



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, February 5, 2021
WELL WORK PLUGGING PERMIT
Vertical Plugging

MYERS DRILLING CO.
5600 SHAWNEE DRIVE

HUNTINGTON, WV 25705

Re: Permit approval for 1
47-099-00760-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in blue ink, appearing to read 'James A. Martin'.

James A. Martin
Chief

Operator's Well Number: 1
Farm Name: PYLES, O. S.
U.S. WELL NUMBER: 47-099-00760-00-00
Vertical Plugging
Date Issued: 2/5/2021

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B
Rev. 2/01

- 1) Date December 7, 2020
- 2) Operator's
Well No. Pyles #1 _____
- 3) API Well No. 47-029 - 00760P

099-00760

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil _____ / Gas X / Liquid injection _____ / Waste disposal _____ /
(If "Gas, Production _____ or Underground storage _____) Deep _____ / Shallow X

5) Location: Elevation 690 Watershed Twelve Pole Creek
District Union County Wayne Quadrangle Lavalette

6) Well Operator Myers Drilling Co. 7) Designated Agent John Dial
Address 5600 Shawnee Drive Address Same
Huntington, WV 25705

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Terry Urban Name Unknown
Address PO Box 1207 Address _____
Clendenin, WV 25045

10) Work Order: The work order for the manner of plugging this well is as follows:

See attached procedure

*Operator to cover with Cement & Displace
with 6% Gel Slurry prep Elevation, Coals & Water*

RECEIVED
Office of Oil and Gas

DEC 16 2020

WV Department of
Environmental Protection

[Signature]
12/15/20

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector _____ Date _____

4709900760P

Myers Drilling Company

O.S. Pyles #1
Wayne County
47-099-00760
Elevation 690'
TD 2986'

3045' 2" LEFT IN WELL
PACKER SET @ 2236'

Casing Schedule:

10 3/4" 24'
8 5/8" 212'
~~6 5/8"~~ 2178' 4 1/2'

Coal:

None reported
None reported on offset wells

Water:

None reported

Oil:

None reported

Gas:

None Reported

*6% gel will be used between all cement plugs

- 1) Notify State Inspector Terry Urban 304-549-5915 48 hrs before commencing plugging ops.
- 2) MIRU. Pull 1" siphon string.
- 3) RIH w/ wireline, check TD and locate packer. Attempt to release/pull 2 3/8" tubing and packer.
3rd GEL OPEN HOLE. Packer @ 2236
- 4) If unable to pull packer, contact State Inspector for approval to shoot off tubing at packer and pull.
- 5) TIH w/ tubing. Pump 30 bbls of 6% gel. Set 100' cement plug above packer. Let cement set. Tag TOC, add cement if needed.
- 6) TIH w/ tubing to 2228'. Pump 20 bbls of 6% gel. Set 100' plug from 2228' to 2128' covering 6 5/8" casing seat. TOOH w/ tubing.
- 7) Free-point and shoot off 6 5/8" casing at free-point. Pull casing.
- 8) TIH w/ tubing to 50' below casing cut. Set 100' cement plug 50' in and out of casing cut.

RECEIVED
Office of Oil and Gas

DEC 16 2020

WV Department of
Environmental Protection

Myers Drilling 12-5-20

4709900760

- 9) TOOH w/ tubing to 1370'. Pump 35 bbls of 6% gel. Set 100' cement plug from 1370' to 1270' covering the Big Lime.
- 10) TOOH w/ tubing to 690'. Pump 25 bbls of 6% gel. Set 100' cement plug from 690' to 590' covering elevation.
- 11) TOOH w/ tubing to 262'. Set 100' cement plug cover 8 5/8" casing seat.
- 12) TOOH w/ tubing. Attempt to shoot off 8 5/8" casing @ TOC. If unable to pull, perforate casing @ 200', 150, and 100'.
- 13) TIH w/ tubing. Circulate Class A Cement to surface.
- 14) TOOH w/ tubing. Top off well. Set monument to West Virginia DEP Specs including API number affixed.

