

A-1



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

(Not a coal area)

Southern W.Va. Oil & Gas Corp.

COAL OPERATOR OR COAL OWNER

NAME OF WELL OPERATOR

ADDRESS

COMPLETE ADDRESS

Wayne, W.Va.

COAL OPERATOR OR COAL OWNER

July 5th, 19 49

PROPOSED LOCATION

ADDRESS

Union District

Wayne County

OWNER OF MINERAL RIGHTS

Well No. 1 ^{380 20'} _{820 10'}

ADDRESS

J.D. Poindexter Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Apr. 29th '49, made by J.D. & Dora C. Poindexter, to Southern W.Va. Oil & Gas Corp., and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book _____, page _____. (Not yet recorded)

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Southern W.Va. Oil & Gas Corp.

WELL OPERATOR

By Wesley S. Bingham Eng'r.

STREET

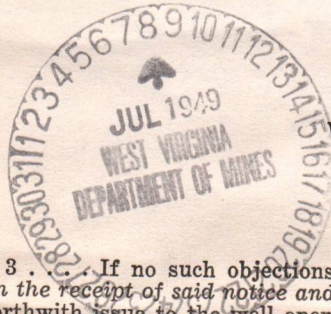
Wayne

CITY OR TOWN

11/10/2023

W.Va.

STATE



Address of Well Operator }

*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Wayne

WELL RECORD

Permit No. WAY-689

Oil or Gas Well Gas
(KIND)

Company Southern West Virginia Oil & Gas
Address Wayne W.Va.
Farm J.D.Poindexter Acres 87
Location (waters) Wilsons Creek
Well No. # 1 Elev. 770
District Union County Wayne
The surface of tract is owned in fee by J.D.Poindexter et al Address Wayne W.Va.
Mineral rights are owned by J.D.Poindexter et al Address Wayne W.Va.
Drilling commenced July 11 1950 1949
Drilling completed October 5 1950 1949
Date Shot Oct. 6 From 24268 To 3250
With Gelatin
Open Flow 8/10ths Water in 2 Inch
0/10ths Merc. in 0 Inch
Volume 12,000 Cu. Ft.
Rock Pressure 480 lbs. 0 hrs.
Oil None bbls., 1st 24 hrs.
Fresh water 910 feet
Salt water 0 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer <u>Casing</u>
16			<u>Lead & Rubber</u>
13			Size of <u>7" OD x 8 1/4"</u>
10	<u>21'</u>	<u>21'</u>	Depth set <u>2138'</u>
8 1/4	<u>293'</u>		
6 1/2	<u>1750'</u>	<u>1750'</u>	
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used		<u>360'</u>	Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT None FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0'	30'			
Slate			30'	70'			
Sand			70'	100'			
Slate			100'	130'			
Slate			130'	210'			
Sand			210'	290'			
Slate			290'	340'			
Sand			340'	380'			
Slate			380'	408'			
Sand			408'	463'			
Slate&Shells			463'	540'			
Sand			540'	585'			
Slate			585'	705'			
Sand			705'	720'			
Slate			720'	725'			
Sand Broken			725'	1048'	Water	910'	
Slate			1048'	1146'			
Sand Broken			1146'	1192'			
Slate			1192'	1214'			
Red Rock			1214'	1218'			
Slate			1218'	1230'			
Lime	Black		1230'	1250'			
Slate			1250'	1253'			
Big Lime			1253'	1480'			
Slate			1480'	1492'			
Injun Sand (Broken)			1492'	1525'			
Slate & shells			1525'	2045'			
Coffee shale			2045'	2073'			
Berea sand			2073'	2091'			
Slate & shells			2091'	2190'	Show of gas at 2145'		
Brown shale			2190'	2255'			
Slate & shells			2255'	2425'			
Brown shale			2425'	2606'	Real brown shale at 2525'		
Shale	Light		2606'	2635'			
Shale	Brown		2635'	2985'			
Slate	White		2985'	3196'			
Shale	Brown		3196'	3250'			
Coniferous			3250'				



