



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Mrs. Emily F. Mathewson
COAL OPERATOR OR COAL OWNER
630 Bergen Ave., Jersey City, N. J.
ADDRESS

COAL OPERATOR OR COAL OWNER
ADDRESS

same as above
OWNER OF MINERAL RIGHTS

ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT
NAME OF WELL OPERATOR
P. O. Box 4158, Charleston, W. Va.
COMPLETE ADDRESS

May 11, 1953

PROPOSED LOCATION
Grant District

Wayne County

Well No. 7 -(OLO. Serial No. 880) 38° 05' 82° 15'

F. E. Mathewson Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 10, 1927, made by Frank E. Mathewson & Wife, to The Owens Bottle Co. & Libbey-Owens Sheet Glass Co., and recorded on the 14th day of September, 1927, in the office of the County Clerk for said County in Book 10, page 185.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

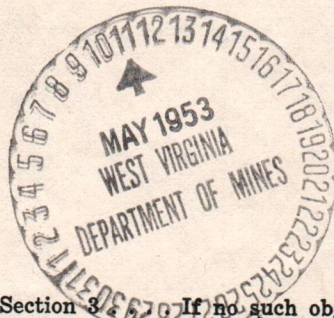
(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address this day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT
WELL OPERATOR
P. O. BOX 4158
Charleston - 4,
West Virginia
STATE

Address of Well Operator }



02/09/2024

*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

Mr. Emily W. Wagoner

COAL OPERATOR OR COAL OWNER
630 Bergen Ave., Jersey City, N. J.

ADDRESS

OWNS, LIBERT-OWENS GAS DEPARTMENT

NAME OF WELL OPERATOR

P. O. Box 1150, Charleston, W. Va.

COMPLETE ADDRESS

May 11, 1927

PROPOSED LOCATION

Tract

Location

County

County

Well No. 7 - (O.G. Serial No. 800)

F. E. Wagoner

Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 10, 1927, made by Frank E. Wagoner & Wife to The Owens Beale Co. & Liberty-Owens Coal Co., and recorded on the 11th day of September, 1927, in the office of the County Clerk for said County in Book 50, page 182.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral Rights and County above named, determined by survey and courses and distances from two permanent points on land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the grounds or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address this 11th day of May, 1927, on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWNS, LIBERT-OWENS GAS DEPARTMENT

WELL OPERATOR

P. O. Box 1150

STREET

Charleston - W. Va.

CITY OR TOWN

West Virginia

STATE

Address of Well Operator



02/09/2024

*Section 3 of said Code requires that each operator be filed or be found by the department of mines, within said period of ten days from the receipt of this notice and plat by the department of mines to said proposed location, the department shall forthwith issue to the well operator a drilling permit vesting the right of such well, that no objections have been made by the coal operators to the location, or found thereby by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

PERMIT NUMBER

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



May 11, 1953

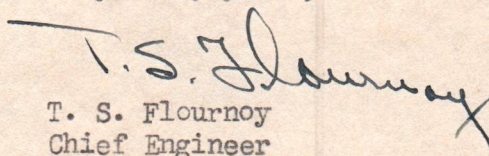
W. Va. Department of Mines
Oil & Gas Division
Charleston 5, West Virginia

Gentlemen:

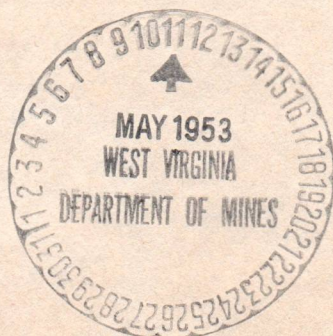
We are attaching an application requesting permission to drill well No. 7 (OLO No. 880) on our Frank E. Mathewson lease, situated in Grant District, Wayne County. A plat showing the location of this well is also enclosed.

Will you please, therefore, issue us a permit at your earliest convenience.

