



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Cynthia Ann Gearhart
COAL OPERATOR OR COAL OWNER
Huntington, Route #2, W. Va.
ADDRESS

Tiller Gas Company
NAME OF WELL OPERATOR
% R. H. Adkins
Hamlin, W. Va.
COMPLETE ADDRESS

Nov. 14th, 19 53

COAL OPERATOR OR COAL OWNER
ADDRESS

PROPOSED LOCATION
Union District
Wayne County

Cynthia Ann Gearhart
OWNER OF MINERAL RIGHTS
Huntington, Route # 2, W. Va.
ADDRESS

Well No. 1
38.25
82.25
Cynthia Ann Gearhart Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated January 1953, made by Cynthia Ann Gearhart, to R. H. Adkins, and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

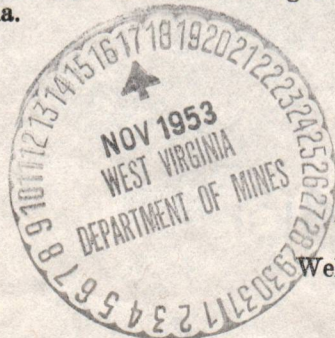
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

Tiller Gas Company
WELL OPERATOR
% R. H. Adkins
STREET
Hamlin
CITY OR TOWN
West Virginia.
STATE

02/09/2024

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

Tiller Gas Company HOME OF WELL OPERATOR R. H. Atkins Hemlin, W. Va. COMPLETE ADDRESS	Cynthia Ann Gearhart COAL OWNER COAL NOT OPERATED Hemlin, W. Va.
Union DISTRICT	Cynthia Ann Gearhart OWNER OF MINERAL RIGHTS Hemlin, W. Va.
Wayne COUNTY	Cynthia Ann Gearhart ADDRESS
Well No. 1 Farm	Cynthia Ann Gearhart ADDRESS

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated January 1953, made by Cynthia Ann Gearhart, and recorded on the _____ day of _____, 1953, in the office of the County Clerk for said County in Book _____ page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ day before _____ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Tiller Gas Company
 WELL OPERATOR
 R. H. Atkins
 STREET
 Hemlin
 CITY OR TOWN
 West Virginia
 STATE



02/09/2024

Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit, certifying the fact of such plat, that no objections have been made by the coal operators or coal owners to the location or found therein by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

A 10

November 27, 1953

Tiller Gas Company
c/o Mr. R. H. Adkins
Hamlin, West Virginia

Gentlemen:

Enclosed is permit WAY-900 to drill Well
No. 1 on the Cynthia Ann Gearhart Farm, Union
District, Wayne County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl-2

CC: Inspector O. C. Allen

02/09/2024

A 11

R. H. ADKINS

PRODUCER OF NATURAL GAS
DRILLING CONTRACTOR

HAMLIN, WEST VIRGINIA

November 19, 1965

Mr. Curmer Wamock
Department of Mines
Oil & Gas Division
Charleston, West Virginia

Dear Mr. Wamock:

Enclosed is an application to plug a well and also I wish you
WAT-900-P
would renew Permit # ~~XXXXX~~ and mail them out to me as soon as possible.

Sincerely yours


R. H. ADKINS



02/09/2024

A 12

November 22, 1965

Mr. W. J. Hauldren
Hamlin, West Virginia

In Re: WAY-900-P Well No. 1 on the
Gearhart Farm, Union District,
Wayne County

Dear Sir:

In compliance with your request, we are renewing the
above described permit.

Please notify the Inspector 24 hours in advance of
plugging.

If you need more time than the four months period
please advise.

