



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

East Lynn, W. Va.
Erin Adkins et al.
Adkins Drilling Co.
3303 U.S. Route 60
Huntington, W. Va.
(coal not operated)

April 22nd 1955
Stonewall
Wayne
Erin Adkins et al.
East Lynn, W. Va.
Erin Adkins
Well No. 1
25° 12' 28" N
85° 12' 28" W

The undersigned well operator is entitled to drill upon the above named tract or tract of land for oil and gas, having the title thereto, (or as the case may be) under grant or lease dated April 21st, 1954, made by Bold Adkins, Erin Adkins et al., and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book 44, page 473.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating here of coal beneath said farm or tract of land on which said well is located, or within 300 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as advisees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ days before _____ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

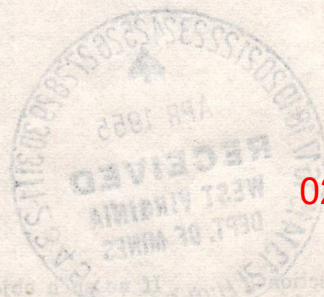
Adkins Drilling Company

3303 U.S. Route 60

Huntington

West Virginia

Address of Well Operator



02/09/2024

If any objections be filed or received by the department of mines within said period of ten days from the date of this notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit, provided the time of such filing, that no objections have been made by the coal operators to the location, or found thereby by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Formation	Color	Hard or Soft	Top //	Bottom	Oil, Gas or Water	Depth Found	Remarks
Grey Shale			2735	2760			
Brown Shale			2760	3000	Gas		6/10 in
White Slate			3005				1 inch
Total Depth				3005			

02/09/2024

Date 9/30/55, 19

APPROVED Adkins Pulling Co., Owner

By Chlen Adkins, partner
(Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION //

WELL RECORD

Permit No. 2191 WAYNE 967

Wayne

Oil or Gas Well (KIND) Gas

Company Adkins Drilling Co.,
Address 3505 Monel Park, Huntington, W. Va.
Farm Eris Adkins Farm
Location (waters) Beech Fork
Well No. 1
Elev. 690
District Stonewall
County Wayne
The surface of tract is owned in fee by Eris Adkins and heirs
Huntington, W. Va. Same
Address 4058 Van Sant St. 8%
Address Same
Drilling commenced June 20, 1955
Drilling completed Aug 20, 1955
Date Shot Aug 20, From 2584 To 3005
With 4500 lbs gelatin
Open Flow 11/10ths Water in 2
Inch /10ths Merc. in
Volume 140 thousand
Cu. Ft. Rock Pressure lbs. hrs. 480
Oil lbs. 24 hrs. 20
Fresh water feet 695
Salt water feet

Kind of Packer	Left in Well	Used in Drilling	Casing and Va. Tubing	Size
Hook Wall	29 feet			16
				13
				10
	26 joints			6%
	1467			5 3/16
				3
Perf. top	1534			2
Perf. bottom				
Perf. top				
Perf. bottom				

CASING CEMENTED SIZE No. Ft. Date
COAL WAS ENCOUNTERED AT INCHES
FRESH WATER INCHES
SALT WATER INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	10			
Sand			10	26			
Slate			26	60			
Sand			60	90			
Slate			90	120			
Sand			120	140			
Slate			140	222			
Sand			222	260			
Slate			260	290			
Sand			290	345			
Slate			345	370			
Sand			370	410			
Slate			410	465			
Sand			465	535			
Slate			535	635			
Sand			635	647			
Slate			647	680			
Salt Sand			680	980			
Slate			980	983			
Sandy Lime			983	1060			
Lime Shell			1060	1080			
Slate			1080	1120			
Red Rock			1120	1125			
Slate			1125	1143			
Little Lime			1143	1175			
Big Lime			1175	1350			
Injun Sand			1350	1410			
Slate			1410	1432			
Water Sand			1432	1463			
Slate & Shells			1463	1478			
Lime Shell			1478	1945			
Slate & Shells			1945	1960			
Brea grit			1960	1980			
Slate & Shells			1980	2015			
Brown Shale			2015	2100			
Slate			2100	2600			
Grey Shale			2600	2675			
Brown Shale			2675	2735			

(Over)



4/10 in lin
but blew
down.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-967

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Adkins Drilling Co</u>	Size			
<u>Huntington N.C.</u>	16			Kind of Packer _____
<u>Eris Adkins</u>	13	<u>29'</u>		
Well No. <u>1</u>	10	<u>221'</u>		Size of _____
District <u>Stone wall</u> County <u>Wayne</u>	8 1/4	<u>1065'</u>		
Drilling commenced <u>June 20, 55</u>	6 5/8	<u>1467'</u>		Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____

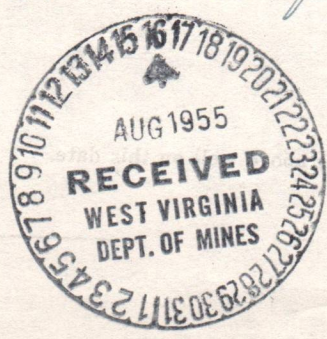
CASING CEMENTED	SIZE	No. FT.	Date

COAL WAS ENCOUNTERED AT	FEET	INCHES	FEET	INCHES

Drillers' Names Adkins Bros tools

Remarks: Drilling at 1630 feet.

