



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER	UNITED FUEL GAS COMPANY
ADDRESS	NAME OF WELL OPERATOR P.O. Box 1273 Charleston 25, W. Va.
COAL OPERATOR OR COAL OWNER	COMPLETE ADDRESS
ADDRESS	April 6, 1954
OWNER OF MINERAL RIGHTS	PROPOSED LOCATION
Charleston, W. Va.	Grant District
ADDRESS	Wayne County
United Fuel Gas Co.	Well No. 8279 <sup>38° 05'</sup> <sub>82° 15'</sub>
U. F. G. Co. Min. Tr. #1 Farm	U. F. G. Co. Min. Tr. #1 Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or ~~lease~~ <sup>deed</sup> dated 12-26-46, made by Huntington Dev. & Gas Co., to United Fuel Gas Co., and recorded on the 27th day of December, 1946, in the office of the County Clerk for said County in Book 129, page 581.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

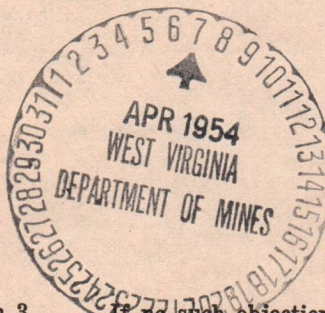
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

UNITED FUEL GAS CO.  
WELL OPERATOR  
P.O. Box 1273  
STREET  
Charleston 25,  
CITY OR TOWN  
West Virginia  
STATE

02/09/2024

\*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



DEPARTMENT OF MINES

DEPARTMENT OF MINES

OIL AND GAS DIVISION

# NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To the Department of Mines  
Charleston, W. Va.

UNITED FUEL GAS COMPANY

P.O. Box 1273  
Charleston 25, W. Va.

LOCAL OPERATOR OF OIL WELL

COMPLETE ADDRESS

ADDRESS

April 6, 1954

LOCAL OPERATOR OF OIL WELL

PROPOSED LOCATION

Grant

ADDRESS

United Fuel Gas Co.

OWNER OF MINERAL RIGHTS

8279

Charleston, W. Va.

U. S. G. O. Div. 11

ADDRESS

Government

The underground well operator is notified that upon the above stated facts and data the  
oil and gas having in this instance, for as the case may be, right of way, lease, etc.,  
made by Huntington Dev. & Gas Co.

United Fuel Gas Co.

York

December, 1946

in the office of the County Clerk for said county in  
Book 120 page 781

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well  
to be drilled for oil and gas by the undersigned well operator on the land and in the adjacent  
land and covering above named, bounded by survey and corners and distance that were determined by  
land marks.

The undersigned well operator is informed and believes there are no coal deposits operating  
of coal beneath said land or tract or land on which said well is located, or within 500 feet of the same.  
The owner who have retained their location and that said tract or tract as required by law respecting the  
coal operators or coal owners (if any) above named as addressed.

The above named coal operator or coal owners (if any) are notified that any objection that may  
be made in writing to such proposed location or which they are required to make by section 2015 of said Code, if  
the drilling of a well at said proposed location will cause a dangerous condition in or about their property  
or coal mine may be received by or filed with the Department of Mines within ten days from the receipt of  
a copy of this notice and accompanying plat if said Department shall have received the plat and notice  
that forms the basis in making such objections will be returned to them by the Department of Mines promptly  
on request and that all such objections must set forth as definitely as is possible the ground or  
grounds on which such objections are based and indicate the direction and distance the proposed location should  
be moved to overcome same.

(This notice paragraph is to be completed only in Department's copy.)

Copy of this notice and plat, together with any return, shall be delivered to the above  
named coal operators or coal owners at their places of business, residences or homes, or on the same day with the mailing or delivery of this notice to the Department of Mines in Charleston,  
West Virginia.

Very truly yours,

UNITED FUEL GAS CO.

P.O. Box 1273

Charleston 25,

West Virginia

Address  
Well Operator



02/09/2024

Department of Mines, West Virginia, is notified by the Department of Mines, West Virginia, that the  
above named coal operator or coal owners (if any) have received a copy of this notice and accompanying  
plat and that they have no objection to the location of the proposed well and that they have not  
approved and the well operator is notified to proceed to drill the same.

June 17, 19 54

Mr. J. R. Hussey, Div. Supt.

Well No. 8279 (Serial No.) on U.F.G. Co. Min. Tr. #1 Farm

Was shot this date with 400# Detonite quarts

Number of Shells

Length of Shells 5"X65"

Top of Shot 1673'

Bottom of Shot 1709'

Top of Injun Sand Sand 1667' feet  
(Name of Sand)

Bottom of Injun Sand Sand 1709' feet  
(Name of Sand)

Total Depth of Well 3239'

Results: When Shut in 28/10 W-1" - 56 MCF

Remarks:

Signed W. H. Chapman District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

August 3, 19 54

Mr. J. R. Hussey, Div. Supt.

