



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The DEPARTMENT OF MINES,
Charleston, W. Va.

(Not a coal area.)

COAL OPERATOR OR COAL OWNER

Clifford Mills

NAME OF WELL OPERATOR

Wayne, W.Va.

COMPLETE ADDRESS

ADDRESS

COAL OPERATOR OR COAL OWNER

May 30th, 19 50

PROPOSED LOCATION

ADDRESS

Union District

J.B.Holbrook

OWNER OF MINERAL RIGHTS

Wayne County

Wayne, W.Va. Rt.1

ADDRESS

Well No. 1 38020'
22075'

J.B.Holbrook Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated _____, made by J.B.Holbrook, to J.C.Blair and assigned to Clifford Mills, and recorded on the _____ day of Not yet recorded, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Clifford Mills
WELL OPERATOR
By Paul S. Penner, Eng'r
STREET
Wayne
CITY OR TOWN
W.Va.
STATE



Address of Well Operator }

11/10/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Well Site Plan

- Legend:
- Property Boundry
 - Road
 - Existing Fence
 - Planned Fence
 - Stream
 - Open Ditch

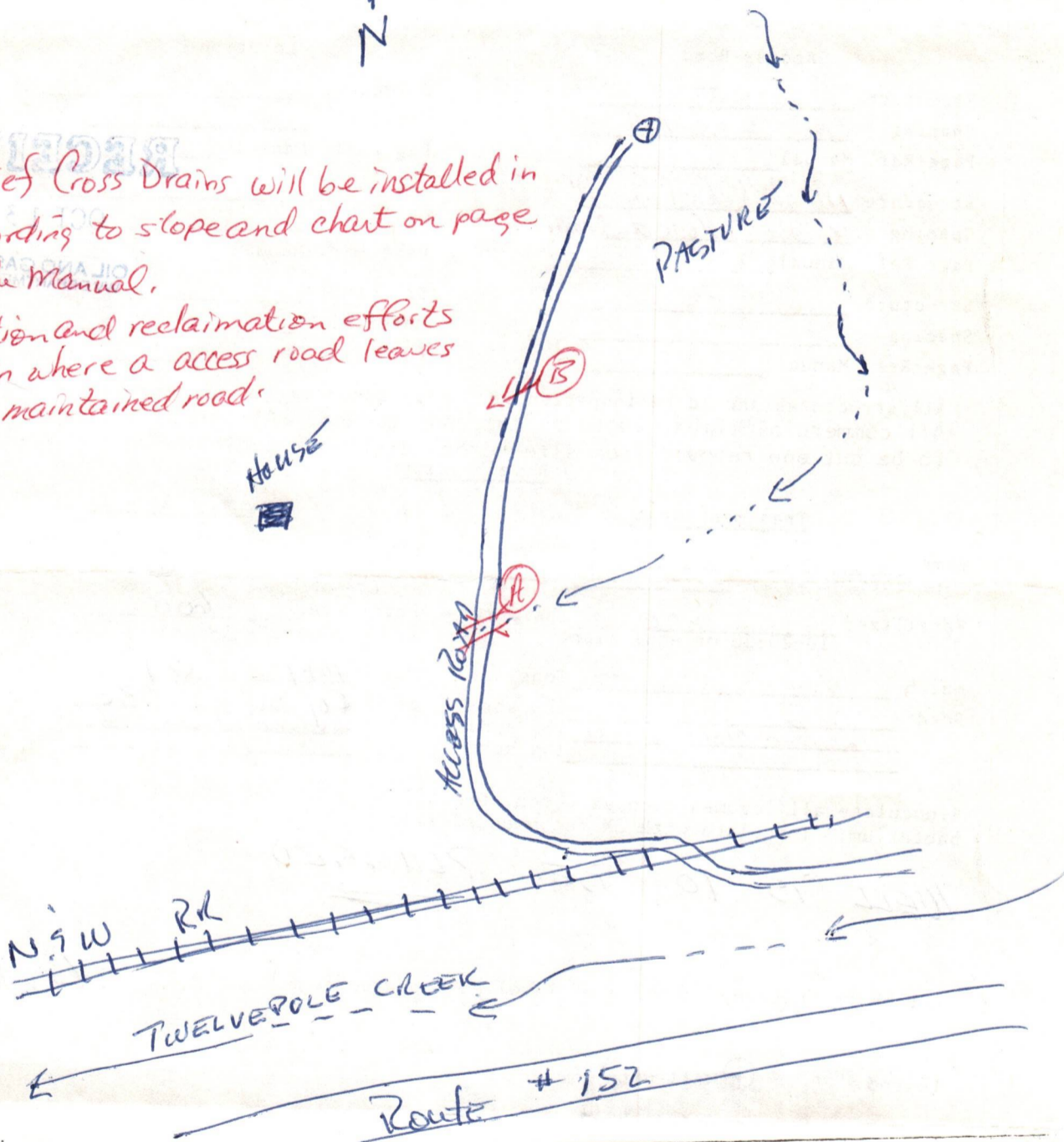
- Diversion
- Spring
- Wet Spot
- Building
- Drain Pipe
- Waterway

