



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, April 24, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 58-831
47-099-00793-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 58-831
Farm Name: WILSON COAL LAND CO.
U.S. WELL NUMBER: 47-099-00793-00-00
Vertical Plugging
Date Issued: 4/24/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date March 31, 2025
2) Operator's
Well No. WILSON C & L CO #58
3) API Well No. 47-099-00793

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

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WV Department of
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APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 1286.17' Watershed Missouri Branch
District Lincoln County Wayne Quadrangle Radnor 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Brian Warden Name Next LVL Energy (Diversified Owned)
Address 49 Elk Creek Rd. Address 104 Helliport Loop Rd
Delbarton, WV 25670 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

*Cover all pits of coal spill while from well
Ehann with cement*

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

[Signature]

Date

4/16/25

04/25/2025

Plugging Prognosis

API #: 45-099-00793

West Virginia, Wayne County

Lat/Long – 38.009595, -82.386927

Nearest ER: Three Rivers Medical Center Emergency Department – 2485 KY-644 Louisa, KY 41230

Casing Schedule

8-5/8" @ 430' – Previous Cabot Plugging Permit says csg is 24# & set on a packer, no packer depth

7" @ 1728' – Previous Cabot Plugging Permit says csg is 20# & set on shoe

TD @ 3451'

Completion: 2720'-3451' – Shot w/ 7050# Detonite

Fresh Water: 227', 580'-600', 1194'

Salt Water: 1194'

Gas Shows: 1845', 2496', 2507'-2520', 2564', 2731', 2843'-2888', 3152', 3425'

Oil Shows: None Reported

Coal: 67'-70', 182'-185', 480'-483'

Open Mine: None Reported

Elevation: 1279.29'

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1. Notify Inspector Brian Warden @ 304-205-3229, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
4. Check TD w/ sandline/tbg.
5. TOOH w/ any rods and/or tbg in well.
6. Pump 6% Bentonite gel between each plug.
7. TIH w/ tbg to 3441', 10' above TD. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 20 bbls gel. ³⁴⁷⁵
8. Pump ^{1,029} Class L/Class A cement plug from ~~3441'~~ to 2446' (Completion & Gas Show Plug). Approximately 186 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
9. Attempt to pull 7" csg.
10. If unable to pull 7" csg, free point 7" csg. Cut and TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Approximately 31 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed. Set this plug in conjunction with below Gas Show & 7" Csg Shoe plug if operationally feasible/necessary.
11. TIH w/ tbg to 1895'. Pump 217' Class L/Class A cement plug from 1895' to 1678' (Gas Show & 7" Csg Shoe Plug). Approximately 59 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed. Set this plug in conjunction with above 7" Csg Cut plug if operationally feasible/necessary.
12. TIH w/ tbg to 1329'. Pump 185' Class L/Class A cement plug from 1329' to 1144' (Elevation & Fresh/Saltwater Plug). Approximately 555 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.

