



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

State of West Virginia
COAL OPERATOR OR COAL OWNER
 Conservation Commission
 Charleston 5, W. Va.
ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT
NAME OF WELL OPERATOR

P. O. Box 4158, Charleston 4, W. Va.
COMPLETE ADDRESS

April 4, 19 55
PROPOSED LOCATION

Lincoln District
 Wayne County
 Well No. 70 (O.L.O. Serial #918) ^{38° 00'} _{82° 20'}
 Wilson Coal Land Company Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (~~or as the case may be~~) under grant or lease dated December 17, 1936, made by R. Rummell Anderson & Thomas B. Jackson - Special Commissioners, to Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 23rd day of December, 1936, in the office of the County Clerk for said County in Book 188, page L-33.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day ~~before~~, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

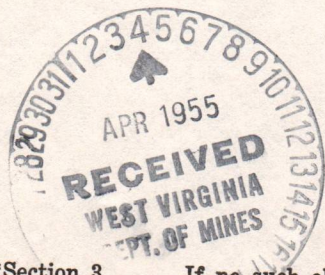
OWENS, LIBBEY-OWENS GAS DEPARTMENT
WELL OPERATOR

P. O. Box 4158
STREET

Charleston 4,
CITY OR TOWN

West Virginia
STATE

Address of Well Operator }



02/09/2024

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	Light	Hard	1133	1152	Water 1153,	1/2 B.P.H.	
Sand	Light	Med.	1152	1161			
Sand	White	Hard	1161	1188	Found 400' water in hole at 1188'.		over week-end
Sand, Broken	Dark	Soft	1188	1318			
Sl. & Shs.	Dark	Med.	1318	1355			
Slate	Light	Med.	1355	1375			
Slate Rock	Red	Med.	1375	1395			
Slate	Light	Med.	1395	1409			
Maxton Sand	Light	Hard	1409	1422			
Red Rock	Red	Soft	1422	1430			
Sl. & Shs.	Light	Med.	1430	1440			
Maxton Sand	Grey	Hard	1440	1471			
Little Lime	Dark	Hard	1471	1502			
Slate	Dark	Soft	1502	1504			
Big Lime	White	Hard	1504	1536	SLM 1508 = Sand LM 1506.		
Big Lime	White	Hard	1536	1559	Ran 7" casing on shoe at 1524 feet. Dried up hole at 1536 ft. to test pipe. 4-28-55 approx. 200' water in hole - hole bailed dry before 7" was pulled. Pulled 7" casing. 5-3-55 & 5-4-55 Bailing & reaming hole.		
Lime	Dark	Hard	1559	1563			
Big Lime	White	Hard	1563	1610			
Lime	Yellow	Med.	1610	1616			
Lime Shell	Brown	Med.	1616	1622			
Settling Sand	Grey	Med.	1622	1623			
Lime & Sand	Light	Hard	1623	1625			
Settling Sand	Grey	Hard	1625	1627	Ran 7" casing on shoe at 1625'10" 7" cemented in (by Halliburton Co.) with 15 sacks cement. 17 bbl. water put in after plug. Oil 1628-31 show. (5 pts. in 32 hours)		
Big Lime	Grey & Sandy	Soft	1627	1633			
Big Lime	White	Hard	1633	1673			
Big Lime	Dark	Hard	1673	1680			
Big Lime	Light	Hard	1680	1693			
Big Lime	Dark	Hard	1693	1713			
Red Injun	Red	Med.	1713	1738	SLM 1713 = Sand LM 1715.		
Grey Injun	Grey	Med.	1738	1768			
Shell	Dark	Hard	1768	1772			
Sl. & Shells	Light	Soft	1772	1879			
Slate	Light	Soft	1879	1903			
Lime Shells	Light	Soft	1903	1939			
Slate	Light	Soft	1939	1974			
Shell	Light	Med.	1974	1978			
Slate	Light	Soft	1978	1993			
Sl. & Shs.	Grey	Med.	1993	2009			
Slate	-	-	2009	2026			
Sl. & Shs.	Light	Soft	2026	2088			
Slate	-	Soft	2088	2115			
Lime Shells	-	Hard	2115	2130			
Sl. & Shs.	Light	Med.	2130	2136			
Shell	Light	Hard	2136	2140			
Sl. & Shs.	Light	Med.	2140	2162			
Sl. & Shs.	Light	Soft	2162	2214			
Sl. & Shs.	Dark	Soft	2214	2261			
Shell	Dark	Hard	2261	2267			
Berea Sand	Grey	Hard	2267	2269			
Berea Sand	Light	Hard	2269	2348	SLM 2269 = Sand LM 2278		
Slate	White	Soft	2348	2358			
Slate	Black	Soft	2358	2367			
Br. Shale	Brown	Med.	2367	2428			
Slate	Grey	Soft	2428	2483			
Sl. & Shs.	Grey	Soft	2483	2524			
Slate	Grey	Soft	2524	2604			
Sl. & Shs.	Light	Soft	2604	2645			
Sl. & Shs.	Grey	Hard	2645	2673			
Slate	Grey	Soft	2673	2732			