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Ditch Relief Cross Drains will be installed in road according to slope and chart on page 115 of the Manual.

Revegetation and reclamation efforts will begin where a access road leaves a state maintained road.



Comments:

Access Road is improved Farm Road serving property. Well is located in pasture area? will be left for convenience of owner. Location is in nearly level area - small pit will be dug for fluids - location? pit will be reclaimed? seeded well to be plugged

11/10/2023

Signature

Howard A. Osburn

Whisper Wd

272-3443

Phone Number

Date SEPT 3, 1981 SEP 17 REC'D
Well No. 1 SEP 17 1981
API No. 47 - 099 - 721 P
State Wayne County Wayne

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Mills Drilling Co Designated Agent HOWARD OSBORN
Address W. A. G. S. WV Address WAYNE, WV
Telephone 272-3443 Telephone 272-3443
Landowner C. W. FERGUSON, III Soil Cons. District WAYNE
Revegetation to be carried out by Mills Drilling Co (Agent)
This plan has been reviewed by Susan SCD. All corrections
and additions become a part of this plan. 9-22-81 (Date) Louise R. Dolni (SCD Agent)

Access Road
Structure Culvert (A)
Spacing Min. size 12"
Page Ref. Manual 1-5
Structure Ditch Relief Cross Drains (B)
Spacing According to slope and chart on
Page Ref. Manual 1-5
Structure _____ (C)
Spacing _____
Page Ref. Manual _____

Location
Structure _____ (1)
Material _____
Page Ref. Manual _____
Structure _____ (2)
Material _____
Page Ref. Manual _____
OCT 13 1981
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

RECEIVED

All structures should be inspected regularly and repaired if necessary.
All commercial timber is to be cut and stacked. All brush and small timber
to be cut and removed from site before dirt work begins.
Revegetation

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/Acre
Seed* 14 31 30 lbs/acre
Ladino Clover 4 lbs/acre