04/25/2025

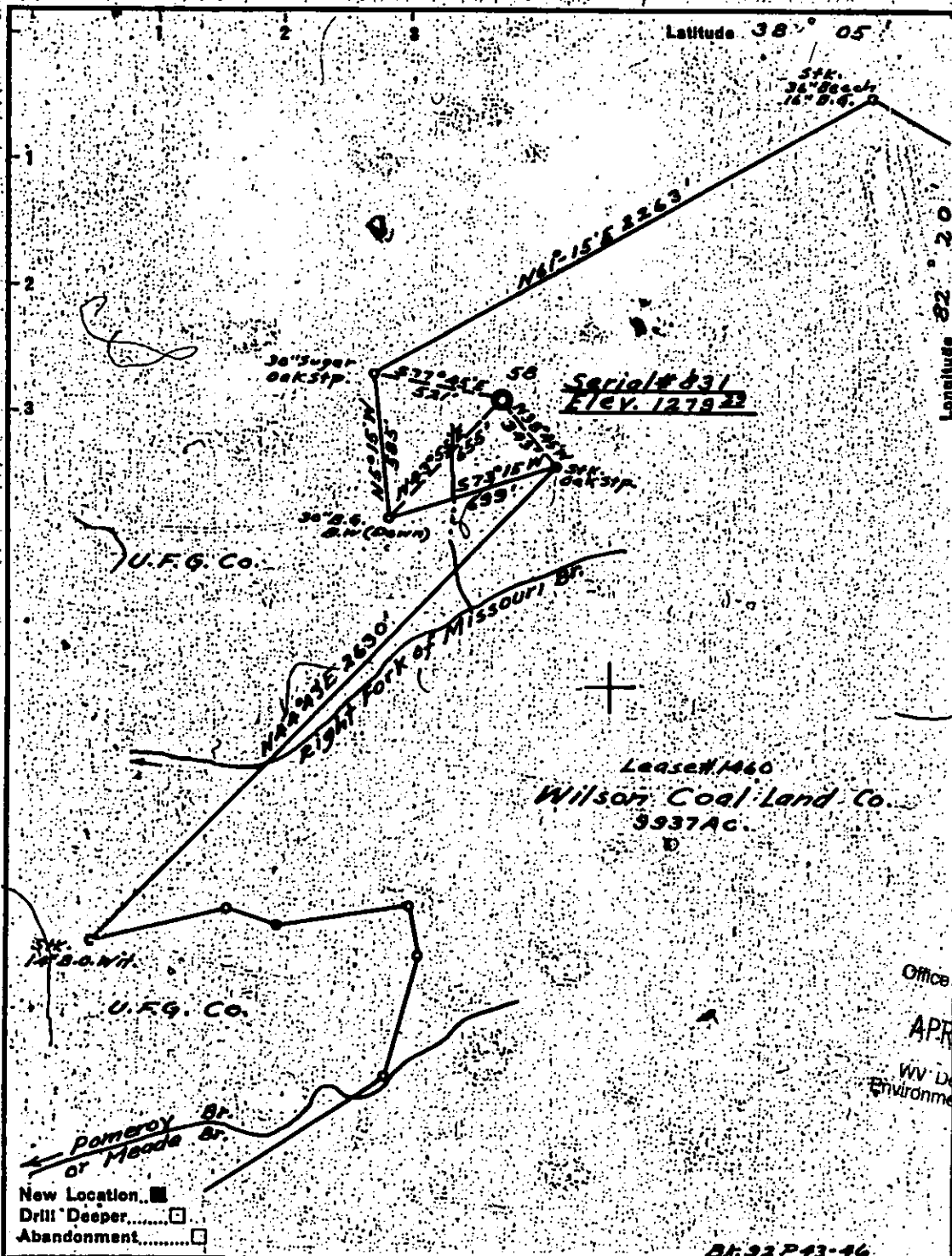
13. Attempt to pull 8-5/8" csg.
14. If unable to pull 8-5/8" csg, free point 8-5/8" csg. Cut and TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Approximately 43 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed. Set this plug in conjunction with below Freshwater, Coal, & 8-5/8" Csg Shoe, & Surface plug if operationally feasible/necessary.**
15. TIH w/ tbg to 650'. Pump 650' **Expanding Class L/Class A** cement plug from 650' to Surface (Freshwater, Coal, 8-5/8" Csg Shoe, & Surface Plug). Approximately 292 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed. Set this plug in conjunction with above 8-1/4" Csg Cut plug if operationally feasible/necessary.**
16. Reclaim location and well road to WVDEP specifications and erect P&A well monument.

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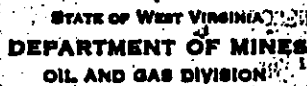
Company Owens, Libbey-Owens Gas Dept.
Address Box 4158 Charleston 4 W. Va.
Farm Wilson Coal Land Co.
Tract _____ Acres 9937 Lease No. 1460
Well (Farm) No. 58 Serial No. 831
Elevation (Spirit Level) 1279.22
Quadrangle Wayne 85538 N 2.76
County Wayne District Lincoln
Engineer T.S. Flournoy
Engineer's Registration No. 269
File No. _____ Drawing No. _____
Date Aug. 2, 1951 Scale 1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. WAY-793

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one-inch spaces on border line of original tracing.