RECEIVED
Office of Oil and Gas

DEC 16 2020

WV Department of
Environmental Protection



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Permit No. Way-760

WELL RECORD

Oil or Gas Well Gas
(SIND)

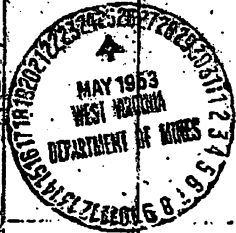
Company Pyle Gas Company
Address Hamlin, W. Va.
Farm O. S. Pyles Acres 145
Location (waters) Camp Creek
Well No. 1 Rev. 120
District Union County Wayne
This surface of tract is owned in fee by
Address
Mineral rights are owned by O. S. Pyles
RFD #5 Address Huntington, W. Va.
Drilling commenced May 19, 1951
Drilling completed June 26, 1951
Date Shot 5/27/51 from 2727 to 2986
Water Detonite

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
24			Anchor
20		24 ft	Size of
18		212 "	
16		2176 "	Depth set 2236 ft
14			
12		3045 ft	Perf. top
10			Perf. bottom
8			Perf. top
6			Perf. bottom

Open Flow (Mths. Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs.
Oil _____ bbls. 1st 24 hrs.
Fresh water _____ feet
Salt water _____ feet

CASING CEMENTED	SIZE	No. Ft.

Formation	Color	Harder Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	5			
Mud			5	40			
Sand			40	60			
Mid. Slate	Red		60	110			
Slate	Blue		110	325			
Sand			325	360			
Slate			360	390			
Sand			390	495			
Slate			495	610			
Sand			610	650			
Slate			650	670			
Sand			670	760			
Slate	Blue		760	915			
Soft Sand			915	955			
Slate and Shells			955	1206			
Maron Sand			1206	1255			
Little Lime			1255	1270			
Big Lime			1270	1442			
Keener Sand			1442	1458			
Trjdn Sand	Red		1458	1518			
Slate and Shells			1518	1980			
Shell			1980	2040			
Slate			2040	2050			
Brown Shale			2050	2076			
Berea Grit			2076	2092			
Grit and Shells			2092	2104			
Slate			2104	2112			
Shell			2112	2120			
Slate			2120	2170			
Brown Shale			2170	2250			
Slate and Shells			2250	2530			
Brown Shale			2530	2585			
Slate			2585	2635			
Shale	Light Blue		2635	2758			
Brown Shale			2758	2768			
Slate			2768	2805			
Brown Shale			2805	2876			
Slate			2876	2900			
Brown Shale			2900	2979			
Slate			2979	2986			
Total Depth				2986			2986 Ft.



RECEIVED
Office of Oil and Gas
DEC 16 2020
WV Department of
Environmental Protection

4709900760P

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES
Charleston, W. Va.

O.S. Pyles (coal not operated)

R.H. Adkins

Huntington, R.D. # 3, W. Va.

Wayne, W. Va.

April 28th, 1951

COAL OPERATOR OR COAL OWNER

PROPOSED LOCATION

Union District

O.S. Pyles

Wayne County

Huntington, R.D. # 3

Well No. 1

O.S. Pyles Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Oct. 27th, 1948, made by O.S. Pyles, to

R. H. Adkins

and recorded on the day

in the office of the County Clerk for said County in

Book _____, page _____

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farms and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

R. H. Adkins

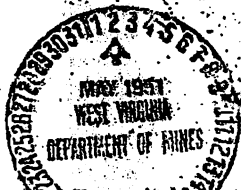
WELL OPERATOR

Hamlin

CITY OR TOWN

West Virginia.

STATE



Address
or
Well Operator

Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of this notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to such operator a drilling permit reciting the date of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAX-760

PERMIT NUMBER

RECEIVED
Office of Oil and Gas

DEC 16 2020

WV Department of
Environmental Protection

760

WW-4A
Revised 6-07

1) Date: December 7, 2020
2) Operator's Well Number
Pyles #1 _____

3) API Well No.: 47 - 099 - 00760P

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Amos Simmons</u>	Name <u>None</u>
Address <u>94 Evamae Lane</u>	Address _____
<u>Huntington, WV 25701-6469</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>None</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Terry Urban</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 1207</u>	Name <u>None</u>
<u>Clendenin, WV 25045</u>	Address _____
Telephone <u>304-549-5915</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order, and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

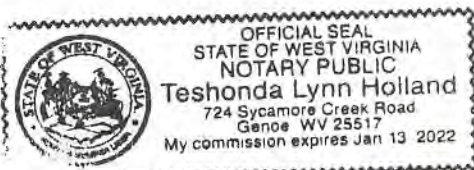
Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

