



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

None	H. A. Wallace, Jr.
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	Professional Bldg.
ADDRESS	COMPLETE ADDRESS
	March 3, 19 50
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Grant District
ADDRESS	Wayne County
United Fuel Gas Co.	Well No. 5
OWNER OF MINERAL RIGHTS	38° 05'
P. O. Box 1273	82° 15'
Charleston 25, West Virginia	United Fuel Gas Co. Farm
ADDRESS	

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under ^{Deed} ~~grant or lease~~ dated December 26, 1946, made by United Fuel Gas Co., to H. A. Wallace, Jr., and recorded on the 27th day of December 1946, in the office of the County Clerk for said County in Book 234, page 318.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

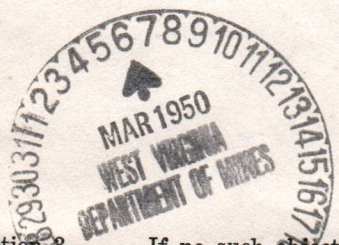
(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

H. A. Wallace, Jr.
WELL OPERATOR
Professional Building
STREET
Charleston, 11/10/2023
CITY OR TOWN
West Virginia
STATE

Address of Well Operator }



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

711

B-7

March 16, 1950

Mr. H. A. Wallace, Jr.
Professional Building
Charleston, West Virginia

Dear Sir:

Enclosed is permit WAY-711 to drill Well
No. 5 on the United Fuel Gas Company Farm, Grant
District, Wayne County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl-2

CC: Inspector O. C. Allen

11/10/2023

December 12, 1950

Mr. H. A. Wallace, Jr.,
Professional Building
Charleston, W. Va.

Dear Mr. Wallace:

Please send us two copies of the well log
for your location No. 5 on the United Fuel Gas Company Tract,
Grant District, Wayne County for which permit WAY-711 was issued
March 16, 1950.

We are assembling statistics for the Annual
Report for 1950 and your prompt reply will be appreciated. Blanks
are enclosed.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

MG:g
encl

cc: O. C. Allen, Inspector

11/10/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Wayne

WELL RECORD

Permit No. *Way-711*

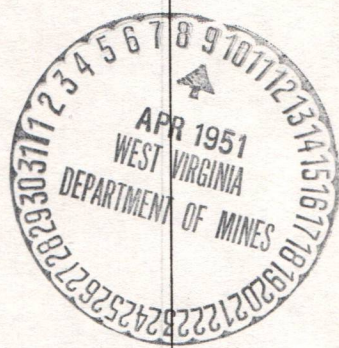
Oil or Gas Well _____
(KIND)

Company Harry Wallace, Jr.
Address 327 Professional Building
Charleston, W. Va.
Farm Boyd Finley Acres PT 704 Ac. Tract
Location (waters) Twelve Pole Creek
Well No. Five (5) Elev. 967.77'
District Grant County Wayne
The surface of tract is owned in fee by Boyd Finley
Kiahsville Address W. Va.
Mineral rights are owned by United Fuel Gas Co.
Charleston, Address W. Va.
Drilling commenced March 16, 1950
Drilling completed April 30, 1950
Date Shot 4/10/50 From 1480' To 1512'
With _____
Open Flow 10 /10ths Water in 1" before shot Inch
40 /10ths ~~Water~~ in 2" after shot Inch
Volume 267,000 Cu. Ft.
Rock Pressure Big Lime 230 lbs. hrs.
Oil Big Injun 430 bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing Size	Used in Drilling	Left in Well	Packers
16			Kind of Packer
18			Hook Wall
10	46'	46'	Size of 6x2
8 1/4	377'	377'	
6 5/8	1333'	1333'	Depth set 1404
5 3/16			
3			Perf. top
2	1550'	1550'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

