



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Alice Houchin <small>##### ORIGINAL OWNER (coal not operated)</small>	H. H. Lusher & Sons <small>NAME OF WELL OPERATOR</small>
Lavalette, R. D. 1, W. Va. <small>ADDRESS</small>	Barboursville R.D.2 West Virginia <small>COMPLETE ADDRESS</small>
<small>COAL OPERATOR OR COAL OWNER</small>	April 22nd, 1955 <small>PROPOSED LOCATION</small>
<small>ADDRESS</small>	Union District Wayne County
Alice Houchin <small>OWNER OF MINERAL RIGHTS</small>	Well No. 1 38° 20' 82° 20'
Lavalette R. D. 1, W.Va. <small>ADDRESS</small>	Alice Houchin Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Oct. 19th, 1954, made by Alice Houchin, to H. H. Lusher & Sons, and recorded on the 31st day of January, 1955, in the office of the County Clerk for said County in Book 45, page 307.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

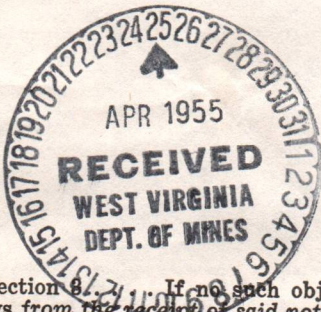
(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

H. H. Lusher & Sons
WELL OPERATOR
Route No.2, Box 48
STREET
Barboursville
CITY OR TOWN
West Virginia.
STATE

02/02/2024



Address of Well Operator }

*Section 8. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To the Department of Mines
Charleston, W. Va.

H. H. Lusher & Sons

Alice Honchin

Barbourville R.D. 2
West Virginia

Lavietje, R. D. 1, W. Va.

1955

April 22nd

PROPOSED LOCATION

LOCAL OPERATOR OR LOCAL OWNER

District

Union

ADDRESS

County

Wayne

Alice Honchin

OWNER OF MINERAL RIGHTS

Well No. 1

Lavietje R. D. 1, W. Va.

Name

Alice Honchin

ADDRESS

COMMENT

The undersigned well operator is entitled to drill upon the above named tract of land for oil and gas having the title thereto, (or as the case may be) under grant or lease dated

Alice Honchin

Oct. 19th, 1954

and recorded on the 31st day

H. H. Lusher & Sons

in the office of the County Clerk for said County in

January, 1955

Book 48 page 307

The enclosed list was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addresses.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 2 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ days before _____ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

H. H. Lusher & Sons

WELL OPERATOR

Route No. 2, Box 48

Barbourville

West Virginia

Address of Well Operator



02/02/2024

Best of all, the operator is notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 2 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

1955-038

UNIT NUMBER



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 9

WELL RECORD

GAS
Oil or Gas Well (KIND)

Permit No. MAY 9 68

2022/02/20

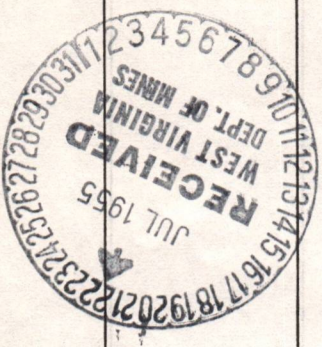
Morgan

Company H. H. LUSHER & SON
Address ROUTE # 2, BARBOURSVILLE, W. VA.
Farm ALICE HOUGHIN MILLER FORK
Location (waters) MILLER FORK
Well No. UNION
District WAYNE
County WYVA
Elev. 600'
The surface of tract is owned in fee by SAME
Address SAME
Mineral rights are owned by SAME
Address SAME
Drilling commenced April 12, 1955
Drilling completed July 9, 1955
Date Shot 7/9/55 From 3050 To 2675
With 3800 - 80 percent Gellatin
Open Flow 4 /10ths Water in open flow 1 Inch
/10ths Merc. in Inch
Volume none
Rock Pressure none lbs.
hrs.
Oil none
Fresh water none feet
Salt water none feet
1060 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size 10	80	80	
16	8	263	Kind of Packer shoe
18	7	1587	Size of Depth set
10	8%		Depth set
3	5 3/16		Perf. top
2			Perf. bottom
			Perf. top
			Perf. bottom