8-3-55
DATE



O.C. Allen
DISTRICT WELL INSPECTOR

1.0 API well number (If not available, leave blank 14 digits.)	47-099-2-0967-0000															
2.0 Type of determination being sought (Use the codes found on the front of this form.)	<div style="display: flex; justify-content: space-around;"> 108 Section of NGPA Category Code </div>															
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet															
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	<div style="display: flex; justify-content: space-between;"> <div style="width: 80%;"> ADKINS DRILLING CO <small>Name</small> 3303 RT 60 E <small>Street</small> HUNTINGTON WV 25705 <small>City State Zip Code</small> </div> <div style="width: 15%; text-align: right;"> <small>Seller Code</small> </div> </div>															
5.0 Location of this well. [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	STONEWALL <small>Field Name</small> WAYNE <small>County</small> <div style="float: right; margin-top: -20px;"> WV. <small>State</small> </div>															
(b) For OCS wells:	<div style="display: flex; justify-content: space-around;"> <div style="width: 45%;"> N/A <small>Area Name</small> </div> <div style="width: 45%;"> N/A <small>Block Number</small> </div> </div> <div style="text-align: center; margin-top: 10px;"> Date of Lease: _____ <small>Mo. Day Yr.</small> </div> <div style="text-align: right; margin-top: 10px;"> N/A <small>OCS Lease Number</small> </div>															
(c) Name and identification number of this well (35 letters and digits maximum.)	ERIS # 7															
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	N/A															
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	DEVON CORPORATION <small>Name</small> <div style="float: right; margin-top: -20px;"> <small>Buyer Code</small> </div>															
(b) Date of the contract	_____ <small>Mo. Day Yr.</small>															
(c) Estimated annual production:	_____ MMcf.															
	<table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th style="width: 25%;"></th> <th style="width: 15%;">(a) Base Price (\$/MMBTU)</th> <th style="width: 15%;">(b) Tax</th> <th style="width: 15%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width: 15%;">(d) Total of (a), (b) and (c).</th> </tr> </thead> <tbody> <tr> <td style="padding: 5px;">7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</td> <td>2.264</td> <td>-.260</td> <td>-.340</td> <td>2.864</td> </tr> <tr> <td style="padding: 5px;">8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</td> <td>2.264</td> <td>-.260</td> <td>-.340</td> <td>2.864</td> </tr> </tbody> </table>		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c).	7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.264	-.260	-.340	2.864	8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.264	-.260	-.340	2.864
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7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.264	-.260	-.340	2.864												
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.264	-.260	-.340	2.864												
9.0 Person responsible for this application:	<div style="display: flex; justify-content: space-between;"> <div style="width: 30%;"> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="padding: 2px;"><small>Agency Use Only</small></td> </tr> <tr> <td style="padding: 2px;"><small>Date Received by Juris. Agency</small> FEB 27 1979</td> </tr> <tr> <td style="padding: 2px;"><small>Date Received by FERC</small></td> </tr> </table> </div> <div style="width: 65%;"> OHLEN ADKINS <small>Name</small> <div style="float: right; margin-top: -20px;"> PRES <small>Title</small> </div> Ohlen Adkins <small>Signature</small> 2-27-79 <small>Date Application is Completed</small> <div style="float: right; margin-top: -20px;"> 304-522-7966 <small>Phone Number</small> </div> </div> </div>	<small>Agency Use Only</small>	<small>Date Received by Juris. Agency</small> FEB 27 1979	<small>Date Received by FERC</small>												
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<small>Date Received by Juris. Agency</small> FEB 27 1979																
<small>Date Received by FERC</small>																

SEP 27 1979

000128

005123

WELL OPERATOR:

Adkins Drilling Co.