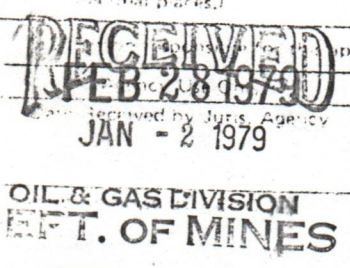
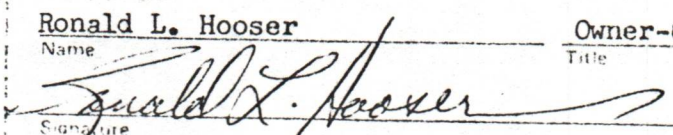
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 55 FEET _____ INCHES
124 FEET _____ INCHES 250 FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand and Gravel			00	44			
Slate			44	46			
Sand			46	55			
Coal			55	57			
Slate			57	65			
Sand			65	75			
Slate			75	124			
Coal			124	128			
Slate			128	135			
Sand			135	223			
Slate and Shells			223	250			
Coal			250	254			
Slate and shells			254	490			
Sand			490	520			
Gritty Slate			520	598			
Black Lime			598	640			
Slate			640	650			
Sand Gas			650	688			
Slate			688	702			
Sand Gas			702	818			
Slate			818	830			
Salt Sand			830	1085			
Slate			1085	1095			
Black Lime			1095	1101			
Pink Slate			1101	1114			
Slate Shells			1114	1170			
Maxton Sand			1170	1230			
Little Lime			1230	1262			
Slate			1262	1265			
Big Lime			1265	1447			
Red Rock			1447	1459			
Black Lime			1459	1472			
Injun Sand			1472	1514			
Black Lime			1514	1542			
TOTAL DEPTH				1542'			



11/10/2023

Hole full water at 860'
Gas at 1485' - 17/10 W in 1"
Gas at 1508' - 21/10 W in 1"

1.0 API well number. (If not available, leave blank. 14 digits.)	47-099-2-0711-0000			
2.0 Type of determination being sought (Use the codes found on the front of this form.)	108 Section of NGPA		Stripper Well Category Code	
3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	N/A feet			
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	R. L. HOOSER GAS ACCOUNT Name 310 Court Street, P. O. Box 102 Street Hamlin, WV 25523 City		Seller Code	
5.0 Location of this well. (Complete (a) or (b).)	Grant District			
(a) For onshore wells (35 letters maximum for field name.)	Wayne County		W.Va. State	
(b) For OCS wells:	N/A Area Name		N/A Block Number	
	Date of Lease: Mo. Day Yr.		N/A OCS Lease Number	
(c) Name and identification number of this well. (35 letters and digits maximum.)	United Fuel Gas Company Farm Well # 5			
(d) If code 4 or 5 in 2.0 above, name of the reservoir. (35 letters maximum.)	Injun Sand			
6.0 (a) Name and code number of the purchaser. (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corporation Name			
(b) Date of the contract	06 07 61 Mo. Day Yr.			
(c) Estimated annual production.	Three Million Three Hundred Thousand ninety two cubic feet 3.392 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price. (As of filing date. Complete to 3 decimal places.)	.560	.000	.000	.560
8.0 Maximum law rate. (As of filing date. Complete to 3 decimal places.)	2.224	1.35		2.359
	Ronald L. Hooser Name		Owner-Operator Title	
	 Signature		(304) 824-3935 Phone Number	
	12/28/78 Date Application is Completed			

11/10/2023

PARTICIPANTS:

DATE:

DEC 07 1970

BUYER-SELLER CODE

WELL OPERATOR:

R. L. Hooser Gas Account

N/A

FIRST PURCHASER:

Columbia Gas Trans. Corp

004080

OTHER:

Discussed Section 108. stopped well.