Very truly yours,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

GW/ap

cc: Mr. Kenneth Butcher, Inspector

Phone: RE-6-1933

02/09/2024

Formation	Color	Hard or Soft	Top ⁵	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate & Shells			2008	2064			
Brown Shell			2064	2160			
Blue Slate			2160	2425			
Light Brown Shale			2425	2505			
Slate			2505	2570			
Brown Shale			2570	2620			
Slate			2620	2683			
Brown Shale			2683	2764			
Slate			2764	2790			
Bisum shale			2790	2887			
White slate			2887	3070			
Brown shale			3070	3105			
K. Lime			3105				
			330	350			
			380	400			
			420	440			
			480	500			
			540	560			
			600	620			
			660	680			
			720	740			
			780	800			
			840	860			
			900	920			
			960	980			
			1000	1000			
			100	80			
			60	40			
			20	00			
			30	20			
			32	30			
			30	32			
			2	30			
			0	2			

02/09/2024

Date _____, 19____

APPROVED _____, Owner

By _____

(Title)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 5



Gearhart
Form

Quadrangle *Kuykendall*

Permit No. May-900

4202/60/20

Company *Miller Gas Company*

Address *Hamlin, W. Va.*

Farm *Gearhart* Acres *80*

Location (waters) *Camp Creek*

Well No. *1* Elev. *610'*

District *Union* County *Wayne*

The surface of tract is owned in fee by *Cynthia*

Address *Huntington, W. Va. 8%*

Mineral rights are owned by *Same*

Address *Same*

Drilling commenced *November 18, 1953*

Drilling completed *January 28, 1954*

Date Shot Feb 1, 1954 from *2569'* To *3105'*

With *600# Detonite and 3466 2/3 # Gelatin*

Open Flow *25* /10ths Water in *one* Inch

/10ths Merc. in Inch

Volume *61,000* Cu. Ft.

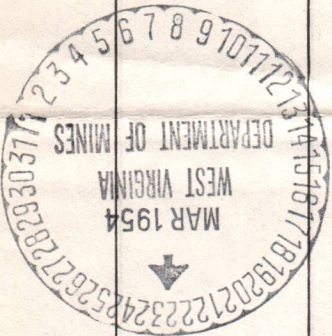
Rock Pressure *510* lbs. *48* hrs.

Oil *bbls., 1st 24 hrs.*

Fresh water feet

Salt water feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface Yellow Clay			0	5			
Blue Mud			5	20			
Creek Gravel			20	25			
Red Rock			25	30			
Blue Slate			30	50			
Sand			50	60			
Slate			60	70			
Sand			70	90			
Sand			90	100			
Slate			100	115			
Sand			115	125			
Slate			125	150			
Red Rock			150	165			
Slate			165	170			
Sand			170	200			
Slate			200	225			
Sand			225	375			
Slate			375	490			
Sand			490	545			
Slate & Shells			545	585			
Broken Sand			585	720			
Slate & Shells			720	900			
Black Shell			900	920			
Salt Sand			920	1030			
Slate & Shells			1030	1124			
Maxton Sand			1124	1155			
Slate			1155	1165			
Sand			1165	1169			
Small Little Lime			1169	1174			
Big Lime			1174	1340			
Slate			1340	1346			
Injun Sand			1346	1435			
Slate & Shells			1435	1866			
Hard Shell			1866	1934			
Slate & Shells			1934	1960			
Brown Shale			1960	1982			
Berea Grit			1982	1994			
Slate			1994	1999			
Shell			1999	2008			



B^m

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-900P Well No. 1

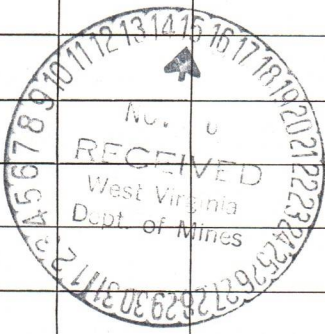
COMPANY Tiller Gas Co. ADDRESS Hamlin, WVA,

FARM Gearhart DISTRICT Union COUNTY Wayne

Filling Material Used Clay Stone cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				2070	5"	



Drillers' Names Johnny McCallister
Centr. R.H. Adkins

Remarks: Pulling 5" pipe. They are filling hole as they pull the pipe. Filled to 1800.