Very truly yours,


T. S. Flournoy
Chief Engineer

TSF:bb



02/09/2024

May 21, 1953

Owens, Libbey-Owens Gas Department
P. O. Box 4158
Charleston, West Virginia

Gentlemen:

Enclosed is permit WAY-875 to drill Well
No. 7-Sr-880 on the F. E. Mathewson Farm, Grant
District, Wayne County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl-2

CC: Inspector O. C. Allen

02/09/2024



(1910) October

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION /A

WELL RECORD

Permit No. WAY-875

Oil or Gas Well Gas
(KIND)

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT
 Address Charleston 4, W. Va.
 Farm F. E. Mathewson Acres _____
 Location (waters) _____
 Well No. _____ Elev. _____
 District _____ County _____
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced _____
 Drilling completed _____
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
							Installed 3-1/2" tubing on hookwall packer, set at 2120-2124.
							When ready to shut in 25 1/2 hours after shot:
					Big Injun & Berea Sands		44 MCF
					Brown Shale		83 MCF
					Total		127 MCF

02/09/2024

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-099-0875</u>																					
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>NA</u> Category Code																				
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>NA</u> feet																					
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Industrial Gas Corporation</u> Name <u>P. O. Box 1473</u> Street <u>Charleston</u> <u>WV</u> <u>25325</u> City State Zip Code			<u>009283</u> Seller Code																		
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>NA</u> Field Name <u>Wayne</u> County		<u>WV</u> State																			
(b) For OCS wells:	<u>NA</u> Area Name		<u>NA</u> Block Number																			
Date of Lease:																						
<table border="1" style="margin: auto;"> <tr> <td style="width: 15px;"> </td> <td style="width: 15px;"> </td> <td style="width: 15px;"> </td> <td style="width: 15px;"> </td> <td style="width: 15px;"> </td> <td style="width: 15px;"> </td> </tr> <tr> <td style="text-align: center;">Mo.</td> <td style="text-align: center;">Day</td> <td style="text-align: center;">Yr.</td> <td colspan="3"></td> </tr> </table>									Mo.	Day	Yr.				<u>NA</u> OCS Lease Number							
Mo.	Day	Yr.																				
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>F. E. Mathewson</u>		<u>7-880</u>																			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>NA</u>																					
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	See Addendum "A" <u>Houdaille Industries, Inc.</u> Name			<u>N/Available</u> Buyer Code																		
(b) Date of the contract:	<table border="1" style="margin: auto;"> <tr> <td style="width: 15px;"> </td> <td style="width: 15px;"> </td> <td style="width: 15px;"> </td> <td style="width: 15px;"> </td> <td style="width: 15px;"> </td> <td style="width: 15px;"> </td> </tr> <tr> <td style="text-align: center;">1</td> <td style="text-align: center;">2</td> <td style="text-align: center;">2</td> <td style="text-align: center;">6</td> <td style="text-align: center;">7</td> <td style="text-align: center;">3</td> </tr> <tr> <td style="text-align: center;">Mo.</td> <td style="text-align: center;">Day</td> <td style="text-align: center;">Yr.</td> <td colspan="3"></td> </tr> </table>										1	2	2	6	7	3	Mo.	Day	Yr.			
1	2	2	6	7	3																	
Mo.	Day	Yr.																				
(c) Estimated annual production:	<u>4.9</u> MMcf.																					
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	See Addendum "A" <u>1 2 8 3</u> -----	<u>0 0 5 1</u> -----	<u>0 0 0 3</u> -----	<u>1 3 3 6</u> -----																		
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.2 4 3</u> -----	<u>0.3 0 2</u> -----	<u>0.0</u> -----	<u>2.5 4 5</u> -----																		
9.0 Person responsible for this application:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%; text-align: center;"> Agency Use Only Date Received by Juris. Agency <u>FEB 28 1979</u> </td> <td style="width:70%;"> <table style="width:100%;"> <tr> <td style="width:40%;"> Name <u>William C. Charlton</u> </td> <td style="width:60%;"> Title <u>Division Counsel</u> </td> </tr> <tr> <td colspan="2"> Signature </td> </tr> <tr> <td style="width:40%;"> Date Application is Completed <u>02/28/79</u> </td> <td style="width:60%;"> Phone Number <u>(304) 342-8166</u> </td> </tr> </table> </td> </tr> </table>				Agency Use Only Date Received by Juris. Agency <u>FEB 28 1979</u>	<table style="width:100%;"> <tr> <td style="width:40%;"> Name <u>William C. Charlton</u> </td> <td style="width:60%;"> Title <u>Division Counsel</u> </td> </tr> <tr> <td colspan="2"> Signature </td> </tr> <tr> <td style="width:40%;"> Date Application is Completed <u>02/28/79</u> </td> <td style="width:60%;"> Phone Number <u>(304) 342-8166</u> </td> </tr> </table>	Name <u>William C. Charlton</u>	Title <u>Division Counsel</u>	Signature 		Date Application is Completed <u>02/28/79</u>	Phone Number <u>(304) 342-8166</u>										
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Signature 																						
Date Application is Completed <u>02/28/79</u>	Phone Number <u>(304) 342-8166</u>																					