02/09/2024

Date June 27, 1955

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By G. N. Smith
(Title) Geologist



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Neugatuck

WELL RECORD

Oil or Gas Well Gas

Permit No. May-960

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT
Address P. O. Box 4158, Charleston 4, W. Va.
Farm Wilson Coal Land Company
Acre 9937

Location (waters) Well No. 70 (Serial #918) Elev. 1017.71
District Lincoln County Wayne

The surface of tract is owned in fee by _____
Address _____

Mineral rights are owned by Owens, Libbey-Owens Gas Dept
Address _____

Drilling commenced 4-4-55
Drilling completed 6-14-55
Date Shot 6-16-55 From 2367 To 3232
With 8,400# Detonite

Open Flow 10ths Water in _____
Volume 26M Cu. Ft.

Rock Pressure 210 lbs.
Oil 169, 369, 554 bbls., 1st 24 hrs.

Fresh water 1153, 1188, 1560 feet
Salt water _____ feet

Casing and Tubing	Used in Drilling	Left in Well
Size	10	10
16	10	10
18	10	10
Size of	4 1/2" 1"	4 1/2" 1"
Depth set	1523' 5"	1625' 10"
Address	XE31R 7	1625' 10"
Drilling commenced	4-4-55	
Drilling completed	6-14-55	
Date Shot	6-16-55	
From	2367	
To	3232	
Liners Used	3	
2		
Perf. top		
Perf. bottom		
Perf. top		
Perf. bottom		

Packers	Kind of Packer	Size of	Depth set	Address
		10	1523' 5"	XE31R 7
		10	1625' 10"	1625' 10"

Perf. top	Perf. bottom	Perf. top	Perf. bottom

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	Dark	Soft	0	5			
Sand	Yellow	Soft	5	34			
Sand	Grey	Soft	34	57			
Sand	Blue	Soft	57	99			
Sand	Light	Med.	99	134			
Slate	Dark	Soft	134	153			
Sand	Grey	Soft	153	226			
Coal	Black	Soft	226	229			
Slate	Blue	Soft	229	256			
Sand	White	Med.	256	299			
Slate	Dark	Soft	299	339			
Sand	Light	Med.	339	354			
Slate	Light	Soft	354	389			
Sand, Broken	Dark	Soft	389	419			
Sand	Grey	Med.	419	428			
Slate	Dark	Soft	428	448			
Sand	White	Med.	448	469			
Slate	Dark	Soft	469	518			
Sand, Broken	Dark	Soft	518	554			
Sand	White	Med.	554	574			
Sand	White	Med.	574	579			
Slate	Dark	Soft	579	589			
Sand	Blue	Med.	589	600			
Sand	Light	Med.	600	724			
Slate	Dark	Soft	724	754			
Sand	Grey	Med.	754	764			
Sand	Light	Med.	764	804			
Slate	Dark	Soft	804	834			
Sand, Broken	Dark	Soft	834	854			
Slate	Grey	Soft	854	922			
Salt Sand	Grey	Med.	922	1028			
Sand, Broken	Dark	Soft	1028	1043			
Sand	Grey	Hard	1043	1068			
Sand, Broken	Dark	Med.	1068	1083			
Sand	Dark	Hard	1083	1101			
Sand	Dark	Med.	1101	1133			

Fresh Water 169, 2 B.P.H.
Water 369, 2 B.P.H.
Ran 8-5/8" csg. on shoe at 453.
SIM 453 = Sand IM 454
3 1/2 bailers water in hole when started
up at 554 after 48 hr. S.D.