Well No. 8279 (Serial No.) on U.F.G. Co. Min. Tr. #1 Farm

Was shot this date with 6666-2/3# Dupont Gelatin quarts

Number of Shells 100

Length of Shells 4-1/4" X 10'6"

Top of Shot 2230'

Bottom of Shot 3239'

Top of Brown Shale Sand 2195' feet  
(Name of Sand)

Bottom of White Slate Sand 3239' feet  
(Name of Sand)

Total Depth of Well 3239'

Results: When Shut in 8/10 W-1" - 30 MCF

Remarks:

Signed W.H. Chapman District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

- PARTIALLY -

NOTICE OF INTENTION TO/PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Coal Operator	United Fuel Gas Company	Name of Well Operator
		P. O. Box 1273
Address	Charleston 25, W. Va.	Complete Address
Coal Owner	December 12, 1963	Date
Address	WELL TO BE ABANDONED	Grant District
United Fuel Gas Company	Wayne	County
Lease or Property Owner	Well No. 8279	
Charleston, W. Va.	United Fuel Gas Co. Min. Tr. #1	Farm
Address		

Inspector to be notified \_\_\_\_\_ Telephone Number \_\_\_\_\_

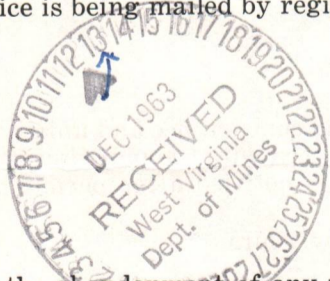
Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.



Very truly yours,

UNITED FUEL GAS COMPANY  
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

02/09/2024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

*File*

WAY-919-P

Permit Number

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be <sup>partially</sup> plugged and filled as follows:

Set Bridge at	2210'	- 20' above Shot Hole
Put 2 sacks cement on top of bridge		
Crushed Stone	2200' - 2195'	
Set Bridge at	1850'	
Put 2 sacks cement on top of bridge		
Crushed Stone	1840' - 1835'	
Mud & Clay	1835' - 1760'	
<del>Set</del> Cal Seal	1760' - 1735'	
New Total Depth	1735'	

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

UNITED FUEL GAS COMPANY

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

12<sup>th</sup> day of December, 1963

02/09/2024

DEPARTMENT OF MINES  
Oil and Gas Division

By: \_\_\_\_\_

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			1830	2195			
Brown Shale			2195	2232			
Berea Sand			2232	2250			
Sl. & Shls.			2250	2320			
Brown Shale			2320	2370			
Grey Slate			2370	2700			
Black Slate			2700	2905			
Shale			2905	2923			
Grey Slate			2923	2955			
Brown Shale			2955	3212			
White Slate			3212	3239			
Total depth			3239'				

02/09/2024

DEPARTMENT OF MINES  
 DIVISION OF OIL AND GAS  
 APPROVED \_\_\_\_\_  
 UNITED FUEL GAS CO. \_\_\_\_\_, Owner  
 By S. K. Ferrell  
 (Title)  
 Mgr. Civil Engineering Dept.

Date December 10, 1954



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Wayne  
Quadrangle

WELL RECORD

Permit No. **WAY-919**

**2020/00/20**

Oil or Gas Well **Gas**  
(KIND)

Company **UNITED FUEL GAS CO.**  
Address **P.O. Box 1273, Charleston 25, W. Va.**

Farm **U.F.G.Co. Min. Tr. #1**  
Acres **39,298.77**

Location (waters) **East Fork of 12 Pole**  
Well No. **8279**  
Elev. **900.19'**

District **Grant** County **Wayne**

The surface of tract is owned in fee by **United Fuel Gas Co.**

Address **United Fuel Gas Co.**

Mineral rights are owned by **United Fuel Gas Co.**

Address **5-8-54**

Drilling commenced **7-30-54**

Drilling completed **8-3-54**

Date Shot **6,666-2/3# Gelatin**

Open Flow **8** /10ths Water in **1**

Volume **86,000** Cu. Ft.

Rock Pressure **385** lbs.

Oil **800** bbls., 1st 24 hrs.

Fresh water **1012** feet

Salt water **1012** feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	10			
Sand			10	45			
Slate			45	50			
Sand			50	100			
Slate			100	140			
Sand			140	156			
Slate			156	170			
Sand			170	185			
Slate			185	248			
Sand			248	300			
Slate			300	310			1 baltler water 800'
Coal			310	315			Hole full water 1012'
Sl. & Shls.			315	410			Show gas 1530'
Sand			410	420			Show gas 1590'
Black Slate			420	582			
Sand			582	675			
Slate			675	725			
Sand			725	792			
Slate			792	815			
Sand			815	825			
Black Slate			825	875			
Sand			875	983			
Salt Sand			983	987			
Slate			987	1202			
Salt Sand			1202	1223			Test before shot 12/10 W 1" 37 M
Black Slate			1223	1225			Shot 6-17-54 with 400# Det. from
Coal			1225	1245			1673-1709'
Black Sand			1245	1250			Test after tubing 28/10 W 1" 56 M
Grey Sand			1250	1257			Test before shot 7/10 W 1" 28 M
Sl. & Shls.			1257	1335			Shot 8-3-54 with 6,666-2/3# Gelatin
Sand			1335	1365			from 2230-3239'
Slate			1365	1446			Test 1 hr. after shot 36/10 W 2" 253 M
Maxon Sand			1446	1458			Test after tubing 8/10 W 1" 30 M
Big Lime			1458	1463			
Break			1463	1633			
Big Lime			1633	1644			
Lime Shell			1644	1667			
Red Injun			1667	1709			
Grey Injun			1709	1830			
Sl. & Shls.			1830				Shut in 8-16-54







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL AND GAS DIVISION

- WORKOVER - WELL  
**WELL RECORD**

Quadrangle Wayne

Permit No. WAY-919

Oil or Gas Well Gas

(KIND)

Company United Fuel Gas Company  
Address P.O. Box 1273 Charleston, W.Va. 25325  
Farm United Fuel Gas Co. Min. Tr. #1 Acres 39,298.77  
Location (waters) East Fork of 12-Pole  
Well No. 8279 Elev. 900.19  
District Grant County Wayne  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by United Fuel Gas Co.  
Address Charleston, W. Va.