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE:

OCT 10 1978

BUYER-SELLER CODE

WELL OPERATOR: Industrial Gas Corporation

009283

FIRST PURCHASER: Houdaille Industries, Inc.

OTHER:

Qualifies as Section 108 stripper well

Permitted

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790228-108-099-0875

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 8 7 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date ~~Completed~~ ^{Commenced:} 5-13-53 Deepened _____
~~date~~ ^{date} 7-13-53
- (5) Production Depth: 1500-1542'; 1542-1575'; 1594-1622'; 1695-1787'; 1787-1843';
1912-1955'; 1955-2000'; 2079-2099'; 2099-2141'; 2143-2179'; 2261-2386'; 2386-24
- (5) Production Formation: Red Injun, Big Injun, Gritty L., Sl. & Shells, Slate,
F.O.F., Lime, Lime & Shells, Shale, Berea, Lime, sl. & shells, sl. & shells, sl. & shells,
- (5) ~~Initial Potential:~~ 127 MCFD
- (5) Static R.P. ~~initially:~~ ^{after frac:} 460 - BI & Berea, Shale, Shls; 395
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{4594}{353} = 13.0$ MCFD
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{899}{87} = 10.3$ MCFD
- (8) Line Pressure: 31 PSIG from Daily Report
- (5) Oil Production: No From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done: No
- (10-17) Is affidavit signed? Notarized?

02/09/2024

Does official well record with the Department confirm the submitted information? yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

Slate & Shells,
2410-2548

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 02/28, 1979

Operator's Well No. 7-880

API Well No. 47 - 099 - 0875
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 903.98'

ADDRESS P. O. Box 1473
Charleston, WV 25325

Watershed Not Available

Dist. Grant County Wayne Quad. Wayne

GAS PURCHASER * _____

Gas Purchase Contract No. * _____

ADDRESS _____

Meter Chart Code R0323

Date of Contract * _____

*See FERC-121 - Addendum "A"

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

02/09/2024

Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,
COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 19 79.

My term of office expires on the 5th day of December, 19 85.


Notary Public

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 28, 19 79

Operator's Well No. 7-880

API Well No. 47 - 099 - 0875
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. NA
(if Applicable)

WELL OPERATOR Industrial Gas Corporation

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

Gas Purchase Contract No. * _____ and Date _____
(Month, day and year)

Meter Chart Code R0323

Name of First Purchaser * _____

(Street or P. O. Box)

(City) (State) (Zip Code)

FERC Seller Code 009283

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA NA Category Code
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

William C. Charlton Division Counsel
Name (Print) Title
William C. Charlton
Signature

P. O. Box 1473
Street or P. O. Box
Charleston, W. Va. 25325
City State (Zip Code)

(304) 342-8166
Area Phone Number
Code

(*See FERC-121 Addendum "A")

(Certificate of Proof of Service to Purchaser)

See Separate Certificate Attached

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

[Signature]
Director

FEB 28 1979

Date received by
Jurisdictional Agency

By _____
Title _____

02/09/2024

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
06/08/79	Industrial Gas Corporation	009283
_____	_____	_____
_____	_____	_____

Remarks:

