 lbs/acre <u>Ladino Clover</u> _____ 2 lbs/acre <u>Perinneal Ryegrass</u> _____ 15 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Ranger

Legend:  Well Site
 Access Road





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. WAY-680

Oil or Gas Well Gas
(KIND)

Company United Fuel Gas Co.
Address P. O. Box 1273, Charleston 25, W. Va.
Farm U.F.G. Co. Min. Tr. #1 Acres 38,597.88
Location (waters) Big Laurel Creek
Well No. 6539 Elev. 1061.05
District Grant County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by United Fuel Gas Co.
P. O. Box 1273, Address Chas. 25, W. Va.
Drilling commenced 5-16-49
Drilling completed 8-14-49
Date Shot 8-17-49 From 2497 To 3990
With 16,600# Gel.
Open Flow 8/10ths Water in 2" Inch
_____/10ths Merc. in _____ Inch
Volume 119 M - Shale Cu. Ft.
Rock Pressure 365 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

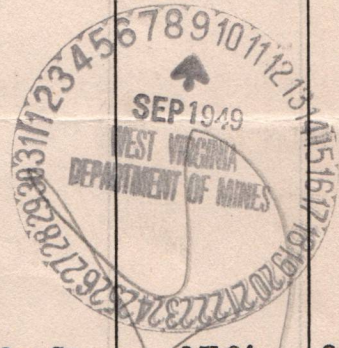
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	30	30	Size of
8 1/4	204	204	
6 5/8	1824	1824	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 190 FEET 72 INCHES

FEET INCHES FEET INCHES

FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	10			
Mud			10	25			
Slate			25	40			
Sand			40	80			
Slate			80	100			
Sand			100	140			
Slate			140	190			
Coal			190	196			
Slate			196	280			
Sand			280	320			
Slate			320	410			
Sand			410	475			
Slate			475	630			
Sandy Lime			630	650			
Slate			650	725			
Lime			725	825			
Sand			825	855			
Slate			855	974			
Salt Sand			974	1297			
Slate			1297	1320			
Sand			1320	1648			
Little Lime			1648	1689			
Big Lime			1689	1891			
Red Lime			1891	1900			
Slate & Shells			1900	2040			
Lime Shells			2040	2223			
Slate			2223	2465			
Brown Shale			2465	2489			
Berea Grit			2489	2493			
Slate & Shells			2493	2890			
Brown Shale			2890	2893			
Gray Shale			2893	3090			
Brown Shale			3090	3165			
White Shale			3165	3290			
Brown Shale			3290	3600			
White Slate			3600	3700			
Slate & Shells			3700	3890			
Brown Shale			3890	3984			
Corniferous Lime			3984	3990			
Total Depth			3990'	(Over)			



Shale Gas 2519' 2/10 W 1" 15 M
11/10/2023
Not enough gas to test before shot.
Shot 8-17-49 with 16,600# Gel. 2497-3990'.
Test 18 Hrs. after shot 8/10 W 2" 119 M
OPEN FLOW - 119 M - Shale
48 Hr. R.P. 365#
Shut in 8-18-49 in 7" OD Casing

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

11/10/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JUL 16 1981

INSPECTOR'S PLUGGING REPORT OIL & GAS DIVISION

DEPT. OF MINES

Permit No. 47-099-0680P

Well No. 6539

COMPANY Cal. Gas Trans. Corp. ADDRESS Charleston WVA.

FARM Cal. Gas DISTRICT Stonewall COUNTY Wayne

Filling Material Used Clay stone cement

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST
	Claystone		236 - 904					

Drillers' Names Jennie Yeager
Conts Jackson Dr. Corp.

Remarks:

7-14-81
DATE

I hereby certify I visited the above well on this date.

503 K. E. Butcher 11/10/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

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JUL 20 1981

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES
INSPECTOR'S PLUGGING REPORT

Permit No. 47-099-0680P Well No. 6539
COMPANY Cal. Gas Trans. Corp ADDRESS Charleston, W. Va.
FARM Cal. Gas DISTRICT Stonewall COUNTY Wayne
Filling Material Used Clay Stone Cement

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	<u>all 8 5/8"</u>	<u>pkts</u>	<u>Recovered</u>	<u>204-</u>	<u>8 5/8"</u>	

Drillers' Names Jennie Yeager
Contr. Jackson Dev. Corp.
Remarks:

7-16-81
DATE

I hereby certify I visited the above well on this date.