Drilling commenced -  
Drilling completed December, 1963  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_

Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume 207,000 - Injun Cu. Ft.  
Rock Pressure 215 lbs. 48 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			<u>Hookwall</u>
13			Size of _____
10			<u>3 1/2" x 7"</u>
8 1/4			Depth set. <u>1644'</u>
6 5/8			Perf. top _____
5 3/16			Perf. bottom _____
3 1/2" Tub.			Perf. top _____
<u>1644' Cemented to approx. 800' with 8 sacks Cement.</u>			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

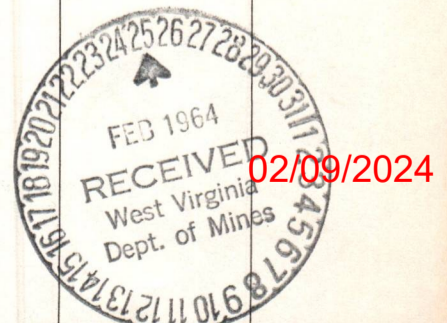
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT \_\_\_\_\_

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_

Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Injun			1644	1709	Fractured Injun	<u>63</u>	with 5,500# 10-20 Mesh Sand, 14,700 gallons sand laden fluid and 500 gallons MCA. Final open flow after fracture 2 1/4/10 W 2" 207 M.
Total Depth			3239'				
Plugged back to 1700'							



Supt., Civil Engr. Dept.  
(Title)

By *A. K. Stewart*

APPROVED UNITED FUEL GAS COMPANY

Owner

Date

February 24

, 1964

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

02/09/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	United Fuel Gas Company
ADDRESS	P.O. Box 1273, Charleston, W. Va.
COAL OPERATOR OR OWNER	December 23, 19 63
ADDRESS	Grant District
LEASE OR PROPERTY OWNER	Wayne County
ADDRESS	Well No. 8279
	United Fuel Gas Co. Min. Tr. #1 Farm
	Kenneth Butcher

STATE INSPECTOR SUPERVISING PLUGGING.....

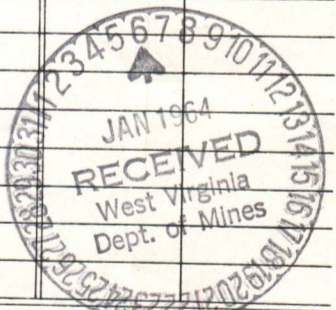
AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Wayne } ss:  
WILEY V. PRICE

and WETZEL EPLIN

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by UNITED FUEL GAS COMPANY, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 19th. day of December, 19 63, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION	Set Bridge at 2210'	SIZE & KIND		
	Put 2 sacks cement on top of bridge			
	Crushed Stone 2200' - 2190'			
	Set Bridge at 1825'			
	Put 2 sacks cement on top of bridge			
	Crushed Stone 1815' - 1810'			
	Mud & Clay 1810' - 1760'			
	Gal Seal 1760' - 1700'			
	New Total Depth 1700'			
COAL SEAMS				
(NAME)				
(NAME)				
(NAME)				
(NAME)				



DESCRIPTION OF MONUMENT

and that the work of plugging and filling said well was completed on the 19th. day of December, 19 63

And further deponents saith not.

Wiley V. Price  
Wetzel Eplin 02/09/2024

Sworn to and subscribed before me this 31st day of December, 19 63.

My commission expires: April 23, 1967

Notary Public.  
Permit No. WAY-919-P

DEPARTMENT OF MINES  
UNITED STATES GEOLOGICAL SURVEY

STATE OF WEST VIRGINIA

REPORT OF THE SUPERVISOR OF THE STATE OF WEST VIRGINIA

United Fuel Gas Company

P.O. Box 1273, Charleston, W. Va.

63

December 23

Grant

Wagon

1879

United Fuel Gas Co. Inc. Tr. A.

Account Director

WENNAH SMITH

WILLY V. PRICE

UNITED FUEL GAS COMPANY

63

December

1931

22101	10001 - 17001	Coal
	18101 - 17301	Shale & Clay
	18101 - 18101	Gravelled Stone
	18101 - 18101	2nd 2 packs cement on top of bridge
	18251	3rd bridge at
	22001 - 21901	Gravelled Stone
	22001 - 21901	1st 2 packs cement on top of bridge

New Total 17001

1931

63

December

02/09/2024

JAN-919-P

PERMIT NO. WAY-919-P  
PARTIAL PLUGGING

APPROVED BY *M. H.*  
Executive Secretary  
OIL AND GAS DIVISION

Notify Inspector Kenneth Butcher,  
Barboursville, W. Va., 24 Hours in  
advance of Plugging.

December 11, 1963

Mr. Gurmer Womack  
Director of the Oil & Gas Division  
State Department of Mines  
Charleston, West Virginia

Dear Mr. Womack:

We propose to partially plug and abandon Well No. 8279, on  
the United Fuel Gas Co. Min. Tr. No. 1 Farm, Grant District, Wayne  
County, West Virginia, Map Square 24-37, in the following manner:

Set Bridge at	2210'	- 20' above Shot Hole
Put 2 sacks cement on top of bridge		
Crushed Stone	2200' - 2195'	
Set Bridge at	1850'	
Put 2 sacks cement on top of bridge		
Crushed Stone	1840' - 1835'	
Mud & Clay	1835' - 1760'	
Cal Seal	1760' - 1735'	
New Total Depth	1735'	



Yours very truly,

*R. N. Tullis*

R. N. Tullis  
Division Superintendent

RNT:jcr

02/09/2024

*Esleack*

APPROVED BY  
Executive Secretary  
OIL AND GAS DIVISION

*Fidelity*  
December 11, 1963

Notify Inspector Kenneth Butcher,  
Bainbridgeville, W. Va., 24 Hours in  
advance of plugging.