WELL PURCHASER:

Devon Corporation

OTHER:

Qualify a section 108. Stuffer well

[Signature]

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790 0227 108-099 - 0967

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Erma Adkins
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35 - Well Record Drilling Deepening _____
- 6 IV-36 - Gas-Oil Test: Gas Only Was Oil Produced? Ratio _____
- 7 IV-39 - Annual Production 10 ^{Months} _{years} Completed 2 mo. before L.P.
- 8 IV-40 - 90 Day Production 90 ^{From 39 Form} Days off line: _____
- 9 IV-48 - Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Fabrications _____ Gas Analyses _____
Commenced: 6-20-55
Date Completed: 8-20-55 Deepened _____
Frac Date: _____
Production Depth: 1175-1350 & 2600-2675 & 2760-3000
Production Formation: Big Lime; Grey shale & Brown shale
Final Open Flow: _____
Initial Potential: 140 MCF
Final Rock Pressure: _____
Static P.P. Pressure: 480 # 24 hrs.
Other Gas Test: _____
Avg. Daily Gas from Annual Production: $\frac{1742}{300} = 5.8$ mcf
Avg. Daily Gas from 90-day prod. w/1-120 days $\frac{914}{90} = 10.2$ mcf
Line Pressure: N/A PSIG from Daily Report
Oil Production: NO From Completion Report
- (-17) Does lease inventory indicate enhanced recovery being done: NO 02/09/2024
- (-17) Is affidavit signed? Notarized?

Official well record with the Department contains the submitted information (Yes)
to that well # on plat & well record are not the same as everything else. API# are the same.
Additional information: Everything else matches. Does computer program contain: _____

mk

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR ADKINS DRILLING CO
ADDRESS 3303 RT 60 E
HUNTINGTON WV 25705

DESIGNATED AGENT ERMA ADKINS
ADDRESS 3303 RT 60 E
HUNTINGTON WV 25705

Gas Purchase Contract No. _____

Exp. Date _____

Water Credit Code _____

(1967, 1968 and 1969)

Name of First Purchaser DEVON CORPORATION

PO. BOX 1433

CHAS

WV

25705

FEAC Seller Code _____

FEAC Buyer Code _____

TYPE OF DETERMINATION BEING REQUESTED

- (1) Initial determination (Reg. FEAC Form 171.) 107
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

OHLEN ADKINS PRES

3303 RT 60 E

HUNTINGTON WV 25705

304-522-7966

(Certificate of Proof of Service to Purchaser)

COPIES MAILED TO DEVON

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Insert year to be returned as Operator/Applicant and purchaser, if known)

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1975 (NGPA). for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA). of the determination of a seasonally affected well under Section 107 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____ at the office of the Oil and Gas Division in Charleston, West Virginia, or at such place as may be heard there will be a public hearing, if requested, or if otherwise required.

This Application is assigned file No. _____

Initial review of information submitted indicates the well is is not entitled to certification or classified under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte notice of the department and the action will be a determination.

WEST VIRGINIA DEPARTMENT OF MINES

FEB 27 1979

John S. B.

Director

Date received by
Jurisdictional Agency

By _____
Title _____

02/09/2024

Bad Copy

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: 2-26-79
Operator's Well No. ERK #7
API No. 42-092-2-2969-0000
State (APC)

WELL CLASSIFICATION FORM

TYPE OF WELL

TOPA Section 106

DESIGNATED AGENT: ERMA ADKINS

ADDRESS: 3303 RT 60E
HUNTINGTON WV 25905

WELL OPERATOR: ADKINS DRILLING CO

ADDRESS: 3303 RT 60E
HUNTINGTON WV 25905 - STONEWALL TOWNSHIP WAYNE

GAS PURCHASER: DEVON CORPORATION

ADDRESS: P.O. Box 1433
CHAS, WV 25375

Gas Purchase Contract No.

Header Chart Code

Date of Contract

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

3 X 2 Sledge

2 - 2" Valves

1 - 2" Tees

2 - 2" nipples

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, 563 Tax Records and royalty payment records) and indicate the location of such records.

MONTHLY PRODUCTION REPORTS FROM
DEVON

Form 11-5594
(Revised 1-1-78)

Describe the search made of any records listed above:

Are there errors of any other irregularities which would tend to be inconsistent with the information specified above? Yes No of yes, indicate the type and source of the information.

AFFIDAVIT

OHLEN ADKINS, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the facts for which this certificate is so sought, qualify as a signature will.

Ohlen Adkins

STATE OF WEST VIRGINIA,

COUNTY OF CABELL TO-WIT:

I, VIRGINIA RUTHERFORD, Notary Public in and for the State and County aforesaid do hereby certify that OHLEN ADKINS whose name is signed to the writing above, bearing date the 26 day of FEB, 1979, has acknowledged the same before me, in my county aforesaid, given under my hand and official seal this 26 day of FEB, 1979, my term of office expires on the 6 day of FEB, 1988.