11-12-65 I hereby certify I visited the above well on this date.
DATE

K.E. Butcher
DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			
16				
13				Size of _____
10				
8 1/4				Depth set _____
6 5/8				
5 3/16				Perf. top _____
3				Perf. bottom _____
2				Perf. top _____
Liners Used _____				Perf. bottom _____
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____				
NAME OF SERVICE COMPANY _____				
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

02/09/2024

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-900P Well No. 1

COMPANY Tiller Gas Co. ADDRESS Hamlin, W.Va.

FARM Gearhart DISTRICT Union COUNTY Wayne

Filling Material Used Clay & Iron Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Hole filled to 300- according to work order.						

Drillers' Names Johnny McCallister
Contra R. H. Adkins

Remarks:



11-15-65
11-16-65
11-19-65

DATE I hereby certify I visited the above well on this date.

R. E. Butcher
DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

02/09/2024

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

INSPECTOR'S WELL REPORT

Permit No. Way 900 P Pen

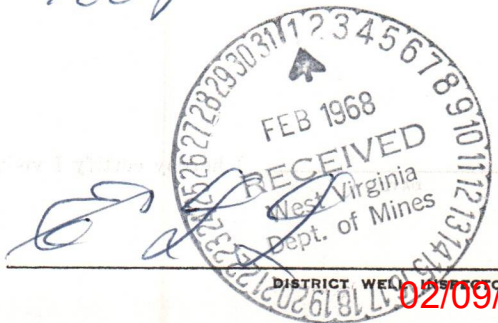
Oil or Gas Well _____
(KIND)

Company <u>R. H. Adkins</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Hamlin, W Va</u>	Size			
Farm <u>Cynthia C. L. L. L.</u>	16			Kind of Packer
Well No. <u>One</u>	13			
District <u>Union</u> County <u>Wayne</u>	10			Size of
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Plugged 11-20-65 Way 900 P

1-29-68
DATE



02/09/2024



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

February 10, 1972

JOHN ASHCRAFT
Director

ROBERT L. DODD
Deputy Director

Mr. Kenneth Butcher
RFD #1
Barboursville
West Virginia 25504

PERMIT WAY-990-P
COMPANY R. H. Adkins dba Tiller Gas Company
FARM Gearhart
WELL NO 1
DISTRICT Union
COUNTY Wayne

Dear Sir:

Please make a final inspection of the well described above.

Very truly yours,

Robert L. Dodd

RLD/ ff

02/09/2024

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

~~Set permanent bridge at 2100'. Run 2 bags of cement and 5' crushed stone.~~

~~Lift 5'' casing to 1500'.~~

~~Fill with clay to 910', as 5'' casing is continued to be lifted.~~

~~Run 2 bags of cement and 5' crushed stone at 910'.~~

~~Remove remainder of pipe.~~

~~Set permanent bridge at 300'. 2 bags of cement and 10' crushed stone.~~

~~Cement from 300' to surface.~~

~~Erect monument as prescribed by law.~~

Set Permanent Bridge at 2100'

Run 2 Bags of Cement and 5 ft. crushed stone

Lift casing as ascend up hole.

Place 10 ft. cement plug at 1300'

also 5 ft crushed stone on cement.

Place 10 ft cement plug at 1100'

also 5 ft crushed stone on cement

Fill non-porous material to 900'

Place 10 ft cement plug at 900'

Also 5 ft crushed stone on cement

Set Permanent Bridge at 300'

3 Bags of cement, 5 ft crushed stone on cement

Fill with non-porous material
to 10 ft of surface.

~~Required~~ erect marker as prescribed in Rule 12 of Regulations.

To the Department of Mines

Coal Owner or Operator,

Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

R H Adkins

B V W J Handren Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

4th day of JUNE, 19 65.