K.E. Butcher 11/10/2023
503 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____					
Address _____		Size			
Farm _____		16			Kind of Packer _____
Well No. _____		13			
District _____ County _____		10			Size of _____
Drilling commenced _____		8 1/4			
Drilling completed _____ Total depth _____		6 5/8			Depth set _____
Date shot _____ Depth of shot _____		5 3/16			
Initial open flow _____ /10ths Water in _____ Inch		3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		2			Perf. bottom _____
Volume _____ Cu. Ft.		Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.					Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet		NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

11/10/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 20 1981

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Well No. 6539

Permit No. 47-043-0680P
COMPANY Col. Gas Trans Corp. ADDRESS Charleston, W.Va.
FARM Col. Gas DISTRICT Stonehall COUNTY Lincoln
Filling Material Used Clay Stone Cement

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST
170 - 236	Claystone		50 - 170			204	8 5/8	
0 - 50								

Drillers' Names Jimmie Peoples
Conts. Jackson Oil Corp

Remarks: Finish all but the Monument

7-17-81 I hereby certify I visited the above well on this date.
DATE

K.E. Butcher 11/10/2023
502 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

11/10/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUL 22 1981

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 099 47-~~073~~-0680P Well No. _____
 COMPANY Cal. Gas Trans. Corp ADDRESS Charleston, W. Va.
 FARM Cal. Gas DISTRICT _____ COUNTY Lincoln
 Filling Material Used Clay Stone Cement

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names Lennie Yeager
Contr. Jackson Dev. Corp.
 Remarks: Permitting Monument & moving to Lin - 1987P

7-20-81 I hereby certify I visited the above well on this date.
DATE
K.E. Butcher 11/10/2023
DISTRICT WELL INSPECTOR
 503

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total depth		3990'
Cavings to		2314'
Mud & Clay	2314' -	1844'
Pull 6-5/8" casing		1824'
Mud & Clay	1844' -	1669' - 20' above Big Lime
Cement	1669' -	1619'
Mud & Clay	1619' -	1327' - 30' below Salt Sand
Cement	1327' -	1277'
Mud & Clay	1277' -	954' - 20' above Salt Sand
Cement	954' -	904'
Mud & Clay	904' -	236' - 40' below Coal Seam
Pull 8-1/4" casing		204'
Cement	236' -	170' - 20' above Coal Seam
Mud & Clay	170' -	50'
Cement	50' -	surface.

Erect monument as prescribed by Law.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

COLUMBIA GAS TRANSMISSION CORP.

By: J. W. Wackley
Manager, Drilling Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

16th day of June, 1981.

DEPARTMENT OF MINES
Oil and Gas Division

By: Fred B. ... 11/10/2023

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED JUN 10 1981

NOTICE OF INTENTION TO PLUG AND ABANDON OIL & GAS DIVISION DEPT. OF MINES
(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Unoperated Coal Operator Columbia Gas Transmission Corp. Name of Well Operator P. O. Box 1273 Charleston, WV 25325 Complete Address
Columbia Gas Transmission Corp. Coal Owner May 18, 1981 Date
P. O. Box 1273, Charleston, W. Va. Address WELL TO BE ABANDONED Stonewall District Wayne County
Lease or Property Owner Well No. 6539
Address Columbia Gas Trans. Corp. Fee Farm

Inspector Kenneth Butcher, RFD #1, Barboursville, WV 25504 Telephone 736-4885

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
COLUMBIA GAS TRANSMISSION CORP.
By: [Signature]
Manager, Drilling Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

11/10/2023

NOTE: PERMIT IS NON TRANSFERABLE.

47-099-0680-P

Permit Number

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 28 1981

AFFIDAVIT OF PLUGGING AND FILLING WELL OIL & GAS DIVISION

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Unoperated

COAL OPERATOR OR OWNER
ADDRESS
Columbia Gas Transmission Corp.
P. O. Box 1273, Charleston, WV

COAL OPERATOR OR OWNER
ADDRESS
P. O. Box 1273, Charleston, WV

LEASE OR PROPERTY OWNER
ADDRESS

Columbia Gas Transmission Corp.