11/10/2023

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
CONGLOMERATE			3580				
SLATE	BROWN		3180	3580			
SLATE	WHITE		3090	3180			
SLATE	BROWN		3030	3090			
SLATE	WHITE		3000	3030			
SLATE	BROWN		2950	3000			
SLATE & SHELLS			2890	2950			
SLATE	BROWN		2730	2890			
SLATE & SHELLS			2691	2730			
SLATE			2642	2691			
SLATE	COARSE		2641	2642			
SLATE & SHELLS			2592	2641			
SLATE		BLOCKED	2485	2592			
SLATE			2480	2485			
BIG TIME			2390	2480			
SLATE			2390	2390			
SLATE	BLACK		2330	2390			
SLATE			2315	2330			
ROCK	HEG		2314	2315			
SLATE			2285	2314			
SLATE		BLOCKED	2210	2285			
SLATE			2048	2210			
SLATE		BLOCKED	189	2048			BIG ACTION
SLATE			180	189			
SLATE			180	180			
SLATE			263	180			
SLATE			240	263			
SLATE & SHELLS			462	240			
SLATE			408	462			
SLATE			380	408			
SLATE			340	380			
SLATE			330	340			
SLATE			370	330			
SLATE			290	370			
SLATE			200	290			
SLATE			10	200			
SLATE			0	10			

11/10/2023

Date _____, 19____
 APPROVED _____, Owner

By _____ (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. WAY-689

Oil or Gas Well Gas
(KIND)

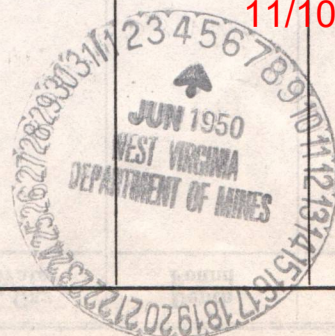
Company Southern West Va. Oil & Gas Corp.
Address Wayne W.VA.
Farm J.D. Poindexter Acres 87
Location (waters) Wilson Creek
Well No. 1 Elev. 770'
District Union County Wayne
The surface of tract is owned in fee by J.D. Poindexter Address Wayne W.Va.
Mineral rights are owned by _____
Address 1949
Drilling commenced July 11 1950
Drilling completed Oct 5 1950 1949
Date Shot Oct. 6 From 2426' To 3250'
With Gelatin
Open Flow 4/10ths Water in 2 Inch
/10ths Merc. in _____ Inch
Volume 12,000 Cu. Ft.
Rock Pressure 500 lbs. 48 hrs.
Oil None bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water 910 feet 1048 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Lead & Rubber</u>
13			Size of <u>7" OD 8rd</u>
10	<u>21'</u>	<u>21'</u>	<u>thd x 8-1/4</u>
8 3/4	<u>468' 11"</u>	<u>0</u>	Depth set
6 5/8	<u>1615'</u>	<u>1615'</u>	<u>2138-2148</u>
5 3/16			Perf. top
3			Perf. bottom
2			Perf. top
Liners Used	<u>390'</u>	<u>390'</u>	Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT None FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	30'			
Slate			30'	70'			
Sand			70'	100'			
Slate			100'	130'			
Slate			130'	210'			
Sand			210'	290'			
Slate			290'	340'			
Sand			340'	380'			
Slate			380'	408'			
Sand			408'	463'			
Slate & Shells			463'	540'			
Sand			540'	585'			
Slate			585'	705'			
Sand			705'	720'			
Slate			720'	725'			
Sand		Broken	725'	1048'	Water	910'	Big volume
Slate			1048'	1146'			
Sand		Broken	1146'	1192'			
Slate			1192'	1214'			
Rock	Red		1214'	1218'			
Slate			1218'	1230'			
Lime	Black		1230'	1250'			
Slate			1250'	1253'			
Big Lime			1253'	1480'			
Slate			1480'	1492'			
Injun Sand		Broken	1492'	1525'			
Slate & Shells			1525'	2045'			
Shale	Coffee		2045'	2073'			
Berea Sand			2073'	2091'			
Slate & Shells			2091'	2190'	Gas	2145'	
Shale	Brown		2190'	2255'			
Slate & Shells			2255'	2425'			
Shale	Brown		2425'	2606'			
Shale	Light		2606'	2635'			
Shale	Brown		2635'	2985'			
Slate	White		2985'	3196'			
Shale	Brown		3196'	3250'			
Coniferous			3250'				