MAR 3 1980

MAR 3 1980

RECEIVED
MAR 31 1980
OIL & GAS DIVISION
DEPT. OF MINES

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47- 099-0875</u>																							
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>107</u> Section of NGPA	<u>NA</u> Category Code																						
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>NA</u> feet																							
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Tug Fork Corporation</u> Name <u>P. O. Box 3711</u> Street <u>Charleston</u> <u>WV</u> <u>25337</u> City State Zip Code			<u>N/A</u> Seller Code																				
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>NA</u> Field Name <u>Wayne</u> County		<u>WV</u> State																					
(b) For OCS wells:	<u>NA</u> Area Name	<u>NA</u> Block Number	Date of Lease: Mo. Day Yr. <u>NA</u> OCS Lease Number																					
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>F. E. Mathewson</u>		<u>7-880</u>																					
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>NA</u>																							
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Tennessee Gas Pipeline Company</u> Name			<u>018629</u> Buyer Code																				
(b) Date of the contract:	<u>0 8 1 7 8 0</u> Mo. Day Yr.																							
(c) Estimated annual production:	<u>4.9</u> MMcf.																							
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)																				
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>2.404</u>	<u>3 2 4</u>	<u>0.0</u>	<u>2 7 2 8</u>																				
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.404</u>	<u>3 2 4</u>	<u>0.0</u>	<u>2 7 2 8</u>																				
9.0 Person responsible for this application:	<table border="1"> <tr> <td>Agency Use Only</td> <td><u>Lawrence B. Mentzer</u> Name</td> <td colspan="3"><u>Corporate Attorney</u> Title</td> </tr> <tr> <td>Date Received by Juris. Agency</td> <td colspan="4"><u>MAR 31 1980</u></td> </tr> <tr> <td>Date Received by FERC</td> <td colspan="4">Signature <u>[Signature]</u></td> </tr> <tr> <td></td> <td><u>MAR 3 1980</u> Date Application is Completed</td> <td colspan="2"><u>(304) 342-8166</u> Phone Number</td> <td><u>02/09/2024</u></td> </tr> </table>				Agency Use Only	<u>Lawrence B. Mentzer</u> Name	<u>Corporate Attorney</u> Title			Date Received by Juris. Agency	<u>MAR 31 1980</u>				Date Received by FERC	Signature <u>[Signature]</u>					<u>MAR 3 1980</u> Date Application is Completed	<u>(304) 342-8166</u> Phone Number		<u>02/09/2024</u>
Agency Use Only	<u>Lawrence B. Mentzer</u> Name	<u>Corporate Attorney</u> Title																						
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	<u>MAR 3 1980</u> Date Application is Completed	<u>(304) 342-8166</u> Phone Number		<u>02/09/2024</u>																				

DATE: AUG 12 1980

OFFICE USE

OPERATOR: Tug Fork Corp.

NA

ESTABLISHED BY: Tennessee Gas Pipeline Co.

D18629

Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER

00331-107-099-0875

Above File Number on all Communications
 Pertaining to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR WRITE WHAT IS MISSING

- 2V-101 Name not completed - Date No. _____
- 2V-1 Agent Lawrence B. Mentzer
- 2V-2 Well Permit _____
- 2V-3 Well Plat
- 2V-35 Well Record Drilling Seeping _____
- 2V-36 Gas-Oil Tests: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 2V-38 Annual Production No Production
- 2V-40 30 day Production _____ Days off line _____
- 2V-42 Application for certification:
- 2V-43 - 44 - 45 - 46 - 47 - 48 - 49 - 50 _____ _____
- 2V-44 Survey _____ Tests _____ Production Tests _____
- Structure Map _____ Section Map _____ Well Connections _____
- Gas Analyses _____

- 5) Date cemented: 5/13/53 Date completed 7/13/53 Suspended _____
- 5) Production Depth: 3126/46; 3006/3126; 2943/3006; 2817/294
- 5) Production Formation: Slate; Br. Shale; —; Br. Shale
- 5) Final Open Flow: 83 mcf/d
- 5) Meter Test: P.S. 460 #
- 5) Color Gas Tests: _____
- 5) Avg. Daily Gas from Annual Production: No Prod
- 5) Avg. Daily Gas from 30-day ending w/1 - 100 days: " " " 02/09/2024
- 5) Line Pressure: None PSIG from Daily Report _____
- 5) Oil Production: No From Completion Report _____
- 7) Does lease inventory indicate enhanced recovery being done: No
- 7) Is attached _____ _____