NOTIFICATION

FULLY

Mr. Gurner Woodard  
Director of the Oil & Gas Division  
State Department of Mines  
Charlottesville, West Virginia

Dear Mr. Woodard:

We propose to partially plug and abandon well No. 8279, on  
the United Fuel Gas Co. Perm. Tr. No. 1 Perm. Grant District, Wayne  
County, West Virginia, Map Square Sh-37, in the following manner:

- Set Bridge at 2210'
- Put 2 sacks cement on top of bridge
- Graded Stone 2200' - 2150'
- Set Bridge at 1850'
- Put 2 sacks cement on top of bridge
- Graded Stone 1840' - 1835'
- Put 4 Clay 1835' - 1800'
- Cal Seal 1800' - 1735'
- New Total Depth 1735'
- 20' above Shot Hole



Yours very truly,  
*[Signature]*  
R. N. Willis  
Division Superintendent

RM:jar

W.F. Eigenbrod  
Director

January 7, 1964

Mr. Kenneth Butcher, Inspector  
OIL AND GAS DIVISION  
RFD No. 1  
Barboursville, West Virginia

In Re: WAY-919-P  
United Fuel Gas Company  
Well No. 8279  
UFG Mineral Tract No. 1  
Grant District  
Wayne County

Dear Mr. Butcher:

Would you please make a final inspection  
of the above-described well and send us your report  
in order that we may release the well under the  
Blanket Bond.

Thank you.

Yours very truly,

Gurmer Wamock  
Deputy Director  
OIL AND GAS DIVISION

sm

cc: United Fuel Gas Company

02/09/2024

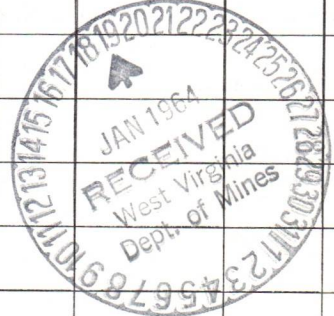
STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

**INSPECTOR'S PLUGGING REPORT**

Permit No. Way-919P Well No. 8279  
 COMPANY U.F.S. Co. ADDRESS Charles town, W.V.  
 FARM U.F.S. Co. Tr. #1 DISTRICT Grant COUNTY Wayne

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED    SIZE    LOST



Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

Final inspection made for bond release

1-23-64 I hereby certify I visited the above well on this date.  
DATE

K.E. Butcher  
DISTRICT WELL INSPECTOR

02/09/2024



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

- Rotary
- Spudder
- Cable Tools
- Storage

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR

02/09/2024

January 30, 1964

Mr. Bernard Moon  
United Fuel Gas Company  
P. O. Box 1273  
Charleston, West Virginia

Dear Mr. Moon:

The final inspection report for your Well No. 8279 on the United Fuel Gas Company Mineral Tract No. 1, Grant District, Wayne County, has been received in our office. This plugging was done under Permit WAY-919-P.

As our Inspector, Mr. Kenneth Butcher, reports that everything is in good order, we are releasing this well under the Blanket Bond by which it is covered.

Yours very truly,

Gurmer Wamock  
Deputy Director  
OIL AND GAS DIVISION

sm

02/09/2024

**U.S. DEPARTMENT OF ENERGY**  
**Federal Energy Regulatory Commission**  
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**  
(Sections 102, 103, 107 and 108)