DEPARTMENT OF MINES
Oil and Gas Division

By: *James W. ...*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

R.H. Adkins

No coal operations
Coal Operator

Operating under the name of Tiller
Gas Co. Name of Well Operator

Address

Hamlin, W.Va.
Complete Address

June 3, 1965

Coal Owner

Date

WELL TO BE ABANDONED

Address

Union District

Lease or Property Owner

Wayne County

Well No. 1

Address

Gearhart Farm

Inspector to be notified KENNETH BUTCHER RFD #1 BARBOURSVILLE, WEST VIRGINIA Telephone Number RE-6-1933

Gentlemen:— 24 HOURS IN ADVANCE OF PLUGGING

The undersigned well operator is about to abandon the above described well and will commence

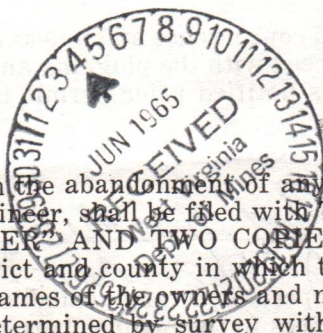
the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

R.H. Adkins
Well Operator
W. J. Hadden



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

BLANKET BOND

WAY-900-P

Permit Number

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

FEB 10 1972

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

None	R. H. Adkins DBA Tiller Gas Company
COAL OPERATOR OR OWNER	NAME OF WELL OPERATOR
ADDRESS	Box 555, Hamlin, W. Va. 25523
COAL OPERATOR OR OWNER	COMPLETE ADDRESS
ADDRESS	November 25 19 65
LEASE OR PROPERTY OWNER	WELL AND LOCATION
ADDRESS	Union District
	Wayne County
	Well No. 1
	Gearhart Farm

STATE INSPECTOR SUPERVISING PLUGGING Kenneth Butcher, Barboursville, W. Va.

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Lincoln } ss:
Harry Harmon and Ronald L. Hooser

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by R. H. Adkins Drilling Co. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 9th day of November, 19 65, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION	Set Permanent Bridge at 2100'. Ran 2 bags of cement and 5' crushed stone. Lifted casing as ascended up hole. Placed 10' cement plug at 1300', also 5' crushed stone on cement. Placed 10' cement plug at 1100', also 5' crushed stone on cement. Filled non-porous material to 900', placed 10' cement plug at 900', also 5' crushed stone on cement. Set Permanent Bridge at 300', 3 bags of cement, 5' crushed stone on cement. Filled with non-porous material to 10' of surface.	SIZE & KIND		
COAL SEAMS			DESCRIPTION OF MONUMENT	
(NAME)			Marker as prescribed in Rule 12 of regulations.	
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 19th day of November, 19 65.

And further deponents saith not.

Sworn to and subscribed before me this 25th day of November, 19 65.

My commission expires:

Oct 26, 1975

Harry Harmon
Ronald L. Hooser
W. K. Kayroad

02/09/2024

Notary Public.

Permit No. ~~XXXXXX~~
Way 900-P-Ren

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 9 1972

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Way-900 P

Oil or Gas Well _____
(KIND)

Company <u>R.H. Adkins</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Hamlin, W.Va.</u>	Size			
Farm <u>Mearhart</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Union</u> County <u>Wayne</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Final inspection made for bond release.

BOND CANCELLED
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

3/9 19 72

3-7-72

DATE

K.E. Butcher

DISTRICT WELL INSPECTOR

02/09/2024



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

March 9, 1972

R. H. ADKINS dba
Tiller Gas Company
Box 555
Hamlin, West Virginia 25523

In Re: Permit No. WAY-900-P
Farm Gearhart
Well No. 1
District Union
County Wayne

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

XX The bond covering the well designated by the above permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director
Oil and Gas Division

RLD/ cc
Enclosure:

02/09/2024

E 4



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

MARIE GRIFFITH
EXECUTIVE SECRETARY

GURMER WAMOCK
DEPUTY DIRECTOR

W. F. EIGENBROD
DIRECTOR

February 17, 1966

R. H. ADKINS
Hamlin,
West Virginia 25523

In Re: PERMIT WAY-900-P-REN
WELL NO. 1
FARM Gearhart
DISTRICT Union
COUNTY Wayne

Gentlemen:

Please send us the affidavit of filling and plugging for the above described well. If plugging has not been completed, please advise.