(Over)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION 6-A

(LINE) COPIES

Quadrangle Naugatuck

WELL RECORD

Oil or Gas Well Gas
 (KIND)

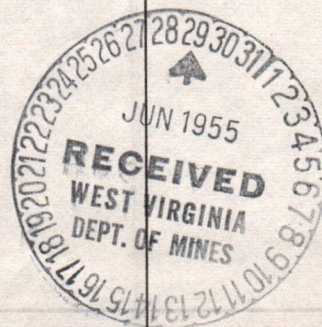
Permit No. Way-960

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT
 Address P. O. Box 4158, Charleston 4, W. Va.
 Farm Wilson Coal Land Co. Acres 9937
 Location (waters) _____
 Well No. 70 (Serial #918) Elev. 1017.71
 District Lincoln County Wayne
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced _____
 Drilling completed _____
 Date Shot _____ From _____ To _____
 With _____
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT		FEET	INCHES
	FEET	INCHES	FEET
	FEET	INCHES	FEET

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Continued from previous page:							
Br. Shale	Brown	Soft	2732	2824	Started using Linco at 2757.		
Slate	Grey	Soft	2824	2846			
Sl. & Shs.	Grey	Hard	2846	2878			
Slate	Light	Soft	2878	2913			
Br. Shale	Brown	Soft	2913	3102		Gas 3055,	245 cu. ft.
Shell	Brown	Hard	3102	3110			
Shale	-	Soft	3110	3133			
Sh. & Shs.	Brown	Med.	3133	3159			
Br. Shale	Brown	Soft	3159	3212			
Slate	White	Soft	3212	3232	SLM 3232 = Sand LM 3230.		
			Total Depth	3232	Shot 6-16-55 with 8,400# Detonite from 2367 to 3232.		
			T.D. A.S.	3011	Test before shot - no gas.		
					Test 15 Min. after shot	901 M	
					" 1 Hr. " "	240 M	
					" 14 Hrs. " "	33.2 M	
					" 20 1/2 " " "	25.8 M	
					R.P. 265# in 7 days.		
					Well shut-in in 7" casing 6-17-55.		



02/09/2024

2020/09/20



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Br. Shale	Brown	Soft	2732	2824			Started using Lanco at 2727.
Shale	Grey	Soft	2824	2816			
Sl. & Sh.	Grey	Hard	2816	2878			
Shale	Light	Soft	2878	2913	Gas 3052		2 1/2 cu. ft.
Br. Shale	Brown	Soft	2913	3102			
Shale	Brown	Hard	3102	3133			
Shale	-	Soft	3133	3129			
Sh. & Sh.	Brown	Med.	3129	3212			
Br. Shale	Brown	Soft	3212	3232	SLM 3232 = sand IM 3230		
Shale	White	Soft	3232	3232			
Total Depth							
T. D. A. S.							
Test before shot - no gas.							
from 2967 to 3232.							
Shot 6-16-55 with 8,100# Detonite							
Well shut-in in 7" casing 6-17-55.							
R.P. Set in 7 days.							
" " " " 50 1/2 "							
" " " " 1 1/2 Hrs.							
" " " " 1 Hr.							
Test 15 min after shot							
25.8 M							
33.2 M							
24.0 M							
901 M							

Permit No. W-960
 Company: OWENS, LIBBEY-OWENS GAS DEPARTMENT
 Address: P. O. Box 4158, Charleston, W. Va.
 Farm: Wilson Coal Land Co.
 Location (water):
 Well No. 70 (Serial 4218)
 District: Lincoln
 County: Wayne
 The surface of this is owned in fee by
 Mineral rights are owned by
 Address:
 Drilling company:
 Drilling comments:
 Date Shot: From To
 With:
 Open flow:
 Volume:
 Back Pressure:
 Oil:
 Fresh water:
 Salt Water:
 Formation:
 Color:
 Hard or Soft:
 Top:
 Bottom:
 Oil, Gas or Water:
 Depth Found:
 Remarks:
 Continued from previous page:

DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 DATE: June 27, 1955
 APPROVED: OWENS, LIBBEY-OWENS GAS DEPARTMENT
 BY: C. N. [Signature]
 (Title) Geologist

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

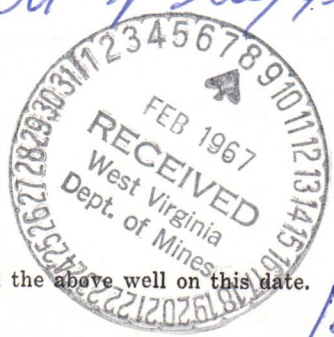
Permit No. Way-960 P Well No. 70
 COMPANY P. J. Spurlach ADDRESS Charleston, W. Va.
 FARM Watson Coal Land DISTRICT Genial COUNTY Wayne
 Filling Material Used Clay Stone Cement

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

Ready to start plugging.



2-2-67
DATE

I hereby certify I visited the above well on this date.

H. E. Bulcher
DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 3/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-960 P Well No. 70
 COMPANY P. J. Spurlack ADDRESS Charleston, Wva.
 FARM Mason Coal Land Co. DISTRICT Lincoln COUNTY Wayne
 Filling Material Used Clay Stone Cement

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<p>Filled & plugged to 1625' as ballast of 7" pipe.</p>						

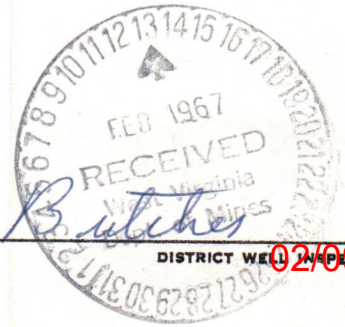
Drillers' Names P. J. Spurlack
Ed. Teal

Remarks: Trying to pull 7" pipe.

2-6-67
2-7-67
 DATE

I hereby certify I visited the above well on this date.

K. E. Butcher
 DISTRICT WELL INSPECTOR



02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used			
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____	NAME OF SERVICE COMPANY _____			
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES	_____ FEET _____ INCHES _____ FEET _____ INCHES			
_____ FEET _____ INCHES _____ FEET _____ INCHES	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE _____

DISTRICT _____ 02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-960 P Well No. 70

COMPANY R.L. Spurlack ADDRESS Charleston, W. Va.

FARM Wilson Coal Land Co. DISTRICT Linton COUNTY Wayne

Filling Material Used Clay Stone Cement

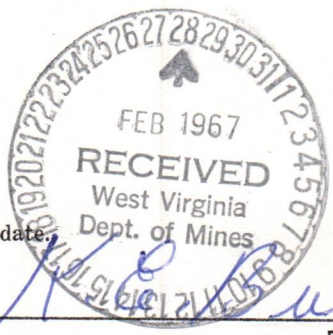
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				1300-	7-	325-

Drillers' Names R.L. Spurlack
C. A. Teals

Remarks: Pulling on & shooting 7" pipe. Pipe shot off at 1325-, (2-17),

2-15-67
2-16-67
2-17-67

DATE I hereby certify I visited the above well on this date.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		13			Size of _____
Well No. _____		10			
District _____ County _____		8 1/4			Depth set _____
Drilling commenced _____		6 3/4			
Drilling completed _____ Total depth _____		5 3/16			Perf. top _____
Date shot _____ Depth of shot _____		3			
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE _____

DISTRICT _____ 02/09/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-960P Well No. 70
 COMPANY R.L. Spurlock ADDRESS Charleston, W.Va.
 FARM Wilson Coal Land Co DISTRICT Lincoln COUNTY Wayne
 Filling Material Used Clay Stone Cement

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names R.L. Spurlock
Co. Tools

Remarks: Plugged & filled to bottom of 8" pipe.