Virginia Rutherford

02/09/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
DIVISION OF OIL AND GAS

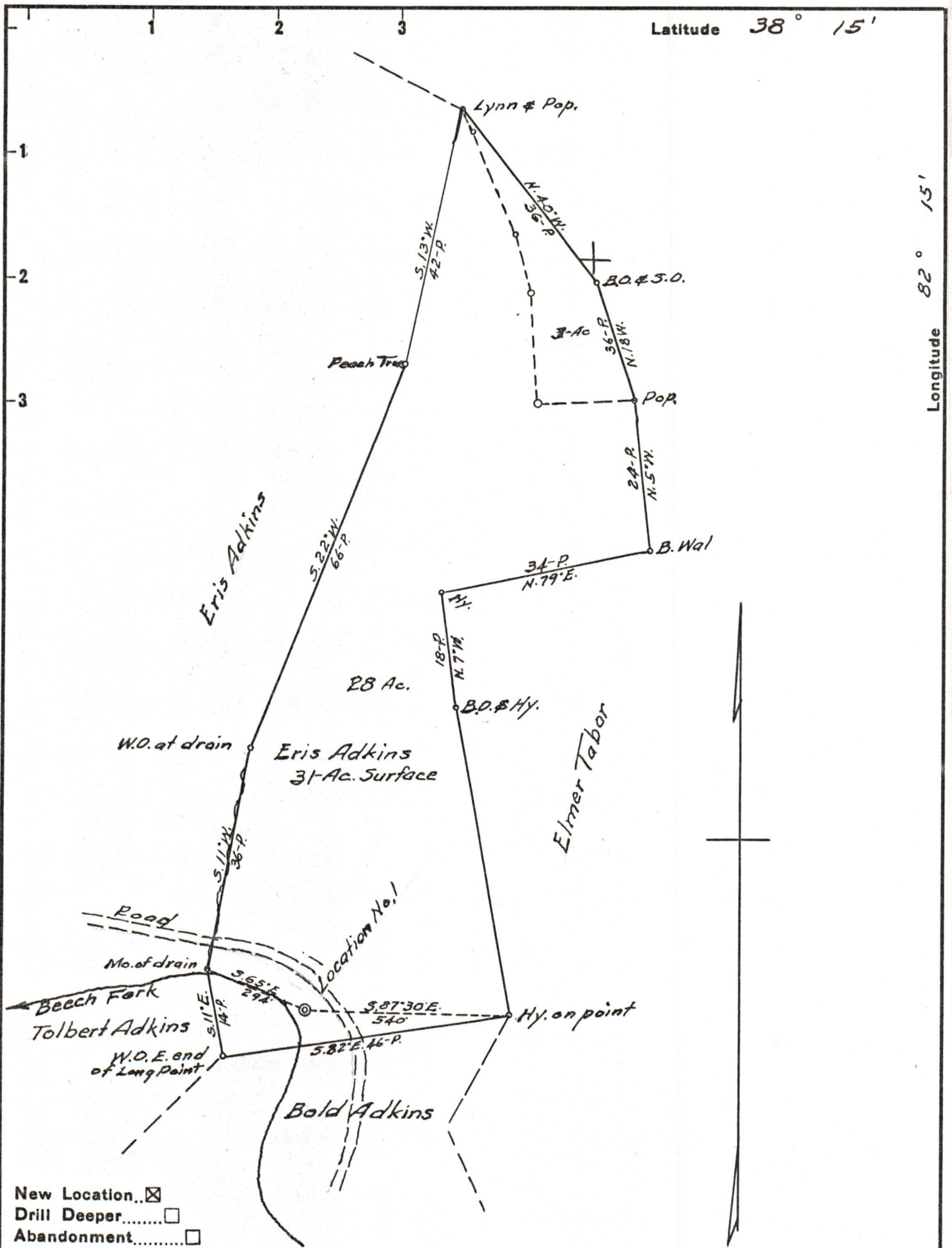
17-099-2-0967-000 ERIS#
FARM 1 ERIS ADKINS
API 63
GAS MFC 25
OIL GBL J- F- M- A-
DAYS ONLINE

ANNUAL REPORT OF MONTHLY PRODUCTION-1978
GAS VOLUMES IN MFC @ 14.73
OIL IN BARRELS @ 60 DEGREES
OPERATOR ADKINS DRILLING CO ID: 18

REPORT NO. CCAIDIP1 PG 00002
CURRENT DATE - 12/19/78
REPORT DATE - 12/19/78

COUNTY: WAYNE		AVG. FLOW PRESSURE		SHUT-IN PRESSURE		TOTALS				
		93	170	179	185	128	405	220	GAS	1747
		0	0	0	0	0	0	0	N-	
		0	0	0	0	0	0	0	D-	
		0	0	0	0	0	0	0	OIL	

02/09/2024



Company ADKINS DRILLING CO.

Address HUNTINGTON, W. VA.

Farm ERIS ADKINS

Tract _____ Acres 31 Lease No. _____

Well (Farm) No. 1 Serial No. _____

Elevation (Spirit Level) 690

Quadrangle WAYNE

County WAYNE District STONEWALL

Engineer G. C. Ewing

Engineer's Registration No. 309

File No. _____ Drawing No. _____

Date 4-21-55 Scale 1" = 330'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. WAY-967

02/09/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.