**PLEASE READ BEFORE COMPLETING THIS FORM:**

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

8188 99A

<p>1.0 API well number. (If not assigned, leave blank 14 digits.)</p>	<p style="font-size: 1.2em; margin: 0;">- 47 - 099 - 00919</p>							
<p>2.0 Type of determination being sought (Use the codes found on the front of this form.)</p>	<p style="font-size: 1.2em; margin: 0;">108</p>	<p style="font-size: 1.2em; margin: 0;">—</p>						
<p>Section of NGPA                      Category Code</p>								
<p>3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p style="font-size: 1.2em; margin: 0;">N/A      feet</p>							
<p>4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)</p>	<p>Columbia Gas Transmission Corporation</p> <p>Name P. O. Box 1273</p> <p>Street Charleston</p> <p>City</p>			<p>004030</p> <p>Seller Code</p> <p>WV      25325</p> <p>State      Zip Code</p>				
<p>5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)</p>	<p style="font-size: 1.2em; margin: 0;">WVA. field Area B</p> <p>Field Name</p> <p style="font-size: 1.2em; margin: 0;">Wayne</p> <p>County</p> <p style="font-size: 1.2em; margin: 0;">WV</p> <p>State</p>							
<p>(b) For OCS wells</p>	<p style="font-size: 1.2em; margin: 0;">N/A</p> <p>Area Name</p> <p style="text-align: center;">Date of Lease</p> <p style="text-align: center;"> _ _ _ _ _ </p> <p style="text-align: center;">Mo.   Day   Yr.</p> <p style="text-align: right;">Block Number</p> <p style="text-align: right;">OCS Lease Number</p>							
<p>(c) Name and identification number of this well (35 letters and digits maximum.)</p>	<p style="font-size: 1.2em; margin: 0;">TCO MIN TR # 1 808279</p>							
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)</p>	<p style="font-size: 1.2em; margin: 0;">N/A</p>							
<p>6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p style="text-align: center;">*</p> <p>Name</p>			<p>004030</p> <p>Buyer Code</p>				
<p>(b) Date of the contract</p>	<p style="text-align: center;"> _ _ _ _ _ </p> <p style="text-align: center;">Mo.   Day   Yr.</p> <p style="text-align: right;">*</p>							
<p>(c) Estimated total annual production from the well</p>	<p style="font-size: 1.2em; margin: 0;">2      Million Cubic Feet</p>							
		(a) Base Price	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)			
<p>7.0 Contract price (As of filing date. Complete to 3 decimal places.)</p>	<p>S/MMBTU</p>	<p>— . — . — .</p>	<p>— . — . — .</p>	<p>— . — . — .</p>	<p>— . — . — .</p>			
<p>8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)</p>	<p>S/MMBTU</p>	<p style="font-size: 1.2em; margin: 0;">3.281</p>	<p>— . — . — .</p>	<p>— . — . — .</p>	<p>— . — . — .</p>			
<p>9.0 Person responsible for this application:</p>	<p>Albert H. Mathena, Jr., Director, Production Eng.</p> <p>Name</p> <p style="font-size: 1.2em; margin: 0;">Albert H. Mathena</p> <p>Signature</p> <p style="font-size: 1.2em; margin: 0;">3-25-82</p> <p>Date Application is Completed</p> <p style="text-align: right;">(304) 346-0951</p> <p style="text-align: right;">Phone Number</p>							
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center; font-size: 0.8em;">Agency Use Only</td> </tr> <tr> <td style="text-align: center;">Date Received by Juris. Agency</td> </tr> <tr> <td style="text-align: center; font-size: 1.2em;">APR 6 1982</td> </tr> <tr> <td style="text-align: center;">Date Received by FERC</td> </tr> </table>	Agency Use Only	Date Received by Juris. Agency	APR 6 1982	Date Received by FERC				
Agency Use Only								
Date Received by Juris. Agency								
APR 6 1982								
Date Received by FERC								

\*This is a pipeline production well. No contract exists and no sales are made.

02/09/2024

PARTICIPANTS: \_\_\_\_\_ DATE: **AUG 23 1982** BUYER-SELLER CODE: **004030** \*

WELL OPERATOR: **Columbia Gas Trans. Corp.** FIRST PURCHASER: \_\_\_\_\_ OTHER: \_\_\_\_\_

**W202/60/20**  
U.S. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER  
**820406-108-099-0919**  
Use Above File Number on all Communications  
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO. \_\_\_\_\_

1. FERC -121  Items not completed - Line No. **All 70 8.0 bcd**

2. IV-1 Agent **James L. Weckley**

3. IV-2 Well Permit \_\_\_\_\_

4. IV-6 Well Plat

5. IV-35 Well Record  Drilling  Deepening \_\_\_\_\_

6. IV-36 Gas-Oil Test: Gas Only \_\_\_\_\_ Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_

7. IV-39 Annual Production **4 1/2 months** Years \_\_\_\_\_

8. IV-40 90 day Production **91** Days off line: \_\_\_\_\_

9. IV-48 Application for certification. Complete?

10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?  Affidavit Signed

18-28. Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_ Gas Analyses \_\_\_\_\_ 1: 4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_

(5) Date commenced: **5-8-54** Date completed **7-30-54** Deepened \_\_\_\_\_

(5) Production Depth: **3175, 2237**

(5) Production Formation: **Brown, Brea**

(5) Final Open Flow: **Injun 50 MCF, Shale 30 MCF**

(5) After Frac. R. P. **Tb. 385 # Cs 385 #**

(6) Other Gas Test: \_\_\_\_\_

(7) Avg. Daily Gas from Annual Production:  $\frac{2980}{365} = 8.2 \text{ MCF}$

(8) Avg. Daily Gas from 90-day ending w/1-120 days  $\frac{717}{91} = 7.9 \text{ MCF}$

(8) Line Pressure: **NA**

(5) Oil Production: \_\_\_\_\_ From Completion Report \_\_\_\_\_

0-17. Does lease inventory indicate enhanced recovery being done **NO**

0-17. Is affidavit signed?  Notarized?

Does official well record with the Department confirm the submitted information? **NO**

Does computer program confirm? \_\_\_\_\_

By Whom? \_\_\_\_\_

as Determination Objected to \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date \_\_\_\_\_ 19\_\_\_\_  
Operator's Well No. 808279  
API Well No. 47 - 099 - 00919  
State County Permit

WELL CLASSIFICATION FORM  
STRIPPER GAS WELL  
NGPA Section 108

DESIGNATED AGENT James L. Weekley  
ADDRESS P. O. Box 1273  
Charleston, WV 25325

WELL OPERATOR Columbia Gas Trans. Corp.  
ADDRESS P. O. Box 1273  
Charleston, WV 25325  
GAS PURCHASER NA  
ADDRESS \_\_\_\_\_

LOCATION: Elevation 900  
Watershed \_\_\_\_\_  
Dist. Stone County Wayne Quad. \_\_\_\_\_  
Gas Purchase Contract No. NA  
Meter Chart Code \_\_\_\_\_  
Date of Contract NA

\* \* \* \* \*  
This is a pipeline production well and no gas purchase contract exists.  
Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NOT REQUIRED PER FERC REGULATIONS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

SEE ATTACHED PRODUCTION SHEETS

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_ No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Albert H. Mathena, Jr.