11/10/2023

(Over)

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. May-689

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Southern W. Oil & Gas. Corp.</u>	Size			
Address <u>Wayne, W.V.</u>	16			Kind of Packer _____
Farm <u>J. D. Poindexter</u>	13			
Well No. <u>1</u>	10			Size of _____
District <u>Union</u> County <u>Wayne</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Clyde Osborn - Fabian Gilterson

Remarks: Drilling at 2180 feet.

9-2-49
DATE

O.C. Allen
DISTRICT WELL INSPECTOR

11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR

11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR

11/10/2023

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-689-P Well No. 1

COMPANY Southern West Va Oil & Gas Corp. ADDRESS Wayne, W. Va.

FARM J. D. Binkley DISTRICT Union COUNTY Wayne

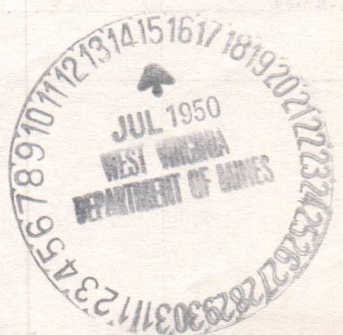
Filling Material Used Clay-Cement.

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>Well plugged according to work order</u>				<u>21</u>	<u>10"</u>	
				<u>1615'</u>	<u>6 5/8"</u>	
				<u>Liner</u>	<u>5 3/16"</u>	<u>390'</u>

Drillers' Names Jim Pack - Howard Pack

Remarks:



7-5-50

DATE

I hereby certify I visited the above well on this date.

D. Q. Allen

DISTRICT WELL INSPECTOR

11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____					
Address _____		Size			
Farm _____		16			Kind of Packer _____
Well No. _____		13			
District _____ County _____		10			Size of _____
Drilling commenced _____		8 1/4			
Drilling completed _____ Total depth _____		6 5/8			Depth set _____
Date shot _____ Depth of shot _____		5 3/16			
Initial open flow _____ /10ths Water in _____ Inch		3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		2			Perf. bottom _____
Volume _____ Cu. Ft.		Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.					Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

11/10/2023

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

Total Depth 3250' -- 390' of liner

SET A PERMANENT BRIDGE AT 2860' - top of liner
2 sacks neat cement and 5' crushed stone on bridge
50' of clay on bridge

SET A PERMANENT BRIDGE AT 2121' - 30' below Berea Sand
2 sacks neat cement and 5' crushed stone on bridge
Fill with clay to 2050' - 23' above Berea
Neat Cement 2050' - 2040'
5' crushed stone on cement plug - sealing berea

SET A PERMANENT BRIDGE AT 1645' - 30' below 6-5/8" casing
2 sacks neat cement and 5' crushed stone on bridge

PULL 6-5/8" CASING AS BALANCE OF HOLE IS FILLED AND PLUGGED

Fill from bridge with red clay to 1233' - 20' above Big Lime
Neat Cement 1233' - 1223'
5' crushed stone on cement plug - sealing hole completely above Big Lime

Continue filling with clay to 800'
Neat Cement 800' - 790'
5' crushed stone on cement plug - sealing off all salt water

SET A PERMANENT BRIDGE 350'
2 sacks neat cement and 5' crushed stone on bridge
Fill with clay to surface

Erect marker such as is described in Rule 18, 1931 Regulations

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved.