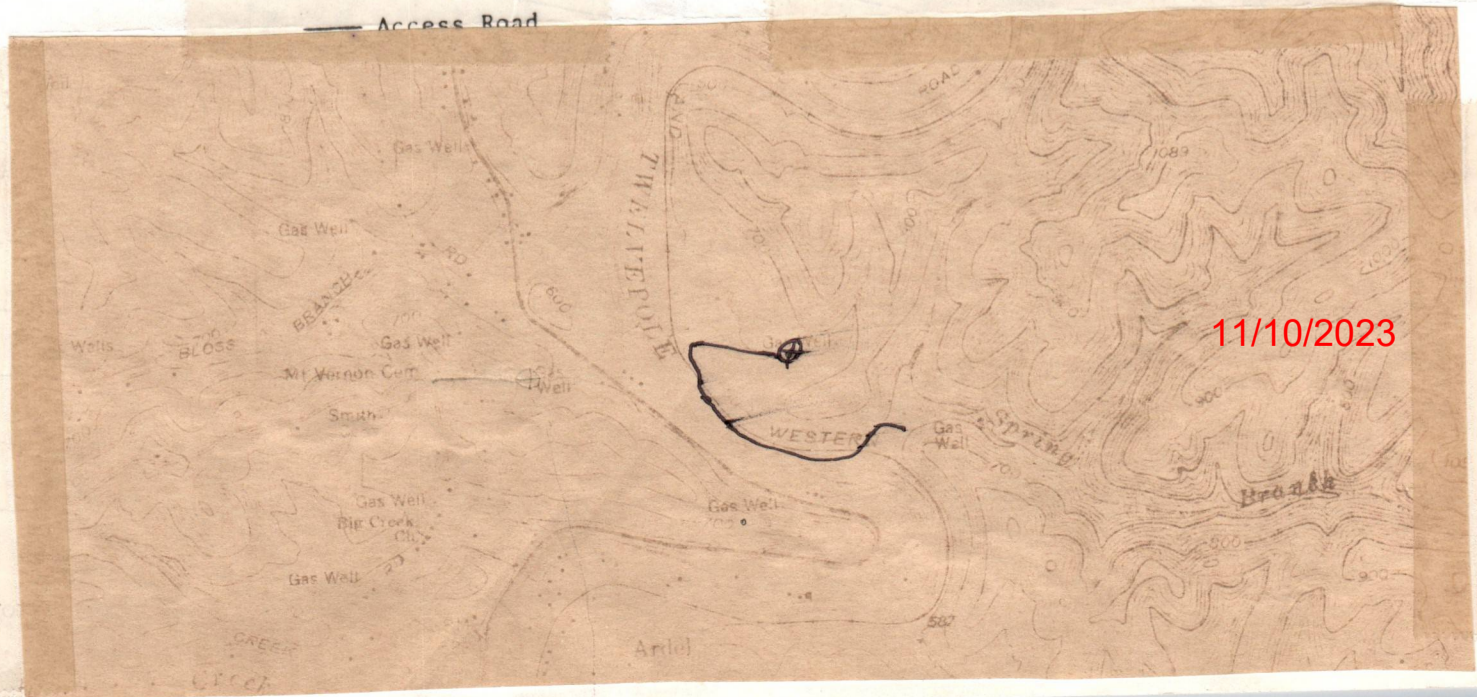
Lime _____ Tons/Acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay (2) Tons/Acre
Seed* 14 31 30 lbs/acre
Ladino Clover 4 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper
bacterium. Inoculate with 3X recommended amount.

WELL IS TO BE PLUGGED

Attach or photocopy section of involved Topographic map. Quadrangle LAVALETTE

Legend:  Well Site
 Access Road



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
W. Slate	W.	Soft	2545	2595			
B. Shale	B.	"	2595	2910			
W. Slate	White	"	2910	3110			
B. Shale	B.	"	3110	3164			
conglomerate	Block	Hard	3164	3166			

11/10/2023

Date Oct 13, 1950

APPROVED Clifford Mills, Owner

By Planner
(Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

3172
2595
3-77

Permit No. Way-721

Oil or Gas Well Gas
(KIND)