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr. whose name is signed to the writing above, bearing date the 25 day of March, 19 82, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal, this 25 day of March, 19 82

My term of office expires on the 13 day of August, 19 87.

Larry G. Burdette  
Notary Public

[NOTARIAL SEAL]

02/09/2024

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Columbia Gas Trans. Corp.  
ADDRESS P. O. Box 1273  
Charleston, W. Va. 25325

DESIGNATED AGENT James L. Weekley  
ADDRESS P. O. Box 1273  
Charleston, W. Va. 25325

Gas Purchase Contract No. NA\* and Date \_\_\_\_\_  
(Month, day and year)

Meter Chart Code \_\_\_\_\_

Name of First Purchaser NA\*  
\_\_\_\_\_  
(Street or P. O. Box)  
\_\_\_\_\_  
(City) (State) (Zip Code)

FERC Seller Code NA\* FERC Buyer Code NA\*

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA 108 Category Code \_\_\_\_\_
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Production Engineering

\*This well is a pipeline production and no gas purchase contract exists.

Albert H. Mathena, Jr., Director-  
Name (Print) Title

Albert H. Mathena, Jr.  
Signature

P. O. Box 1273  
Street or P. O. Box

Charleston, W. Va. 25325  
City State (Zip Code)

(304) 346-0951  
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

A copy of this filing is being retained by Columbia Gas Transmission Corporation, owner and operator of the identified well.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request,  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1975 (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section \_\_\_\_\_ of (NGPA).

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_

Initial review of information submitted indicates the well  is,  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

APR 6 1982

Date received by \_\_\_\_\_  
Jurisdictional Agency

By [Signature]  
Title \_\_\_\_\_

02/09/2024



REPORT DATE FEB 16, 1982  
REPORT TIME 13.31

COLUMBIA GAS TRANSMISSION CORPORATION  
N.G.P.A. SECTION 108  
APPLICATION FOR WELL CLASSIFICATION

PAGE 4175

API WELL NO. 47-099-00919

WELL NUMBER : 808279G  
FARM NAME : TCO MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808279G	WV	1E		1.000000	5.2	1278	30	156	5.2	69
808279G				1.000000		1178	31	163	5.3	67
808279G				1.000000		1078	30	158	5.3	70
808279G				1.000000		0978	29	150	5.2	71
808279G				1.000000		0878	31	163	5.3	62
808279G				1.000000		0778	30	159	5.3	51
808279G				1.000000		0678	31	165	5.3	60
808279G				1.000000		0578	30	153	5.1	51
808279G				1.000000		0478	31	161	5.2	46
808279G				1.000000		0378	28	145	5.2	40
808279G				1.000000		0278	31	159	5.1	39
808279G				1.000000		0178	31	158	5.1	46

02/09/2024

REPORT DATE FEB 16, 1982  
 REPORT TIME 15.28

COLUMBIA GAS TRANSMISSION CORPORATION  
 N.G.P.A. SECTION 108  
 APPLICATION FOR WELL CLASSIFICATION

PAGE 4175

API WELL NO. ~~47-099-00919~~----

WELL NUMBER : 808279G  
 FARM NAME : TCO MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100 PERCENT	MCF/DAY -100 PERCENT	LINE PRES. PSIA
808279G	WV	1E		1.000000	5.0	1279	30	151	5.0	59
808279G				1.000000		1179	31	154	5.0	64
808279G				1.000000		1079	28	136	4.9	84
808279G				1.000000		0979	31	152	4.9	70
808279G				1.000000		0879	31	152	4.9	72
808279G				1.000000		0779	30	148	4.9	70
808279G				1.000000		0679	31	152	4.9	82
808279G				1.000000		0579	30	155	5.2	75
808279G				1.000000		0479	31	160	5.2	59
808279G				1.000000		0379	28	145	5.2	48
808279G				1.000000		0279	31	162	5.2	58
808279G				1.000000		0179	31	162	5.2	62

02/09/2024

REPORT DATE FEB 16, 1982  
 REPORT TIME 14.08

COLUMBIA GAS TRANSMISSION CORPORATION  
 N.G.P.A. SECTION 108  
 APPLICATION FOR WELL CLASSIFICATION

PAGE 4175

API WELL NO. --47-099--00919

WELL NUMBER : 808279G  
 FARM NAME : TCO MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808279G	WV	1E		1.000000	8.6	1280	30	262	8.7	61
808279G				1.000000		1180	11	92	8.4	62
808279G				1.000000		1080	0	0	.0	0
808279G				1.000000		0980	0	0	.0	0
808279G				1.000000		0880	0	0	.0	0
808279G				1.000000		0780	0	0	.0	0
808279G				1.000000		0680	12	86	7.2	65
808279G				1.000000		0580	30	205	6.8	64
808279G				1.000000		0480	31	200	6.5	55
808279G				1.000000		0380	29	175	6.0	54
808279G				1.000000		0280	31	178	5.7	57
808279G				1.000000		0180	31	167	5.4	54