RECEIVED
Office of Oil and Gas

DEC 16 2020

Well Operator Myers Drilling Company
By: John Dial
Its: Owner
Address 5600 Shawnee Drive
Huntington, WV 25705
Telephone 304-416-2126

WV Department of
Environmental Protection



Subscribed and sworn before me this 7th day of December 2020
Teshonda Lynn Holland Notary Public
My Commission Expires January 13, 2022

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

SURFACE OWNER WAIVER

Operator's Well
Number

Pyles #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

RECEIVED
Office of Oil and Gas

DEC 16 2020

WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW 4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on these materials:

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

X *Armon Simmons*

Signature

Date 12-10-20 Name _____

By
Its

_____ Date

Signature

_____ Date

4709900760P

WW-4B

API No. 47-099-00760
Farm Name _____
Well No. Pyles #1

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

RECEIVED
Office of Oil and Gas
DEC 16 2020

WAIVER

WV Department of
Environmental Protection

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____
By: _____
Its _____

4709900760P

WW-9
(5/16)

API Number 47 - 099 - 00760P
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Myers Drilling Company OP Code 307987

Watershed (HUC 10) Twelve Pole Creek Quadrangle Lavalette

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Will use small metal tank and haul off contents

Will a synthetic liner be used in the pit? Yes No If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

RECEIVED
Office of Oil and Gas

DEC 16 2020

WV Department of
Environmental Protection

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

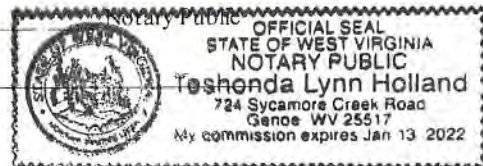
Company Official Signature [Signature]

Company Official (Typed Name) Jerry L. Dial

Company Official Title President

Subscribed and sworn before me this 18th day of December, 2020

My commission expires January 13, 2022



Operator's Well No. Pyles #1

Proposed Revegetation Treatment: Acres Disturbed less than acre Prevegetation pH 6.0

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch hay/straw Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Contractors Mix	100	Contractors Mix	100

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

RECEIVED
Office of Oil and Gas

Plan Approved by: [Signature]
Comments: _____

DEC 16 2020

WV Department of
Environmental Protection

Title: Inspector Date: 12/8/20

Field Reviewed? Yes No

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Myers Drilling Company

Watershed (HUC 10): Twelve Pole Creek Quad: Lavalette

Farm Name: Pyles / Simmons

- 1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

There will be no fluids treated and/or discharged with the plugging of this well. Fluids brought to surface during plugging will be contained in metal tank. Any accidental spillage or leakage from any equipment will be immediately remedied. Will contact the Oil and Gas Inspector.

- 2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Fluids brought to surface during plugging will be contained in metal tank. Any accidental spillage or leakage from any equipment will be immediately remedied.

- 3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Camp Creek is approximately 1 mile away. No discharge from the plugging of this well.

RECEIVED
Office of Oil and Gas
DEC 16 2020
WV Department of
Environmental Protection

- 4. Summarize all activities at your facility that are already regulated for groundwater protection.

Tanks on site to hold any fluids
Spill cleanup and reporting

- 5. Discuss any existing groundwater quality data for your facility or an adjacent property.

I am not aware of any groundwater quality data for this site or adjacent property.

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for fill or deicing on this well site.

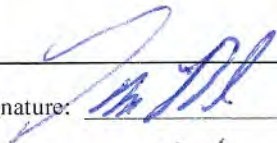
7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

Have on site safety and information meeting before daiiy plugging operations begin.
Discuss spill prevention
Discuss spill cleanup
Keep spill hotline number on site and stay in contact with the Oil and Gas Inspector.