WELL RECORD

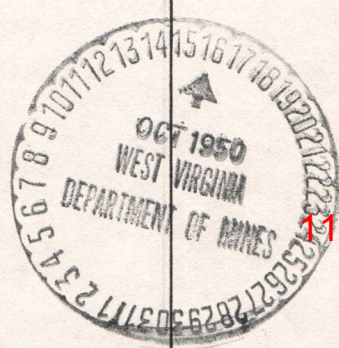
Company Clifford Mills & Co
Address Wayne W Va
Farm J. B. Halbrooks Acres 206
Location (waters) Severe Pole
Well No. 1 Elev. _____
District Union County Wayne
The surface of tract is owned in fee by J. B. Halbrooks
Wayne Address Wayne R 1
Mineral rights are owned by J. B. Halbrooks
Address Wayne R 1
Drilling commenced July 4 1950
Drilling completed Aug 12 1950
Date Shot Aug 12 From 3172 To 2595
With 4000 lb dynamite
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 10000 Cu. Ft.
Rock Pressure 390 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 460 feet _____ feet
Salt water 945 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	<u>230</u>	<u>200</u>	
6 1/2	<u>1579</u>	<u>1579</u>	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used		<u>600</u>	Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface	yellow	soft	0	20	2715	2718	
slate	blue	"	20	138			
Red rock	Red	"	138	148			
slate	green	"	148	450			
Sand	grey	"	450	465			
slate	red	"	465	565			
Sand	grey	"	565	650			
slate	red	"	650	810			
Sand	white	"	810	845			
slate	green	"	845	890			
Salt Sand	white	hard	890	1048			
slate & shells	blue	"	1048	1180			
Sand	grey	"	1180	1210			
limestone	Dark	"	1210	1222			
Break	"	soft	1222	1227			
Big Limestone	white	hard	1227	1386			
slate	green	soft	1386	1400			
iron sand	green	hard	1400	1560			
slate & shells	"	soft	1560	1933			
shell	"	hard	1933	1952			
slate & shells	"	soft	1952	2030			
iron sand	grey	hard	2030	2060			
slate & shells	red	"	2060	2150			
Brown shale	Brown	soft	2150	2230			
S & shells	blue	"	2230	2375			
B. shale	Brown	"	2375	2545			



11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Hay-721

Oil or Gas Well _____
(KIND)

Company Address Farm Well No. District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names O.J. Smith - Clyde Osburn

Remarks: drilling at 1250'

7-13-50

DATE



O.C. Allen

DISTRICT WELL INSPECTOR

11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 71 ay-721

Oil or Gas Well _____
(KIND)

Company <u>Clifford Miles</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Wayne N.Y.</u>	Size			
Farm <u>J.B. Holbrook</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Union</u> County <u>Wayne</u>	10			Size of _____
Drilling commenced _____	8 1/4	<u>297</u>		
Drilling completed <u>Aug-12-50</u> Total depth <u>3172</u>	6 5/8	<u>1579</u>		Depth set _____
Date shot <u>Aug-15-50</u> Depth of shot <u>2895-3166</u>	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume <u>Tubed in at 100,000</u> Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names O.J. Smith & Clyde Osburn

Remarks:



8-16-50
DATE

O.A. Allen
DISTRICT WELL INSPECTOR

11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size _____			
Farm _____	16 _____			Kind of Packer _____
Well No. _____	13 _____			
District _____ County _____	10 _____			Size of _____
Drilling commenced _____	8 1/4 _____			
Drilling completed _____ Total depth _____	6% _____			Depth set _____
Date shot _____ Depth of shot _____	5 3/16 _____			
Initial open flow _____ /10ths Water in _____ Inch	3 _____			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2 _____			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

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NOV - 6 1981

INSPECTOR'S PLUGGING REPORT

OIL AND GAS DIVISION
 WV DEPARTMENT OF MINES

Permit No. 47-099-0721D Well No. 1

COMPANY Mills Drilling Co. ADDRESS Wayne WVA
 FARM J.B. Halbrook DISTRICT Union COUNTY Wayne

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST
1480-2030	Clay & Stone		2030-2200			1530	7"	49-
1580-1600								
Pulling 7" Pipe								

Drillers' Names Don Falserway
Co. Teas

Remarks: _____

11-4-81
 DATE

I hereby certify I visited the above well on this date.