Casing Cemented SIZE No. Ft. Date
COAL WAS ENCOUNTERED AT FEET INCHES
FRESH WATER FEET INCHES
SALT WATER FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	20			
Sand			20	25			
Red Rock			25	260			
Shale			260	280			
Slate & Shales			280	320			
Sand			320	340			
Slate & Shales			340	370			
Sand			370	385			
Slate			385	455			
Slate			455	465			
Black Slate			465	540			
Sand			540	575			
Slate & Shales			575	590			
Slate			590	745			
Sand			745	845			
Slate & Shales			845	900			
Salt Sand			900	1060			
Time Shale			1060	1075			
Maxon Sand			1075	1237			
Slate & Shales			1237	1275			
Little Lime			1275	1277			
Slate			1277	1435			
Big Lime			1435	1480			
Injun Sand			1480	1540			
Slate & Shales			1540	1585			
Shale			1585	1630			
Black Slate			1630	1735			
Slate & Shales			1735	2065			
Coffee Shales			2065	2097			
Brear Grit			2097	2104			
Slate & Shales			2104	2150			
Brown Shale			2150	2275			
Grey Shale			2275	2520			
Brown Shale			2520	2540			
White Slate			2540	2560			
Brown Shale			2560	2815			



(Over)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. _____	13			Size of _____
District _____ County _____	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____	SIZE _____	No. FT. _____	Date _____
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____/10ths Water in _____ Inch Open flow after tubing _____/10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

DATE _____

DISTRICT WELL INSPECTOR
02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way 968-P Well No. 1.
 COMPANY H. H. Lusher ADDRESS #2. Barboursville, W. Va.
 FARM Alice Houchin DISTRICT Union COUNTY Wayne
 Filling Material Used Clay - Cement - Stone

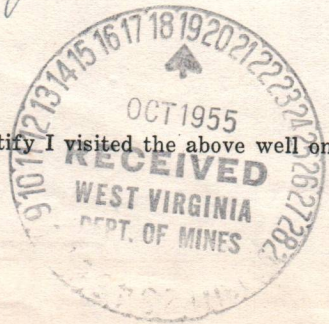
Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST
						80'	10"	
						263'	8"	
						1587'	7"	

Drillers' Names H. H. Lusher - Fred Lusher.

Remarks: Well completed in good order. all bridges set, and fills made according to work order. all pipe recovered.

10-3-55
DATE

I hereby certify I visited the above well on this date.



A. C. Allen
DISTRICT WELL INSPECTOR
02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

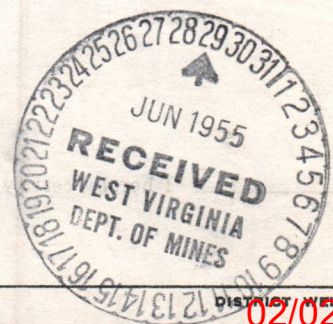
Permit No. ⁹⁶⁸ ~~May-268.~~

Oil or Gas Well ~~Oil~~
(KIND)

Company <u>W. N. Lusher & Sons</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Barboursville, W. Va.</u>	Size			
Farm <u>Alice Hutchinson</u>	16			Kind of Packer
Well No. <u>1</u>	13			
District <u>Union</u> County <u>Wayne</u>	10	<u>62'</u>		Size of
Drilling commenced <u>May-6-1955</u>	8 1/4	<u>261'</u>		
Drilling completed _____ Total depth _____	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names W. N. Lusher & Sons, Tools,

Remarks: Drilling at 1390 feet.



DATE _____

DISTRICT WELL INSPECTOR 02/02/2024

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Bridge from 1625 to 1587, pull 7 inch. Fill home back. 15 ft. of cement from 1587 to 1572. Fill hole with clay back to 900, 15 ft. of cement fill hole back to 263, pull 8 and 10 inch and fill hole with clay with a cement marker.