5th day of May, 1950, 19

DEPARTMENT OF MINES
Oil and Gas Division

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

Southern West Virginia Oil & Gas Corp.
NAME OF WELL OPERATOR

ADDRESS

Wayne W. Va.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

May 26 19 50

ADDRESS

WELL TO BE ABANDONED

Union District

LEASE OR PROPERTY OWNER

Wayne County

ADDRESS

Well No. Poindexter # 1

J. D. Poindexter Farm

NOTIFY INSPECTOR O. C. ALLEN - WAYNE - TELEPHONE 89-J
24 HOURS IN ADVANCE OF PLUGGING DATE

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

upon receipt of permit
the work of plugging and abandoning said well on the _____ day of _____, 19 _____,
(which date shall not be less than five days after the day on which this notice so mailed is received,
or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the
plugging and filling of said well. You are further notified that whether you are represented or not
represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said
well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the
reverse side of this notice, in "Work Order."

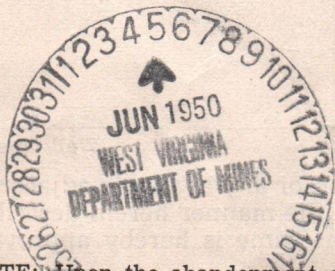
This notice is being mailed by registered mail to each of you at the above addresses on the
above date.

Very truly yours,

Southern West Virginia Oil & Gas Corp.

R. G. ... Well Operator.

11/10/2023



NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent
engineer, showing the district and county in which the tract of land is located, the name and acreage of same,
the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined
by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall
be submitted with this notice.

(Over)

WAY-689-P

PERMIT NUMBER

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

<u>Southern W.Va. Oil & Gas Corp</u> COAL OPERATOR OR OWNER	<u>Southern W.Va. Oil & Gas Corp</u> NAME OF WELL OPERATOR
<u>Wayne W.Va</u> ADDRESS	<u>Wayne W.Va</u> COMPLETE ADDRESS
COAL OPERATOR OR OWNER	<u>July 24</u> 19 <u>50</u> WELL AND LOCATION
ADDRESS	<u>Union</u> District
<u>J.D.Poindexter</u> LEASE OR PROPERTY OWNER	<u>Wayne</u> County
<u>Wayne W.Va.</u> ADDRESS	Well No. <u>JDP # 1</u>
	<u>J.D.Poindexter</u> Farm

STATE INSPECTOR SUPERVISING PLUGGING D. E. Lawson

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Lincoln } SS:

HOWARD PACK and SEYMOUR WOODALL
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Hal Pack, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 15 day of June, 1950, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL			PLUGS USED	CASING	
	FORMATION	CONTENT	FROM TO		SIZE & KIND	CSG PULLED
Bridge Set At			2860'			
		Cement	2860'	2850'		
		Crushed Stone	5'			
		Clay	50'			
		Bridge	2305'			
		Cement	2305'	2295'		
		Crushed Stone	5'			
		Clay to	2050'			
		Neat Cement	2050'	2040'		
		Crushed Stone	5'			
		Bridge	1615'			
		Cement	1615'	1605'		
		Crushed Stone	5'			
		Clay to	1233'			
		Neat Cement	1233'	1223'		
COAL SEAMS		Crushed Stone	5'			
		Clay to	800'			
		Neat Cement	800'	790'		
	(NAME)	Crushed Stone	5'		Erected Marker According Rule 18, Regulations 1931	
	(NAME)	Bridge	350'			
(NAME)	Cement	350'	340'			
(NAME)	Crushed Stone	5'				
(NAME)	Clay to Surface					

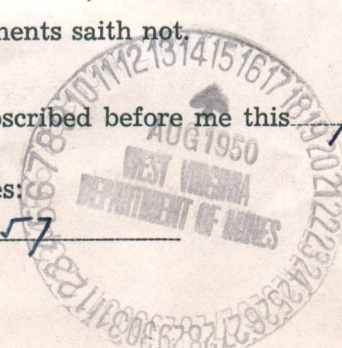
and that the work of plugging and filling said well was completed on the 28 day of June, 1950.

And further deponents saith not.

Sworn to and subscribed before me this Aug day of Aug, 1950.