*Compressor Down  
 Off to manage supply*

02/09/2024

REPORT DATE FEB 16, 1982  
REPORT TIME 14.57

COLUMBIA GAS TRANSMISSION CORPORATION  
N.G.P.A. SE ION 108  
APPLICATION FOR WELL CLASSIFICATION

PAGE 4079

API WELL NO. 47-099-00919

WELL NUMBER : 3279G  
FARM NAME : 0 MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH F/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808279G	WV	1E		1.000000	7.9	1281	30	236	7.9	58
808279G				1.000000		1181	31	242	7.8	60
808279G				1.000000		1081	30	239	8.0	65
808279G				1.000000		0981	29	239	8.2	66
808279G				1.000000		0881	31	260	8.4	64
808279G				1.000000		0781	30	254	8.5	56
808279G				1.000000		0681	31	256	8.3	64
808279G				1.000000		0581	30	246	8.2	58
808279G				1.000000		0481	31	256	8.3	55
808279G				1.000000		0381	28	232	8.3	55
808279G				1.000000		0281	31	256	8.3	52
808279G				1.000000		0181	31	264	8.5	55

02/09/2024

REPORT DATE MAR 25, 1982  
REPORT TIME 10.27

COLUMBIA GAS TRANSMISSION CORPORATION  
N.G.P.A. SECTION 108  
APPLICATION FOR WELL CLASSIFICATION

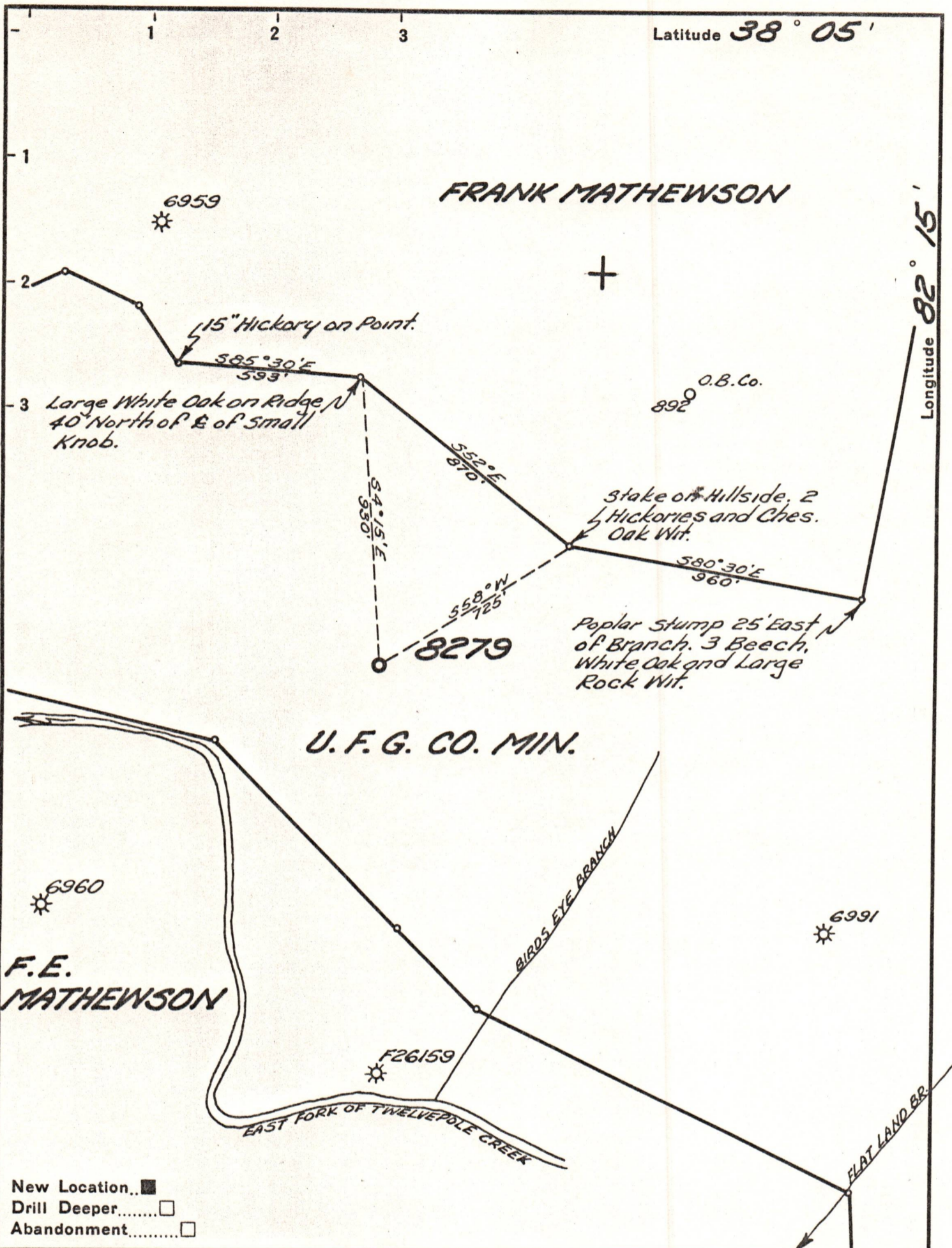
PAGE 1149

API WELL NO. 47-099-00919

WELL NUMBER : 808279G  
FARM NAME : TCO MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808279G	WV	1E		1.000000	8.1	0282	31	258	8.3	53
808279G				1.000000		0182	31	250	8.1	51

02/09/2024



New Location..   
 Drill Deeper.....   
 Abandonment.....