Official well record with the Department confirms the submitted data: YES

MAR 3 1980

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date _____, 19__

Operator's Well No. 7-880

API Well No. 47 - 099 - 0875
State County Permit

WELL CLASSIFICATION FORM

HIGH COST GAS WELL
NGPA Section 107

DESIGNATED AGENT Lawrence B. Mentzer
ADDRESS P. O. Box 3711
Charleston, W.Va. 25337

WELL OPERATOR Tug Fork Corporation
ADDRESS P. O. Box 3711
Charleston, W. Va. 25337

LOCATION: Elevation 903.98
Watershed N/A
Dist. Grant County Wayne Quad. Wayne

GAS PURCHASER Tennessee Gas Pipeline Company
ADDRESS P. O. Box 2511
Houston, Texas 77001

Gas Purchase Contract No. TF-1
Meter Chart Code R0323
Date of Contract 08/17/80

* * * * *

AFFIDAVIT

I, James O. Sayre, having been first sworn according to law, state that, the well is producing natural gas produced from the fractures, micropores and bedding planes of shales deposited during the Paleozoic Devonian Period as generally found in the subsurface of the Appalachian Basin and in the surface out crops around its periphery. For the purposes of this statement, Devonian shale is defined as that shale stratigraphic interval that lies between the base of the Mississippian Berea Sand or, if absent, that of the Osage Series, and the top of the Onondaga limestone formation or its chert equivalent, the top of the Huntersville group of carbonates. I have no knowledge of any information not included in the application which is inconsistent with a conclusion that the well qualifies as a high cost natural gas well.

James O. Sayre
Geologist

STATE OF WEST VIRGINIA,
COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that James O. Sayre, whose name is signed to the writing above, bearing date the 3rd day of March, 19 80, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 3rd day of March, 19 80
My term of office expires on the 5th day of December, 19 85.

Charlotte I. Mathews
Notary Public

[NOTARIAL SEAL]

02/09/2024

ELECTRIC LOGS

With reference to this well, please note that, at the time of the drilling hereof, neither electric logs nor the technology for logging were available. In lieu of actual electric logs on this well, we hereby refer to the gamma ray log and temperature log of the Columbia Gas Transmission #20402, Permit No. Lincoln 1656. Our geologist(s) submit that these logs are representative of the area and shows the same or similar formations and structures as encountered in the well herein filed for.

Please refer to 107 Tug Fork well certification filing on Well No. 33-497, API No. 47-005-0397 for a copy of the said gamma ray and temperature logs applicable herein.

02/09/2024

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-197A
GAS VOLUMES IN MFC @ 14.73
OIL IN BARRELS @ 60 DEGREES
OPERATOR : Industrial Gas Corporation, 18

REPORT NO. CCA101P1 PG. 00002
CURRENT DATE - 2/28/79
REPORT DATE - 2/28/79

API	47-099-00875	FARM	Mathewson	7-880	COUNTY	Wayne	AVG. FLOW PRESSURE	30	SHUT-IN PRESSURE	NA	TOTALS			
GAS MFC	519	912	397	361	305	236	121	466	280	299	459	431	0A3	4786
OIL BBL	J-	F-	M-	A-	M-	J-	J-	A-	5-	0-	H-	0-	OIL	
DAYS ONLINE	30	34	27	31	32	28	28	37	29	28	32	29		365

1977

API	47-099-00875	FARM	Mathewson	7-880	COUNTY	Wayne	AVG. FLOW PRESSURE	31	SHUT-IN PRESSURE	NA	TOTALS			
GAS MFC	652	199	387	484	510	385	329	439	310	322	255	255	0A3	4594
OIL BBL	J-	F-	M-	A-	M-	J-	J-	A-	5-	0-	H-	0-	OIL	
DAYS ONLINE	28	25	29	29	33	29	30	32	31	32	28	27		553