We will appreciate the information within the next ten days.

Very truly yours,

Gurmer Wamock
GURMER WAMOCK
Deputy Director
Oil and Gas Division

GW/dd

INFORMATION URGENTLY NEEDED FOR 1965 ANNUAL REPORT.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

June 7, 1967

R. H. Adkins
Hamlin, West Virginia 25523

In Re: PERMIT Way-900
FARM Gearhart
WELL NO. 1
DISTRICT Union
COUNTY Wayne

Gentlemen:

Please send us the affidavit of filling and plugging for the above described well. If plugging has not been completed, please advise.

We will appreciate the information within the next ten days.

Very truly yours,

GURMER WAMOCK
Deputy Director

GW/ap

02/09/2024

E5.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

March 8, 1967

R. H. Adkins
Hamlin
West Virginia

In Re:	PERMIT	<u>WAY-900-P-REN</u>
	FARM	<u>Gearhart</u>
	WELL NO.	<u>1</u>
	DISTRICT	<u>Union</u>
	COUNTY	<u>Wayne</u>

Gentlemen:

Please send us the affidavit of filling and plugging for the above described well. If plugging has not been completed, please advise.

We will appreciate the information within the next ten days.

Very truly yours,

GURMER WAMOCK
Deputy Director

GW/ap

WE ARE COMPILING OUR ANNUAL REPORT AND WOULD APPRECIATE YOUR EARLIEST REPLY TO THE ABOVE REQUEST.

E7



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

January 10, 1968

R. H. Adkins
P. O. Box 555
Hamlin, W. Va.,

In Re: PERMIT WAY-900-P-REN.
FARM CYNTHIA ANN GEARHART
WELL NO. 1
DISTRICT UNION
COUNTY WAYNE

Gentlemen:

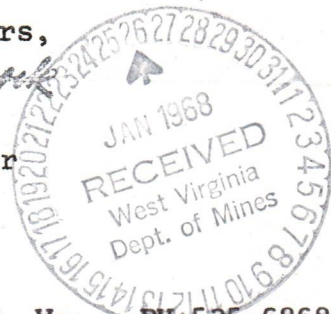
Please send us the affidavit of filling and plugging for the above described well. If plugging has not been completed, please advise.

We will appreciate the information within the next ten days.

Very truly yours,

Gurmer Wamock

GURMER WAMOCK
Deputy Director



GW/ap
ls

cc: E. L. Lusher, Inspector, Box 37-A, Lavalette, W. Va., PH:525-6868

WE ARE COMPILING OUR ANNUAL REPORT AND WOULD APPRECIATE YOUR EARLIEST REPLY TO THE ABOVE REQUEST.

Mr. Lusher informed -

*This well plugged 11/20/65
Ziller Gas Co*

02/09/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CREWELTON

January 10, 1938

R. H. Adkins
P. O. Box 255
Hamlin, W. Va.

WEY-303-P-123
CYNTHIA ANN GERRARD
I
UNION
WAYNE

It is noted that the title of the above mentioned person is
the above described with the following information
please advise.

We will appreciate the information you can give us

Your truly,
[Signature]