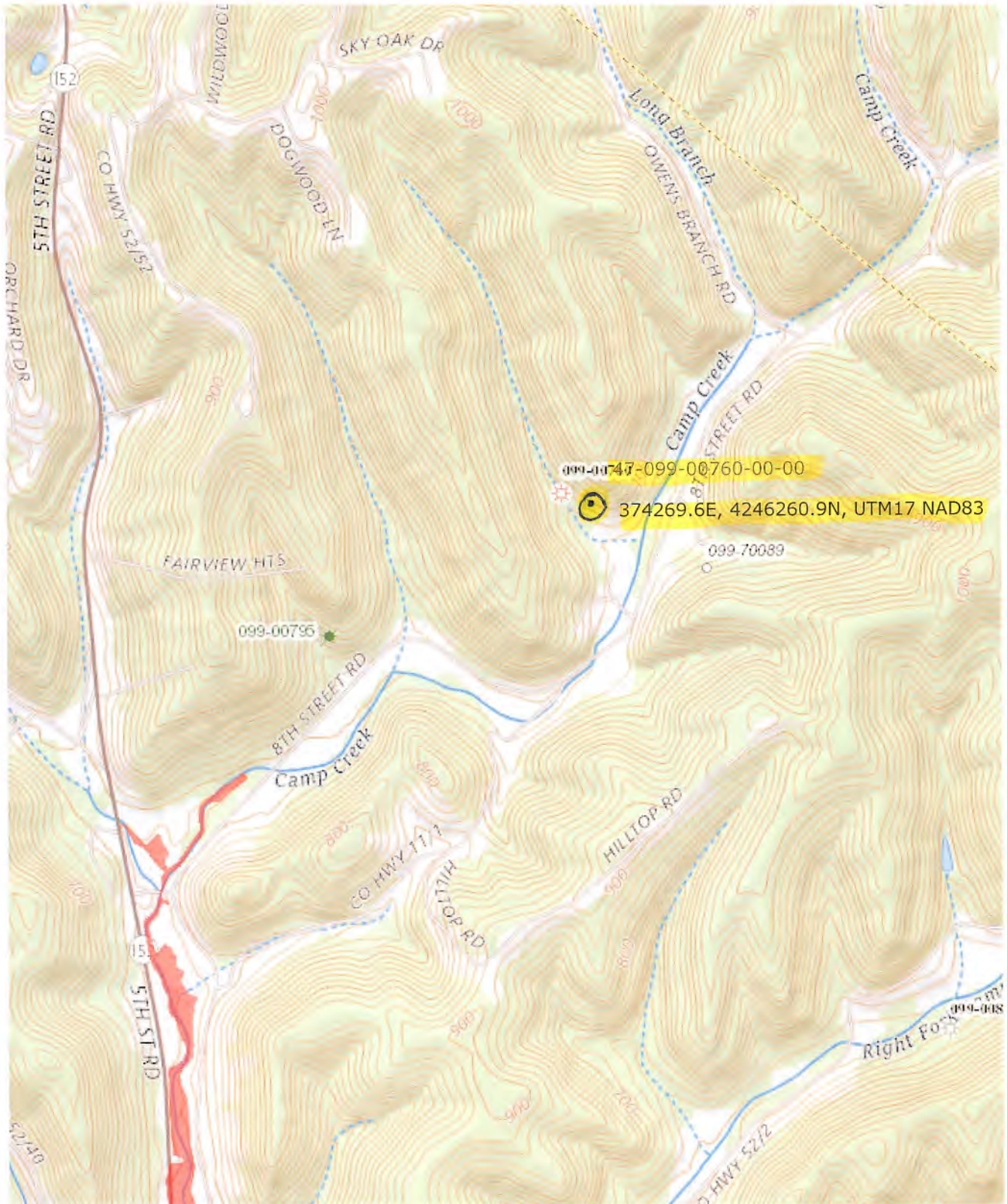
RECEIVED
Office of Oil and Gas
DEC 16 2020
WV Department of
Environmental Protection

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Visual inspections of the elements and equipment will be conducted during the plugging of this well.

Signature: 

Date: 12/8/20



4709900760P

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-099-00760P WELL NO.: Pyles #1

FARM NAME: OS Pyles

RESPONSIBLE PARTY NAME: Myers Drilling Company

COUNTY: Wayne DISTRICT: Union

QUADRANGLE: Lavalette

SURFACE OWNER: Arnos Simmons

ROYALTY OWNER: _____

UTM GPS NORTHING: 374269.6

UTM GPS EASTING: 4246260.9 GPS ELEVATION: 693

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS _____ Post Processed Differential _____

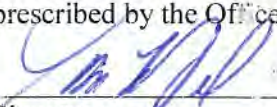
Real-Time Differential _____

Mapping Grade GPS : Post Processed Differential _____

Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.



Signature



Title

12/8/20

Date

RECEIVED
Office of Oil and Gas

DEC 16 2020

WV Department of
Environmental Protection

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

RECEIVED
Office of Oil and Gas

DEC 16 2020

WV Department of
Environmental Protection