Company UNITED FUEL GAS CO.  
 Address CHARLESTON, W. VA.  
 Farm UNITED FUEL GAS CO. MIN.  
 Tract 1 Acres 39298 <sup>77 REF.</sup> Lease No. 24689  
 Well (Farm) No. \_\_\_\_\_ Serial No. 8279  
 Elevation (Spirit Level) 900.19'  
 Quadrangle WAYNE  
 County WAYNE District GRANT  
 Engineer Seybert R Jewell  
 Engineer's Registration No. 2529  
 File No. 24-37 Drawing No. \_\_\_\_\_  
 Date 3-26-54 Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. WAY-919 02/09/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

SERIAL WELL NO. 8279

LEASE NO. 24689

MAP SQUARE 24-37

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Sand	725	792	67	
Slate	792	815	23	Water @ 800' - 1 BPH
Sand	815	825	10	
Black Slate	825	875	50	
Salt Sand	875	983	108	
Slate	983	987	4	
Salt Sand	987	1202	215	Water @ 1012' - Hole Full
Black Slate	1202	1223	21	
Coal	1223	1225	2	
Black Sand	1225	1245	20	
Gray Sand	1245	1250	5	
Slate & Shells	1250	1257	7	
Sand	1257	1335	78	
Slate	1335	1365	30	
Maxon Sand	1365	1446	81	
Big Lime	1446	1458	12	
Break	1458	1463	5	
Big Lime	1463	1633	170	7" Casing set @ 1475'
Lime Shell	1633	1644	11	Show of Gas @ 1530'
Red Injun	1644	1667	23	Show of Gas @ 1590'
Gray Injun	1667	1709	42	Gas @ 1685' - 2/10 W-2"
Slate & Shells	1709	1830	121	2-3/8" Tubing set @ 1739'
Slate	1830	2195	365	
Brown Shale	2195	2232	37	
Berea Sand	2232	2250	18	Gas @ 2237' - Not enough to gauge
Slate & Shells	2250	2320	70	
Brown Shale	2320	2370	50	
Gray Slate	2370	2700	330	
Black Slate	2700	2905	205	
Shale	2905	2923	18	
Gray Slate	2923	2955	32	
Brown Shale	2955	3212	257	Gas @ 3175' - 2/10 W-2"
White Slate	3212	3239	27	When Drilling completed 30/10 W-1"
TOTAL DEPTH	3239'			

02/09/2024

**UNITED FUEL GAS COMPANY**  
COMPANY

SERIAL WELL NO. 8279

LEASE NO. 24689

MAP SQUARE 24-37

RECORD OF WELL NO. <u>8279</u>	on the	CASING AND TUBING				TEST BEFORE SHOT
JFG Co. Min. Tr. #1	<u>39,298.77</u> farm of Acres	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	1st Shot Injun 12 /10 of Water in <u>1"</u> incl
in <u>Grant</u>	District	<u>10-3/4"</u>	<u>40#</u>	<u>12'</u>	<u>12'</u>	2nd. Shot Water-Shale 7 /10 of Water in <u>1"</u> incl
<u>Wayne</u>	County	<u>8-5/8"</u>	<u>24#</u>	<u>473'</u>	<u>473'</u>	Injun <u>37 MCF</u> Volume Shale <u>28 MCF</u> Cu. ft
State of: <u>West Virginia</u>		<u>7"</u>	<u>20#</u>	<u>1490'</u>	<u>1490'</u>	TEST AFTER SHOT
Field: <u>Branchland</u>		<u>5-1/2"</u>	<u>15#</u>	<u>1733'</u>	<u>None</u>	Injun 28 /10 of Water in <u>1"</u> incl
Rig Commenced <u>By Contractor</u>	<u>19</u>	<u>2-3/8"</u>	<u>4#</u>	<u>1758'</u>	<u>1758'</u>	8 /10 of Water in <u>1"</u> incl
Rig Completed <u>By Contractor</u>	<u>19</u>	<u>1"</u>		<u>1725'</u>	<u>1725'</u>	Injun <u>56 MCF</u> Volume Shale <u>30 MCF</u> Cu. ft
Drilling Commenced <u>May 8,</u>	<u>19 54</u>					When Shut In Hours After Sho
Drilling Completed <u>July 30,</u>	<u>19 54</u>					Rock Pressure Tub. <u>305#</u> Csg. <u>385#</u>
Drilling to cost	per foot					Date Shot <u>8-3-54</u>
Contractor is: <u>F. M. Hicks</u>						Size of Torpedo <u>400# Detonite</u> <u>6666-2/3# Gal</u>
Address: <u>Huntington, W. Va.</u>		SHUT IN				Oil Flowed
		Date <u>8-16-54</u>				Oil Pumped
Driller's Name <u>Clyde Walls</u>		<u>2-3/8"</u> in. Tubing			Tubing or Casing	Well abandoned and
<u>Clark Starkey</u>		Size of Packer <u>2-3/8" X 7"</u>				Plugged
		Kind of Packer <u>Anchor</u>				<u>19</u>
		1st. Perf. Set		from		
Elevation: <u>900.19'</u>		2nd Perf. Set		from		

**DRILLER'S RECORD**

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Surface	0	10	10	
Sand	10	45	35	
Slate	45	50	5	
Sand	50	100	50	
Slate	100	140	40	
Sand	140	156	16	
Slate	156	170	14	
Sand	170	185	15	
Slate	185	248	63	
Sand	248	300	52	
Slate	300	310	10	
Coal	310	315	5	
Slate & Shells	315	410	95	
Sand	410	420	10	
Black Slate	420	582	162	
Sand	582	675	93	
Slate	675	725	50	

**APPROVED**  
*W. H. Chapman*  
Superintendent

02/09/2024