3-28-67
3-3-67

I hereby certify I visited the above well on this date.

DATE



R. E. Butcher

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size _____			Kind of Packer _____
Address _____	16 _____			
Farm _____	13 _____			Size of _____
Well No. _____	10 _____			
District _____ County _____	8 1/4 _____			Depth set _____
Drilling commenced _____	6 5/8 _____			
Drilling completed _____ Total depth _____	5 3/16 _____			Perf. top _____
Date shot _____ Depth of shot _____	3 _____			
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR 02/09/2024

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION
WORK ORDER

Well to be plugged and filled as follows:

Set a permanent bridge at - 2367'
2 - Sacks neat cement - 5' crushed stone

Set a permanent bridge at 2267'
2 - Sacks neat cement - 5' crushed stone.

set bridge 1600 ft., 2 sacks cement and 5 ft crushed stone
Pull 7" casing.

Set a permanent bridge at - 1504'
2 - Sacks neat cement - 5' crushed stone.

Set a permanent bridge at - 1409'
2 - Sacks neat cement - 5' crushed stone.

set bridge 1133 ft. 2 sacks cement & 5 ft crushed stone
Pull 8 5/8" casing.

Set a permanent bridge 259' - 30' below coal.
Neat cement 259' to 206' - 20' above coal.

Clay - 206' to 175' -
2 - Sacks neat cement.

Fill with clay to 10'.

Errect marker in compliance with oil and gas laws.

File affidavit as soon as well is plugged.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

R. L. Spurlock
R. L. Spurlock

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

19 day of *Jan.*, 19*67*.

DEPARTMENT OF MINES
Oil and Gas Division

By: *J. W. W. W.*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Coal Operator	R.L. Spurlock, Contractor
Address	Name of Well Operator #8 33rd. St. - S.E. Charleston, W.Va. 25304
Coal Owner	Complete Address 1-16-67
Address	Date WELL TO BE ABANDONED
Lease or Property Owner	Lincoln District
Address	Wayne County
Inspector to be notified	Well No. 70
Mr. Butcher	Wilson Coal Land Co. Farm
	City Barboursville Telephone 7361933

Gentlemen:— 24hrs. in advance of plugging

The undersigned well operator is about to abandon the above described well and will commence

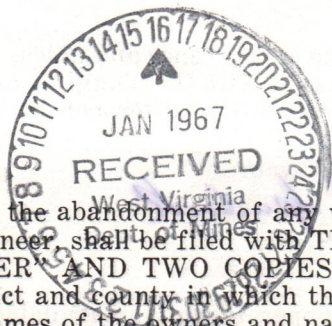
the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
R.L. Spurlock
R.L. Spurlock

Well Operator



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

02/09/2024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-960

Permit Number

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

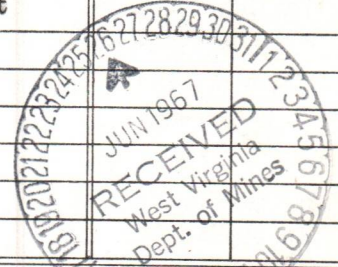
COAL OPERATOR OR OWNER R.L. Spurlock, Contractor
 ADDRESS #8 33rd. St. S.E. Charleston, W. Va. 25304
 NAME OF WELL OPERATOR COMPLETE ADDRESS
 COAL OPERATOR OR OWNER April 2 1967
 ADDRESS Lincoln District
 LEASE OR PROPERTY OWNER Wayne County
 ADDRESS Well No. 70
Wilson Coal Land Co. Farm
 STATE INSPECTOR SUPERVISING PLUGGING Mr. Butcher

AFFIDAVIT

STATE OF WEST VIRGINIA, }
 County of Tommy Tomblin } SS:

and R.L. Spurlock
 being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by R.L. Spurlock, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 22 day of January, 1967, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
	2367-2357 - Cement	7" Cement		
	2267-2257 - Cement	7" Cement		
	1600-1590 - Cement	7" Cement		
	1504-1496 - Cement	7" Cement		
	1409-1399 - Cement	7" Cement	7" 1395'	230'
	1133-1123 - Cement	8" Cement	8" 453'	None
	259-206 - Cement	10" Cement		
	206-175 - Clay			
	175-165 - Cement	10" Cement		
	165-10 - Clay			
	10 - Surface - Cement			
COAL SEAMS			DESCRIPTION OF MONUMENT	
(NAME)	226-229		7" Casing 10' below surface	
(NAME)			32" above surface filled and	
(NAME)			set in cement.	
(NAME)				



and that the work of plugging and filling said well was completed on the 11 day of March, 1967.