Permit No. Wayne-793

Oil or Gas Well Gas

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT

Address P. O. Box 4158, Charleston 4, W. Va.

Farm Wilson Coal Land Co. Acres 9937

Location (waters)

Well No. 58 (OLO Serial No. 831) Elev. 1279.29

District Winc. In. County Wayne

The surface of tract is owned in fee by.

Address _____

Mineral rights are owned by W. Va. Conservation

Commission Address Charleston 5, W. Va.

Drilling commenced 8-21-51

Drilling completed 10-21-51

Date Shot 10-22-51 From 3451 To 27

With 7,050# Detonite

Open Flow /10ths Water in _____ Inch

_____/10th March, 19____ Incl _____

Volume Berea & Shale 120 M 500 Cu. Ft.

Rock Pressure 263 lbs. 48 hrs.

Oil _____ bbls., 1st 24 hrs

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

[illegible]

¹(Over)

04/25/2025

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Depth Feet	Remarks
Slate & Shells	Black	Soft	1073	1073			
Slate	White	Soft	1088	1112			
Sand	White	Soft	1112	1122			
Salt Sand	White	Hard	1122	1193	Water	1193	filling up hole
Sand	White	Hard	1193	1227			
Sand	Dark	Hard	1227	1365			
Sand	Dark	Hard	1365	1398			
Sand	White	Hard	1398	1502			
Sand	Dark	Hard	1502	1530			
Salt Sand	White	Hard	1530	1550			
Salt Sand	Dark	Hard	1550	1581			
Salt Sand	White	Hard	1581	1600			
Salt Sand	Dark	Hard	1600	1621			
Slate & Shells	Hard	Soft	1621	1641		260-40	J B&H
Slate	Black	Soft	1641	1684			
Little Lime	Black	Hard	1684	1709			
Pencil Cave			1709	1712			
Big Lime	White	Hard	1712	1750			
Big Lime	Yellow	Hard	1750	1775			
Slate break			1775	1776			
Big Lime	Yellow	Hard	1776	1823			
Big Lime	White	Hard	1823	1903	Gas	1845	show
Big Lime	Dark	Hard	1903	1918			
McCrady	Red	Hard	1918	1949			
Injun Sand	Gray	Hard	1949	2001			
Injun Sand	White	Hard	2001	2022			
Slate	Black	Soft	2022	2036			
Slate & Shell	Black	Hard	2036	2072			
Slate & Shell	Dark	Soft	2072	2108		351	
Slate & Shell	Gray	Hard	2108	2138			
Slate & Shell	White	Hard	2138	2170			
Slate & Shell	Gray	Hard	2170	2195			
Slate & Shell	Dark	Hard	2195	2227			
Slate & Shell	Gray	Soft	2227	2266			
Slate & Shell	Dark	Soft	2266	2321			
Slate & Shell	Gray	Soft	2321	2361			
Shells	Dark	Hard	2361	2390			
Slate & Shells	Dark	Hard	2390	2427			
Slate & Shells	Dark	Soft	2427	2461			
Brown Shale	Brown		2461	2473			
Brown Shale	Brown	Soft	2473	2496			
Berea Sand	Gray	Hard	2496	2499	Gas	2496	show
Berea Sand	Light	Hard	2499	2520	Gas	2507-20	show
Slate & Shells	White	Hard	2520	2532			
Berea Shells	White	Hard	2532	2548			
Slate & Shell	White	Hard	2548	2564	Gas	2564	show
Shell	White	Hard	2564	2576			
Slate	White	Soft	2576	2590			
Brown Shale	Brown		2590	2630			
Brown Shale	Brown	Hard	2630	2660			
Shell		Hard	2660	2669			
Lime Shell	White	Hard	2669	2692			
Slate	White	Hard	2692	2731	Gas	2731	show
Slate & Shell	White	Hard	2731	2773			
Slate & Shell	White	Soft	2773	2805			
Shell	White	Hard	2805	2843			
Slate	White	Soft	2843	2875	Gas	2843-88	show
Brown Shale	Brown		2875	2888			
Brown Shale	Brown	Soft	2888	2918			
Brown Shale	Brown	Hard	2918	2953			
Brown Shale	Brown	Soft	2953	3075			
Shale	White	Hard	3075	3113			
Brown Shale	Brown	Soft	3113	3128	Gas	3152	show
Slate	White	Soft	3128	3151	Gas	3125	show
Total Depth				3151	Test before shot - 5 M 1 Hr. after shot 275 M		