K.E. Buletton 11/10/2023
 DISTRICT WELL INSPECTOR
 503

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size _____			
Farm _____	16 _____			Kind of Packer _____
Well No. _____	13 _____			
District _____ County _____	10 _____			Size of _____
Drilling commenced _____	8 1/4 _____			
Drilling completed _____ Total depth _____	6 3/4 _____			Depth set _____
Date shot _____ Depth of shot _____	5 3/16 _____			
Initial open flow _____ /10ths Water in _____ Inch	3 _____			Perf. top _____
Open flow after tubing _____ 10ths Merc. in _____ Inch	2 _____			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	Casing Cement _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES
	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names _____

Remarks _____

11/10/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

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NOV - 9 1981

OIL AND GAS DIVISION
 WV DEPARTMENT OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. 47 099-0 721P Well No. _____

COMPANY Mills Drilling Co. ADDRESS Wayne, WVA

FARM J B, Halbrook DISTRICT Union COUNTY Wayne

Filling Material Used Clay Stone Cement

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST
1330-1350	Clay Stone		1350-1580					
	" & "	" "	800-1330					
Hole filled as the 7" pipe is pulled								

Drillers' Names Don Fallaway
Co. Teals

Remarks: _____

11-5-81
DATE

I hereby certify I visited the above well on this date.

J. E. Butcher 11/10/2023
 503
 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size _____			
Farm _____	16 _____			Kind of Packer _____
Well No. _____	13 _____			
District _____ County _____	10 _____			Size of _____
Drilling commenced _____	8 1/4 _____			
Drilling completed _____ Total depth _____	6 3/8 _____			Depth set _____
Date shot _____ Depth of shot _____	5 3/16 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2 _____			
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Back pressure _____ lbs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	_____			
Fresh water _____ feet _____ feet	_____			
Salt water _____ feet _____ feet	_____			

_____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks _____

11/10/2023

DATE

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	LEDS IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size _____			
Farm _____	16 _____			Kind of Packer _____
Well No. _____	13 _____			
District _____ County _____	10 _____			Size of _____
Drilling commenced _____	8 1/4 _____			
Drilling completed _____ Total depth _____	6 3/4 _____			Depth set _____
Date shot _____ Depth of shot _____	5 3/16 _____			
Initial open flow _____ /10ths Water in _____ Inch	3 _____			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2 _____			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	LANDING POINT _____			
Fresh water _____ feet _____ feet	SIZE _____			No. FT. _____ Date _____
Salt water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 10 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. Way-721 P

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Clifford Mills</u>	Size			
<u>Way ne, wva.</u>	16			Kind of Packer
<u>J. B. Holdbrook</u>	13			
Well No.	10			Size of
District _____ County _____	8 1/4			
Drilling commenced _____	8 5/8			Depth set
Drilling completed _____ Total depth _____	8 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			
Volume _____ Cu. Ft.				Perf. bottom
Back on _____ lbs _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Please send me the reports that are on file for way 721 P

*run out
3/15/82
J.E.G.*

Drillers' Names Photostatic copies for the dates given below.

Remarks: 11-2-1981 11-4-1981 11-5-1981 11-6-1981 3-8-82 Daily reports for these dates.

K.E. Brubaker 11/10/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

11/10/2023

 DISTRICT WELL INSPECTOR

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Rip 2" Tubing @ 2200 Ft. (Top of packer) & Pull

2200-2030 Rock & Clay

2030-~~2010~~¹⁹⁸⁰ Cement

~~2010~~¹⁹⁸⁰-1600 Rock & Clay

1600-1580 Cement

1579 Pull 7" Casing

1580-1350 Rock & Clay

1350-1330 Cement

1330-800 Rock & Clay

800-780 Cement

780-50 Rock & Clay

50-0 Cement, with monument

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,
Mills Drilling Co.,

Howard J. Olson
President Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of 10-22-81, 19 .

DEPARTMENT OF MINES
Oil and Gas Division 11/10/2023

By: John B. Buppelle

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



RECEIVED

OCT 13 1981

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Coal Not Operated
Coal Operator

Clifford Mills/Mills Drilling Co.