And further deponents saith not.

Sworn to and subscribed before me this 21st day of June, 1967.

My commission expires: Jan 22, 1972

R.L. Spurlock
Notary Public

02/09/2024

Permit No. WAY-960

DEPARTMENT OF MINES
STATE OF MICHIGAN

REPORT ON PLANT AND EQUIPMENT

MADE IN ACCORDANCE WITH THE PROVISIONS OF THE MINING ACT OF 1907

CONTRACT NO. 1000

DATE OF REPORT

BY

FOR

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02/09/2024

Handwritten signatures and notes

Handwritten signature

S

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-960

Oil or Gas Well _____
(KIND)

Company R. L. Spurlock
 Address _____
 Farm Hilson Coal Land Co.
 Well No. 70
 District Lincoln County Wayne
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

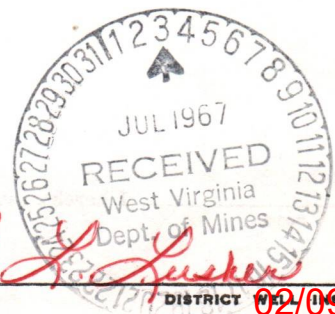
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: _____

BOND CANCELLED
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL
July 3, 1967

Lisal



6/28/67
DATE

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner _____ Location _____ Amount _____ Packer _____ Location _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

W. F. EIGENBROD
DIRECTOR

July 3, 1967

GURMER WAMOCK
DEPUTY DIRECTOR

R. L. Spurlock
#8 33rd Street, S. E.
Charleston, West Virginia

In Re:

Permit WAY-960
Farm Wilson Coal Land Co.
Well No. 70
District Lincoln
County Wayne

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Bond, posted to cover same.

Please return the enclosed, cancelled Bond to the Surety and/or Bonding Company that executed said Bond in your behalf in order that they may give you credit on their records.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

oaa
Enclosure

02/09/2024



Department of Justice
Federal Bureau of Investigation
Washington, D. C.

RECEIVED
FEB 10 1964

RECEIVED
FEB 10 1964

TO :

FROM :
SUBJECT:

RE :

The following information was received from [redacted] on [redacted] regarding [redacted] and [redacted].

[redacted] advised that [redacted] was born [redacted] and [redacted] and [redacted] is currently residing at [redacted].

[redacted] stated that [redacted] has been in contact with [redacted] and [redacted] and [redacted] is currently [redacted].

Very truly yours,

J. Edgar Hoover
Director
Federal Bureau of Investigation

cc: [redacted]
[redacted]



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

W. F. EIGENBROD
DIRECTOR

June 26, 1967

GURMER WAMOCK
DEPUTY DIRECTOR

E. L. Lusher
OIL AND GAS INSPECTOR
Box 37-A
Lavalette, West Virginia 25535

In Re: PERMIT WAY-960
COMPANY R. L. Spurlock
FARM Wilson Coal Land Co.
WELL NO. 70
DISTRICT Lincoln
COUNTY Wayne

Dear Sir:

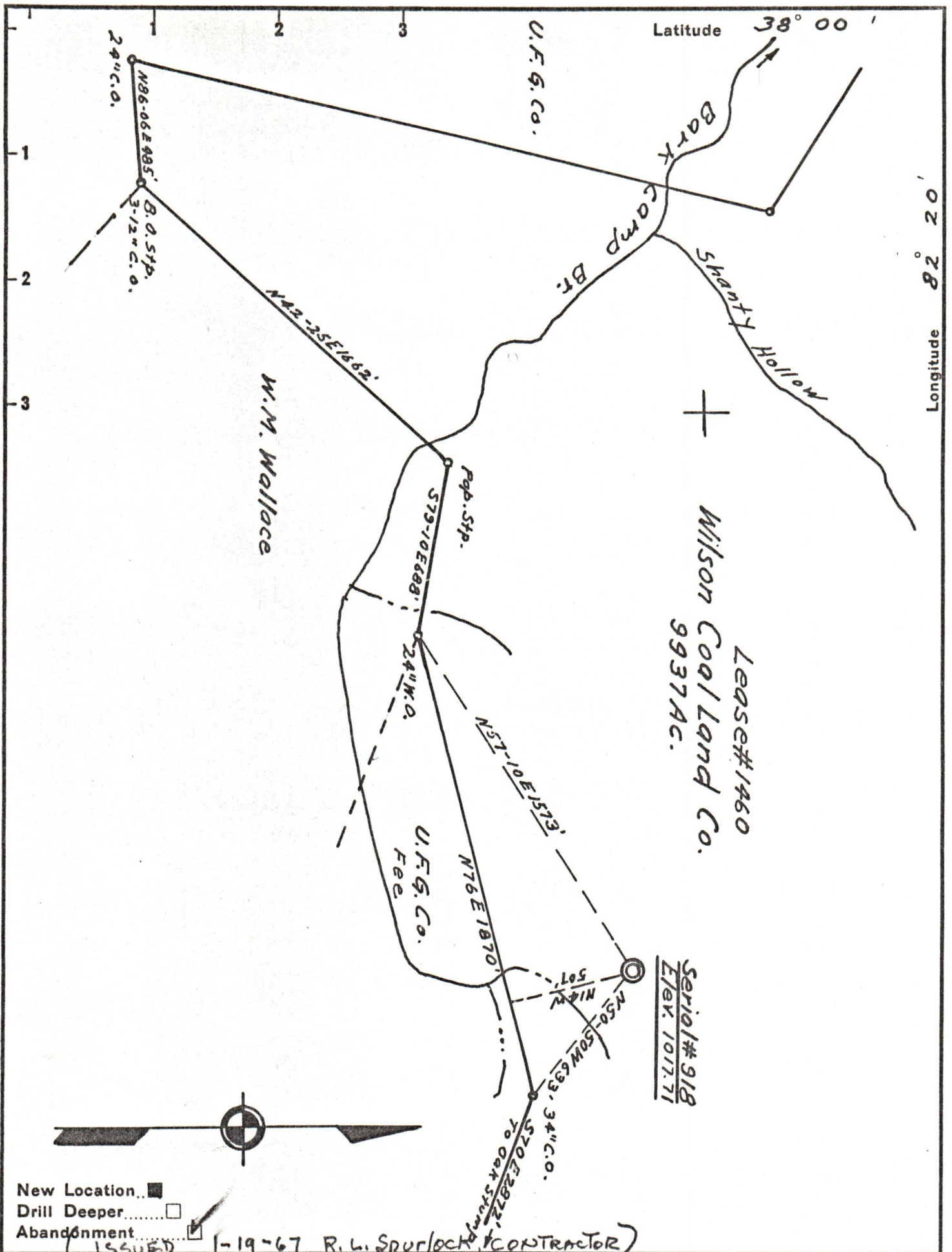
Would you please make a final inspection of the well described above.

Very truly yours,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

ap

02/09/2024



New Location..
 Drill Deeper.....
 Abandonment.....
 ISSUED 1-19-67 R. L. Spurlock (CONTRACTOR)

Company Owens, Libbey-Owens Gas Dept.
 Address Box 4158 Charleston W. Va.
 Farm Wilson Coal Land Co.
 Tract _____ Acres 9937 Lease No. 1460
 Well (Farm) No. 70 Serial No. 918
 Elevation (Spirit Level) 1017.71
 Quadrangle Naugatuck 2-53.20"W1.90"
 County Wayne District Lincoln
 Engineer T. S. Flournoy
 Engineer's Registration No. 269
 File No. _____ Drawing No. _____
 Date March 28, 1955 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-960 02/09/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.