PLS

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790228-108-099-0711

Use Above File Number on all Communications Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent R. L. Hooser
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 91 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) DATE COMMENCED: 3-16-50
 Date Completed: 4-30-50 Deepened _____
- (5) Production Depth: 1485', 1508'
- (5) Production Formation: Onyx, Black lime
- (5) FINAL OPEN FLOW Initial Potential: 267 MCF
- (5) FINAL ROCK PRESSURE: 230#(BL.), 430 (B.F.)
 Static R.P. Initially: _____
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $(3365/365) = 9.2$ MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days: $\frac{315 + 299.7 + 315}{91} = 10.2$ MCF
- (8) Line Pressure: 72# PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done? no
- (10-17) Is affidavit signed? Notarized? 11/10/2023
- Does official well record with the Department confirm the submitted information? yes
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____

JPH

DM

Date December 28, 19 78

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's
Well No. Five

API Well
No. 47 - 099 - 0711
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Ronald L. Hooser

ADDRESS 310 Court Street, P. O. Box 102
Hamlin, West Virginia 25523

WELL OPERATOR Ronald L. Hooser

ADDRESS P. O. Box 102
Hamlin, WV 25523

LOCATION: Elevation 904.57'

Watershed Blue Lick Creek of Twelve Pole Creek

Dist. Grant County Wayne Quad. Wayne

GAS PURCHASER Columbia Gas Transmission Corp Gas Purchase Contract No. 5319

ADDRESS 1700 MacCorkle Avenue
Charleston, WV 25325

Meter Chart Code 20-3537 (Account Number)

Date of Contract June 07, 1961

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Standard Christmas Tree, drips, connections & Fittings. No Enhanced Recovery Equipment now in use on the lease.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Hamlin, WV 25523.

ALL record kept at 310 Court Street, P. O. Box 102,

RECEIVED

JAN - 2 1979

OIL & GAS DIVISION
DEPT. OF MINES

11/10/2023

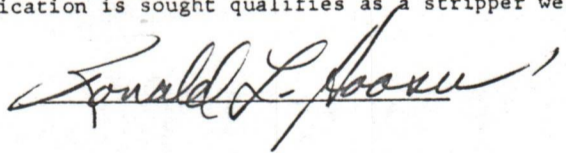
Describe the search made of any records listed above:

All Searched.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No x. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Ronald L. Hooser, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,

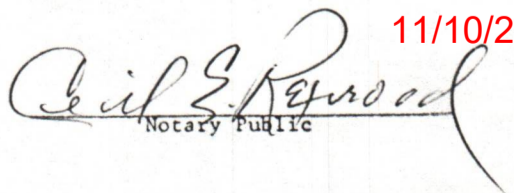
COUNTY OF Lincoln, TO WIT:

I, Cecil E. Rexroad, a Notary Public in and for the state and county aforesaid, do certify that Ronald L. Hooser, whose name is signed to the writing above, bearing date the 28th day of December, 19 78, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28th day of December, 1978.

My term of office expires on the 26th day of OCTOBER, 1978.

[NOTARIAL SEAL]



Notary Public

11/10/2023

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1977
GAS VOLUMES IN MFC @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT NO. CURRENT DATE - 2/28/79
REPORT DATE - 2/28/79

OPERATOR - R. L. HOOSER for R. L. HOOSER GAS ACCOUNT

47-099-2-0711-0000
API

FARM - United Fuel Min. Tract

COUNTY - WAYNE

TOTALS

	AVG. FLOW PRESSURE 71 lbs.	SHUT-IN PRESSURE N/A	TOTALS
GAS MFC	.342	.332	4.064
OIL BBL	J- -0-	M- -0-	NONE
DAYS ONLINE	30	34	

1977

AVG. FLOW PRESSURE 66.67 lbs. SHUT-IN PRESSURE N/A

	AVG. FLOW PRESSURE 66.67 lbs.	SHUT-IN PRESSURE N/A	TOTALS
GAS MFC	.363	.319	3.365
OIL BBL	J- -0-	M- -0-	NONE
DAYS ONLINE	31	31	

1978

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

API NUMBERS	Company Well No.
47-099-2-1366-0000	6
47-099-2-0711-0000	5
47-099-2-0559-0000	4
47-099-2-0540-0000	3
47-099-2-0539-0000	2
47-099-2-0538-0000	1

11/10/2023