Name of Well Operator
1402 East Lynn Road

Wayne, WV 25570

Complete Address

Address

C.W. Ferguson, III

Coal Owner

10-13-81

Date

WELL TO BE ABANDONED

Wayne, WV

Address

Union

District

C.W. Ferguson, III

Lease or Property Owner

Wayne

County

Wayne, WV 25570

Address

Well No. 1

J.B. Holbrook

Farm

Inspector Kenneth Butcher

Telephone 736-4885

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
Mills Drilling Company,

Howard F. Osburn
President

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1923, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

WAY-721-P

Permit Number

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas", Production / Underground storage / Deep / Shallow)

LOCATION: Elevation: _____ Watershed: Twelvepole Creek
District: Union County: Wayne Quadrangle: Wayne

WELL OPERATOR Clifford Mills
Address P.O. Box 65
Wayne, WV 25570

DESIGNATED AGENT Clifford Mills
Address P.O. Box 65
Wayne, WV 25570

STATE OF WEST VIRGINIA,)
COUNTY OF Wayne) SS:

Donald Followay and Cam Followay

being first duly sworn according to law, depose and say that they are experienced in the work of plugging and filling oil and gas wells; that they were employed by Mills Drilling Company, Inc., the well operator, and participated in the work of plugging and filling the above well; that the work was commenced on Oct. 29, 1981, and completed on Nov. 6, 1981, in the following manner:

PERMITTED WORK: Plug and abandon / Clean out and replug

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness
Neat		1930	50
Neat	Rock & Clay	1880	280
Neat	Rock & Clay	1600	20
Neat	Rock & Clay	1580	230
Neat	Rock & Clay	1350	20
Neat	Rock & Clay	1330	530
Neat	Rock & Clay	800	20
Neat	Rock & Clay	780	730
Neat		50	50

Bridge Plugs Used--Type and Depth

Casing Lost

~~XXXXXX~~ 1220' of 2" = 49' of 7"

MISCELLANEOUS MATERIALS

CASING LOST

TYPE OF RIG: 28-L Spudder

Owner: Well Op'r / Contractor

Rig time: 8 days plus _____ hours

COAL SEAMS (NAMES AND DEPTHS)

RECEIVED

SEP 27 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

DESCRIPTION OF WELL MONUMENT

7" casing cemented 10' into top of well & extending 30" above ground inscribed 721-P

Donald Followay (SEAL)
Cam Followay (SEAL)

11/10/2023

Subscribed and sworn to before me this

23rd day of September, 1982.

My commission expires March 16, 1988.

Pilar Harrison
Notary Public

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 107-099-0721P

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Mills Dr. Co.</u>	Size			
<u>Wayne, W. Va.</u>	16			Kind of Packer _____
<u>J. B. Halbrook</u>	13			
<u>1</u>	10			Size of _____
<u>Union County Wayne</u>	8 1/4			Depth set _____
Drilling commenced _____	6 5/8			
Drilling completed _____ Total depth _____	5 3/16			Perf. top _____
Date shot _____ Depth of shot _____	3			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

RECEIVED
OCT 18 1982
OIL & GAS DIVISION
DEPT. OF MINES

Drillers' Names _____
Remarks: Final inspection made on this well.

10-13-82
DATE

Plug

K. E. Butler
11/10/2023
DISTRICT WELL INSPECTOR
503

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

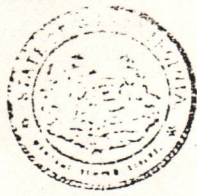
Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

11/10/2023

DISTRICT WELL INSPECTOR



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

December 15, 1982

Mills Drilling Company
P. O. Box 65
Wayne, West Virginia 25570

IN RE: PERMIT NO. 47-099-721-P
FARM J. B. Holbrook
WELL NO. 1
DISTRICT Union
COUNTY Wayne

Gentlemen:

The final inspection report for the above described well has been received in this office. Only the column checked below applies.

XXXXXX The well designated by the above permit number has been released under your blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond on your behalf, in order that they may give you credit on your records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit

MS:rl

11
11/10/2023