DATE: November 5, 1951
 DEPARTMENT OF MINES
 APPROVED: OWENS, LIBREY-OWENS GAS DEPARTMENT, Owner

By: A. H. Smith (Title) Geologist

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-193

Oil or Gas Well
(KIND)

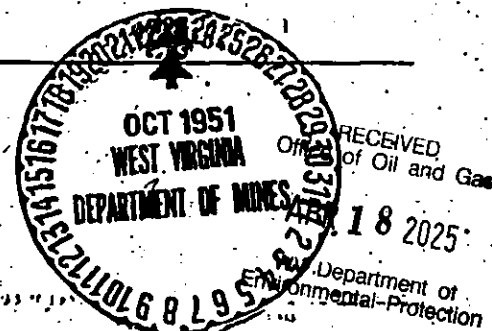
Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Quinn Libby Owens</u>	Size			
Address <u>Charleston W.Va</u>	10			Kind of Packer
Farm <u>Nelson Coal Land</u>	15			
Well No. <u>58</u>	10			Size of
District <u>Lacrosse</u> County <u>Wayne</u>	8 1/4	<u>430</u>		
Drilling commenced	6 1/4	<u>1730</u>		Depth set
Drilling completed	5 3/16			
Total depth	3			Perf. top
Date shot	2			Perf. bottom
Depth of shot				Perf. top
Initial open flow				Perf. bottom
/10ths Water in Inch				
Open flow after tubing				
/10ths Merc. in Inch				
Volume Cu. Ft.				
Rock pressure lbs.				
hrs.				
Oil hbls., 1st 24 hrs.				
Fresh water feet				
Salt water feet				

Drillers' Names

O. J. Smith - C. A. Wheeler

Remarks:

Drilling at 2361 feet



10/10/51

O. C. Allen

DISTRICT WELL INSPECTOR

04/25/2025

WW-4A
Revised 6-07

1) Date: 3/31/2025
2) Operator's Well Number WILSON C & L CO #58

3) API Well No.: 47 - 099 - 00793

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>State of WV Cabwaylingo State Forest</u> Address <u>c/o Office of Land & Streams</u> <u>324 4th Ave. Rm 200</u></p> <p>(b) Name <u>South Charleston, WV 25303</u> Address _____</p> <p>(c) Name _____ Address _____</p> <p>6) Inspector <u>Brian Warden</u> Address <u>49 Elk Creek Rd.</u> <u>Delbarton, WV 25670</u> Telephone <u>(304) 205-3229</u></p>	<p>5) (a) Coal Operator Name <u>Not Currently Operated</u> Address _____</p> <p>(b) Coal Owner(s) with Declaration Name <u>State of WV Cabwaylingo State Forest</u> Address <u>c/o Office of Land & Streams</u> <u>324 4th Ave.</u></p> <p>(c) Coal Lessee with Declaration Name _____ Address _____</p>
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WV Department of
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TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

Subscribed and sworn before me this 31st day of March 2025
Rebecca Wanstreet Notary Public
My Commission Expires 7-26-29

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

04/25/2025

SURFACE OWNER WAIVER

Operator's Well
Number

WILSON C & L CO #58

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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APR 18 2025
WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,