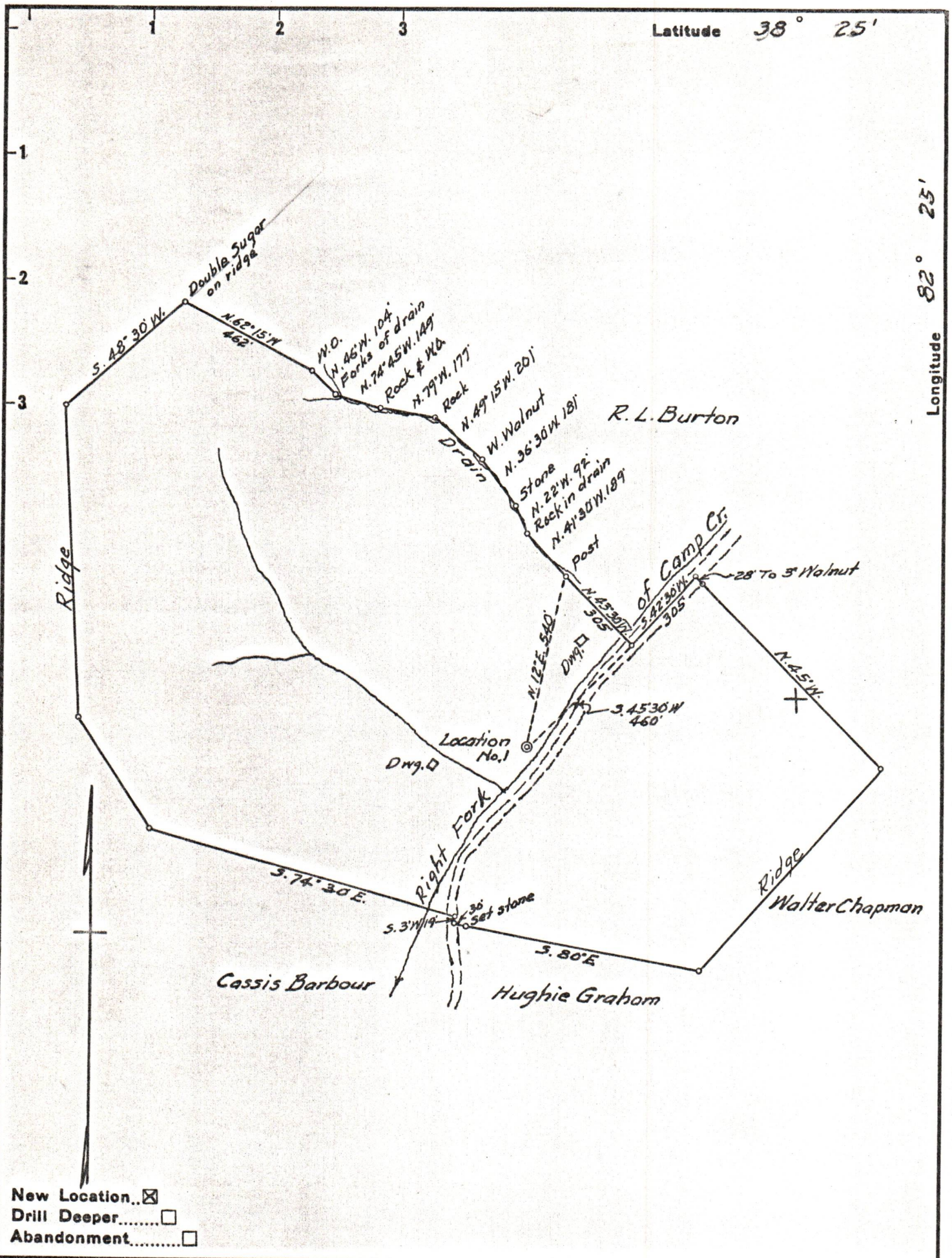
[Signature]
[Title]

cc: E. L. Bushan, Inspector, Box 37-A, Lavalette, W. Va., PH: 255-8558

PLEASE COMPLYING OUR REQUEST REPORT AND WOULD APPRECIATE YOUR EARLIEST
REPLY TO THE ABOVE REQUEST.

Latitude 38° 25'

Longitude 82° 25'



- New Location...
- Drill Deeper.....
- Abandonment.....

Company TILLER GAS CO.
 Address HAMLIN, W. VA.
 Farm CYNTHIA ANN GEARHART
 Tract _____ Acres 80 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 610
 Quadrangle GUYANDOTTE
 County WAYNE District UNION
 Engineer G. P. Ewing
 Engineer's Registration No. 309
 File No. _____ Drawing No. _____
 Date 11-12-53 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. WAY-900

02/09/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.