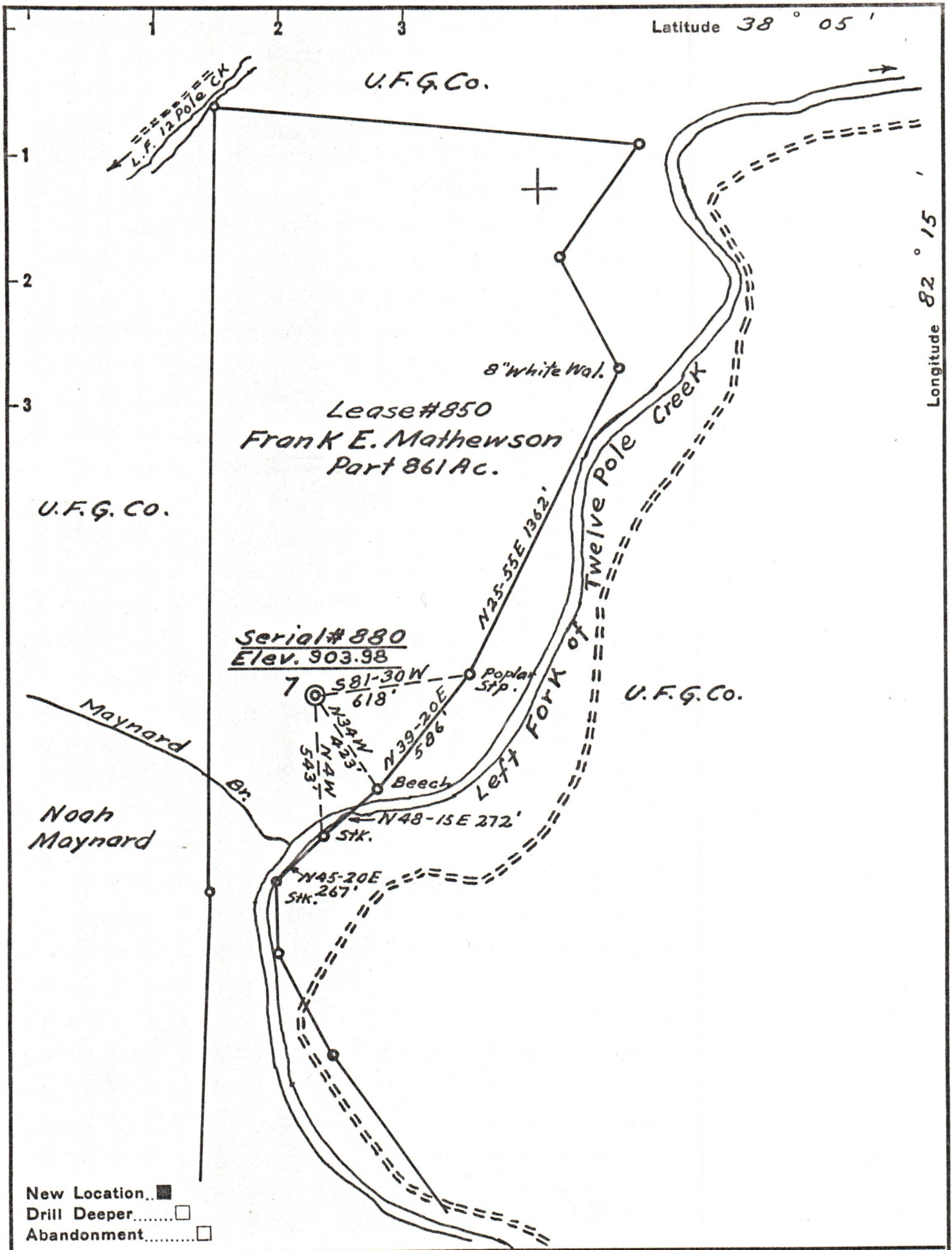
1978

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

02/09/2024

API NUMBERS 47-099-0893; 47-099-0913; 47-099-0748; 47-099-0788; 47-099-0886; 47-099-0875; 47-099-0882;
47-099-0885; 47-099-0858.



Company Owens, Libbey-Owens Gas Dept.
 Address Box 4158 Charleston 4 W. Va.
 Farm Frank E. Mathewson
 Tract _____ Acres 861 Lease No. 950
 Well (Farm) No. 7 Serial No. 880
 Elevation (Spirit Level) 903.98
 Quadrangle Wayne 751.42"W3.24"
 County Wayne District Grant
 Engineer T.S. Flournoy
 Engineer's Registration No. 269
 File No. _____ Drawing No. _____
 Date May 11, 1953 Scale 1"=500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-875 02/09/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.