My commission expires:

Apr 1, 1957



Howard Pack
Seymour Woodall
J. S. [Signature]
Notary Public.

Permit No. WAY-689-P

11/10/2023

E-10

**SOUTHERN WEST VIRGINIA
OIL AND GAS CORPORATION**

WAYNE, WEST VIRGINIA
May 23 1950

State Department of Mines,
Oil & Gas Division,
Charleston W.Va.

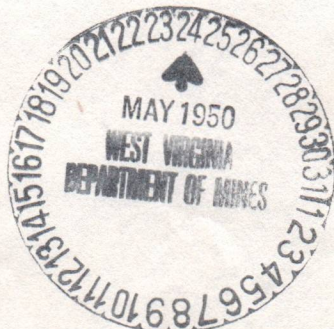
Gentlemen:

Permission to plug a gas well is herewith requested.
The well to be plugged was drilled on the J.D.Poindexter farm,
Union District, Wayne County, under your permit number WAY-689.

At your earliest convenience please send the proper
applications or forms necessary in order that all regulations
may be complied with,

Yours very truly,
Southern West Virginia Oil & Gas Corp.,


Secretary



11/10/2023

Southern West Virginia
Oil and Gas Corporation

Wayne West Virginia
May 23 1950

State Department of Mines,
Oil & Gas Division,
Charleston, W. Va.
Gentlemen:

The well to be drilled on the J.D. Bunker farm,
Union District, Wayne County, under your permit number 44-082.
At your earliest convenience please send the proper
applications or forms necessary in order that all regulations
may be complied with.

Yours very truly,

Southern West Virginia Oil & Gas Corp.

[Signature]
Secretary



E-11.

May 24, 1950

Southern W. Va. Oil & Gas Corporation
Wayne, West Virginia

Att: Mr. M. J. Prichard, Secretary

Gentlemen:

We are in receipt of your letter of May 23rd requesting permission to plug Well No. 1 on the J. D. Poindexter Farm, Union District, Wayne County - Permit WAY-689.

Enclosed are the necessary forms which you will please fill out completely and return to us - three copies of Notice of Intention to Plug and Abandon Well and two copies of Well Record. We are also enclosing copies of Affidavit of Plugging and Filling Well, to be filled out and returned to us upon completion of plugging.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl.

11/10/2023

E-12

SOUTHERN WEST VIRGINIA
OIL AND GAS CORPORATION

WAYNE, WEST VIRGINIA

August 15 1950

State Department of Mines,
Charleston W.Va.

Gentlemen:

Enclosed herewith are Forms OG-8 in connection with the plugging of our well on the Poindexter farm in Wayne County, as requested by you in your letter of July 21.

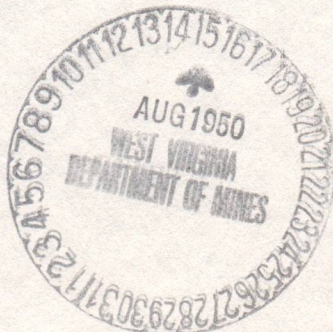
It is regretted that delay was incurred, but the company that did the work failed to leave us the necessary copies of the affidavit and further correspondence with them was necessary,

Very truly yours,

SOUTHERN W.VA. OIL & GAS CORP.,

M. J. Richard
Secretary

Copies: Files



11/10/2023

SOUTHERN WEST VIRGINIA
OIL AND GAS CORPORATION

WAYNE WEST VIRGINIA
AUGUST 15 1930

State Department of Mines,
Charleston W. Va.

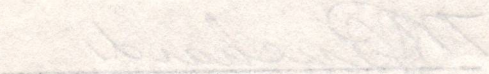
Sir:

Enclosed herewith are forms OC-8 in connection with the plug-
ing of our well on the Fontenot farm in Wayne County, as requested
by you in your letter of July 21.

It is regretted that delay was incurred, but the company that
did the work failed to leave us the necessary copies of the affidavit
and further correspondence with them was necessary.

Very truly yours,

SOUTHERN W. VA. OIL & GAS CORP.


Secretary

Copies: Files