NAME OF WELL OPERATOR
P. O. Box 1273
Charleston, WV 25325
COMPLETE ADDRESS

May 18, 1981

WELL AND LOCATION
Stonewall
District
Wayne
County

Well No. 6539

Columbia Gas Trans. Corp. Fee Farm

STATE INSPECTOR SUPERVISING PLUGGING Kenneth Butcher, RFD #1, Barboursville, WV 25504

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Lincoln } ss:

Lonnie Yeager and Raymond Stowers

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Lloyd Jackson Well Service, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 7th day of July, 1981, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUG SIZE SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
	Total depth	3990'		
	Cavings to	2314'		
	Mud & Clay	2314' - 1575'		
	Parted 6-5/8" casing at	1575'	6-5/8" casing	1575'
	Cement	1575' - 1525'		249'
	Mud & Clay	1525' - 1327'		
	Cement	1327' - 1277'		
	Mud & Clay	1277' - 954'		
	Cement	954' - 904'		
	Mud & Clay	904' - 236'		
	Cement	236' - 170'	8-1/4" casing	204'
	Mud & Clay	170' - 50'		None
	Cement	50' - 0'		
	Erected monument as prescribed by Law.			
COAL SEAMS			DESCRIPTION OF MONUMENT	
(NAME)			30" above surface with inscription	
(NAME)			"APT No. 47-099-0680-P - Abandoned	
(NAME)			7-20-81"	
(NAME)				

and that the work of plugging and filling said well was completed on the 20th day of July, 1981.

And further deponents saith not.

Sworn to and subscribed before me this 22nd day of July, 1981.

My commission expires: May 9, 1984

Lonnie Yeager
Raymond Stowers
11/10/2023
Notary Public.

Permit No. 47-099-0680-P

STATE OF WEST VIRGINIA
DEPARTMENT OF REVENUE
OFFICE OF THE COMMISSIONER

Columbia Gas Transmission Corp.

Unoperated

XXXXXXXX

P. O. Box 1277
Charleston, W. Va. 25302

Columbia Gas Transmission Corp.

XXXXXXXX

P. O. Box 113, Charleston, W. Va.

Stonewall

Wayne

6239

Columbia Gas Trans. Corp. Fee

Kenneth Butcher, RFD #1, Harboursville, W. Va. 25808

Lincoln

Tomnie Yeager

Raymond Stowers

Lloyd Jackson Well Service

81

July

7th

11/10/2023

May 9, 1981

17-000-000-7

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 47-099-0680P

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Col. Gas Trans Corp</u>				
Address	<u>Charleston, W. Va.</u>	Size			
Farm	<u>Col. Gas</u>	16			Kind of Packer
Well No.	<u>6-539</u>	13			
District	<u>Monroe County Wayne</u>	10			Size of
Drilling commenced		8 1/4			
Drilling completed	Total depth	6 3/4			Depth set
Date shot	Depth of shot	5 3/16			
Initial open flow	/10ths Water in Inch	3			Perf. top
Open flow after tubing	/10ths Merc. in Inch	2			Perf. bottom
Volume	Cu. Ft.	Liners Used			Perf. top
Rock pressure	lbs. hrs.				Perf. bottom
Oil	bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water	feet	NAME OF SERVICE COMPANY _____			
Salt water	feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		FEET	INCHES	FEET	INCHES
		FEET	INCHES	FEET	INCHES

Drillers' Names _____

Remarks: Final inspection made on this well.

8-13-81
DATE

K.E. Beutler
585
DISTRICT WELL INSPECTOR
11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

11/10/2023
DISTRICT WELL INSPECTOR



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

THOMAS E. HUZZEY
Deputy Director

November 2, 1981

Columbia Gas Transmission Corp.
P. O. Box 1273
Charleston, W. Va. 25325

Attention: John R. Henning

In Re: PERMIT NO 099-0680-P
FARM United Fuel Gas Co.
WELL NO 6539
DISTRICT Grant
COUNTY Wayne

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

XXX The well designated by the above permit number has been released under your Blanket Bond

 Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Thomas E. Huzzey

TEW/RCL