Signature

Date

4/7/05

Name

By

Its

Date

Signature

Date

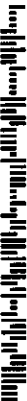
04/25/2025

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1277 9079 77



STATE OF WV CABWAYLINGO STATE FOREST
C/O OFFICE OF LAND & STREAMS
324 4TH AVE
SOUTH CHARLESTON WV 25303-1228

US POSTAGE AND FEES PAID
2025-03-31
25301
C4000004
Retail
4.0 OZ FLAT



0901000010784

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04/25/2025

WW-9
(5/16)

API Number 47 - 099 - 00793
Operator's Well No. WILSON C & L CO #58

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Missouri Branch Quadrangle Radnor 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☒ * Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Chris Veazey

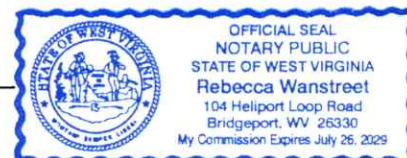
Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration

Subscribed and sworn before me this 31st day of March, 20 25

Rebecca Wanstreet Notary Public

My commission expires 7-20-29



04/25/2025

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed MixturesTemporary

Seed Type	lbs/acre
Red Fescue	40
Alsike	5
Annual Rye	15

Permanent

Seed Type	lbs/acre
Red Fescue	15
Alsike Clover	5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]Comments: TO DEP [Signature]

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Office of Oil and Gas
APR 18 2025
WV Department of
Environmental Protection

Title: [Signature]Date: 4 16 25

Field Reviewed?

☒ Yes☐ No



DIVERSIFIED
energy

Date: 3/31/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4709900793 Well Name WILSON C & L CO #58

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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Office of Oil and Gas
APR 18 2025
WV Department of
Environmental Protection

04/25/2025



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

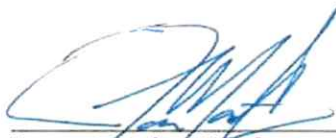
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IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

04/25/2025



Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

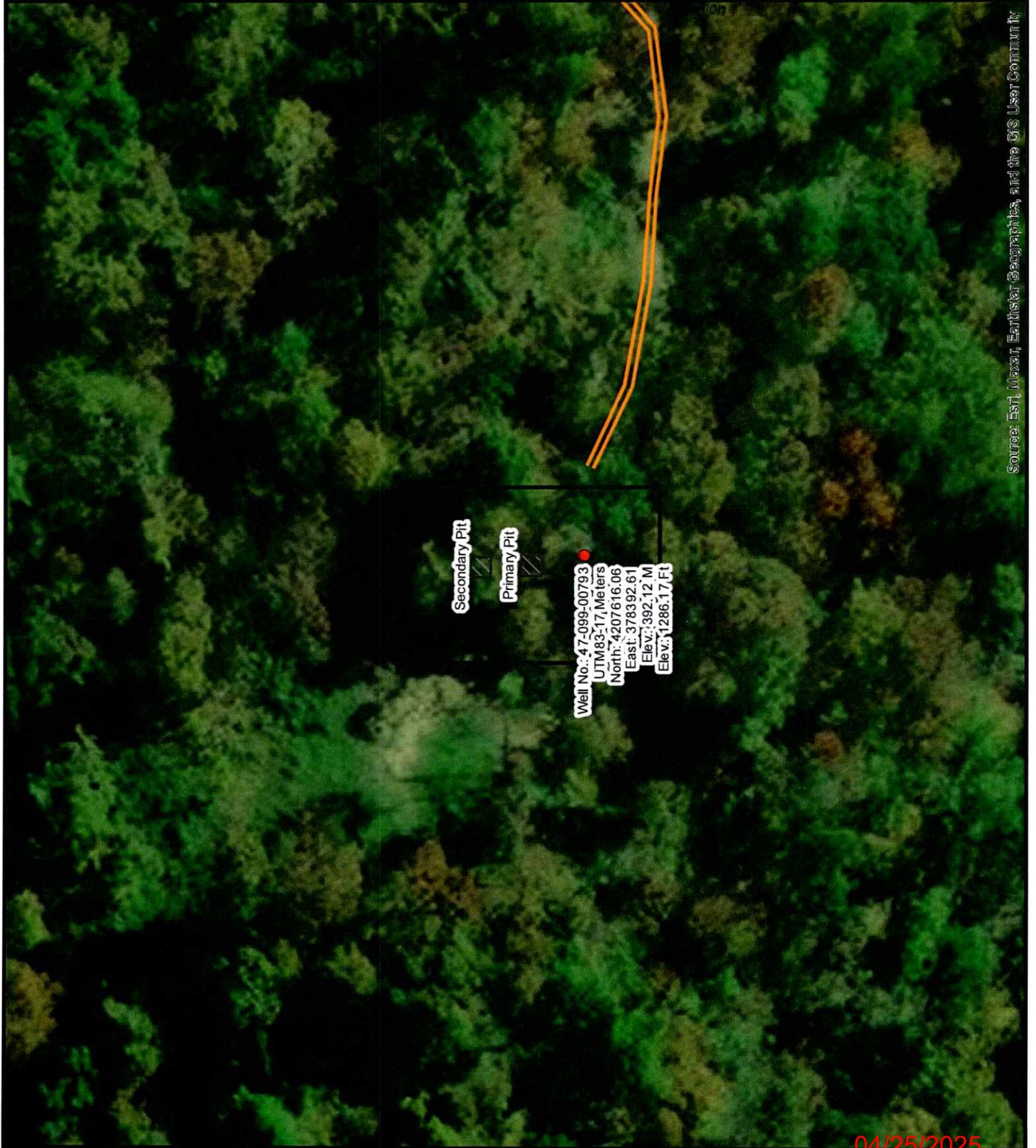
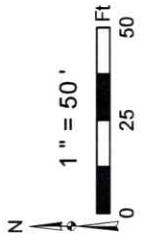
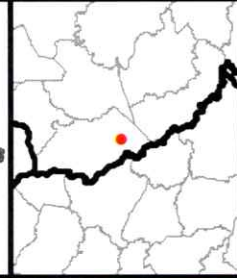
47-099-00793

Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

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Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

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Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

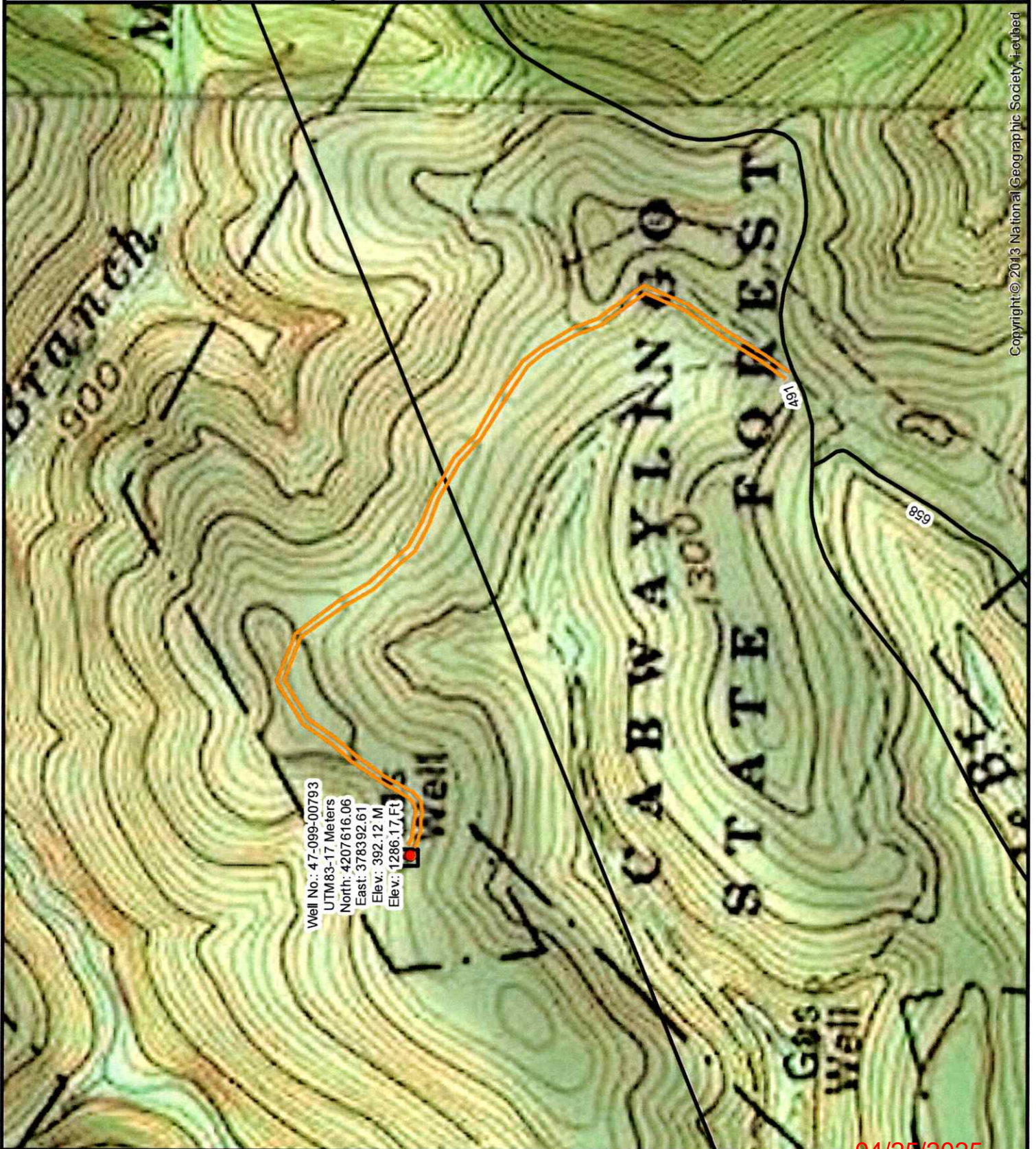
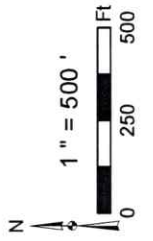
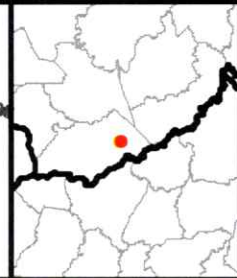
47-099-00793

Plugging Map

Legend

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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4709900793 WELL NO.: WILSON C & L CO #58

FARM NAME: Cabwaylingo State Forest

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Wayne DISTRICT: Lincoln

QUADRANGLE: Radnor 7.5'

SURFACE OWNER: State of WV Cabwayllingo State Forest

ROYALTY OWNER: Owens, Libbey-Owens

UTM GPS NORTHING: 4207616.06

UTM GPS EASTING: 378392.61 GPS ELEVATION: 1286.17'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.

2. Accuracy to Datum – 3.05 meters

3. Data Collection Method:

Survey grade GPS ☐: Post Processed Differential ☐

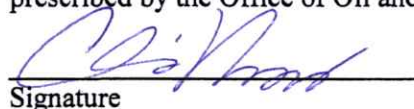
Real-Time Differential ☐

Mapping Grade GPS ☒: Post Processed Differential ☒

Real-Time Differential ☐

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title

3/31/2025
Date

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WW-4B

API No. 4709900793
Farm Name Cabwaylingo State Forest
Well No. WILSON C & L CO #58

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner or Lessee for plugging" prior to the issuance of this plugging permit.

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WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

04/25/2025

11/10/2016

PLUGGING PERMIT CHECKLIST
4709900793

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Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

04/25/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4709900793, 09902102

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Apr 24, 2025 at 10:51 AM

To: Brian Warden <brian.warden@wv.gov>, assessor@waynecountywv.org, Nicholas Bumgardner <nbumgardner@dgoc.com>

To whom it may concern, plugging permits have been issued for 4709900793, 09902102.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments**4709902102.pdf**

2572K

**4709900793.pdf**

3005K

04/25/2025