WORK ORDER INTERPOSED BY THE DEPARTMENT OF MINES

SET A PERMANENT BRIDGE AT 2134' - 30' below Berea Sand
2 sacks neat cement and 5' crushed stone on bridge
Fill with clay to 2050' - 45' above Berea Sand
Neat Cement 2050' - 2040'
5' crushed stone on cement - sealing off Berea Sand

SET A PERMANENT BRIDGE AT 1635' - slate formation
2 sacks neat cement and 5' crushed stone on bridge
Fill with clay to 1235' - as 7" casing is lifted
Neat Cement 1235' - 1225'
5' crushed stone on cement plug - sealing hole completely in Maxon Sand
Pull balance of 7" casing

SET A PERMANENT BRIDGE (OR FILL SOLID) 1090' - 30' below Salt Sands
(hole may be filled solid from 1220' to 890')
2 sacks neat cement and 5' crushed stone on bridge

Fill with clay from bridge to 890' - 20' above Salt Sands
Neat Cement 890' - 880'
5' crushed stone on cement plug - sealing off Salt Sands

SET A PERMANENT BRIDGE AT 370'
2 sacks neat cement and 5' crushed stone on bridge or (hole may be filled solid with clay from 875' to 370')
Fill with clay to surface

Erect marker such as is described in Rule 18, 1931 Regulations

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

[Signature]
H. H. Lusher & Sons Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved. 02/02/2024

22nd day of July, 1955, 19

DEPARTMENT OF MINES
Oil and Gas Division

By: [Signature]

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

None

Coal Operator or Coal Owner

H. H. Lusher & Sons

Name of Well Operator

Route 2, Barboursville, W. Va.

Complete Address

Address

None

Coal Operator or Coal Owner

July 20,

1955

WELL TO BE ABANDONED

Union

District

Wayne

County

Alice Houchin

Lease or Property Owner

Well No. 1

Lavalette, W. Va. Route 1

Address

Alice Houchin

Farm

Inspector to be notified O. C. ALLEN - TELEPHONE WAYNE- 89-J

24 HOURS IN ADVANCE OF PLUGGING DATE

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

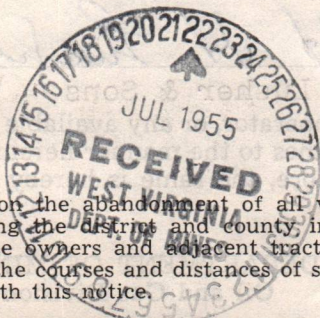
This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

H H Lusher

H. H. Lusher & Sons

Well Operator.



NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a registered engineer, showing the district and county, in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

MAY 968 *P

(over)

PERMIT NUMBER

02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

02/02/2024

NAME OF WELL OPERATOR: H. H. Lusher & Sons
 COMPLETE ADDRESS: Barboursville, W. Va.
 WELL AND LOCATION: October 4, 1955
 DISTRICT: Union
 COUNTY: Wayne
 WELL No. One
 ADDRESS: ALICE HOUGHIN Farm
 STATE INSPECTOR SUPERVISING PLUGGING: O. C. ALLEN

AFFIDAVIT

STATE OF WEST VIRGINIA,
 County of Wayne
 ss: _____

H. H. LUSHER and FRED L. LUSHER being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 19 day of September, 1955, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING
FORMATION	CONTENT	FROM	TO
One SLATE & SHELLS	2sk. Cement	2134	2124
	5 Stone	2124	2129
	Red Clay	2129	2040
	Cement	2040	2030
Two BLACK SLATE	5 Crushed stone	2030	2025
	2sk. Cement	1635	1625
	5 Stone	1620	1615
	Red Clay	1615	1235
	2sk. Cement	1235	1225
	5 Stone	1225	1220
Three SLATE & SHELLS	Red Clay	1090	890
	2sk. Cement	890	880
	5 Stone	880	875
	Red Clay	370	0
	To Surface	0	0
COAL SEAMS	DESCRIPTION OF MONUMENT	SIZE & KIND	PULLED
	CONCRETE	14x18 Dim.	10"
			8"
			7"

and that the work of plugging and filling said well was completed on the 4 day of OCT., 1955.

And further deponents saith not.

Sworn to and subscribed before me this 8 day of Oct, 1955.

Notary Public. John M. Keaton

Permit No. 968

My commission expires: June 26, 1964

Way-968-P

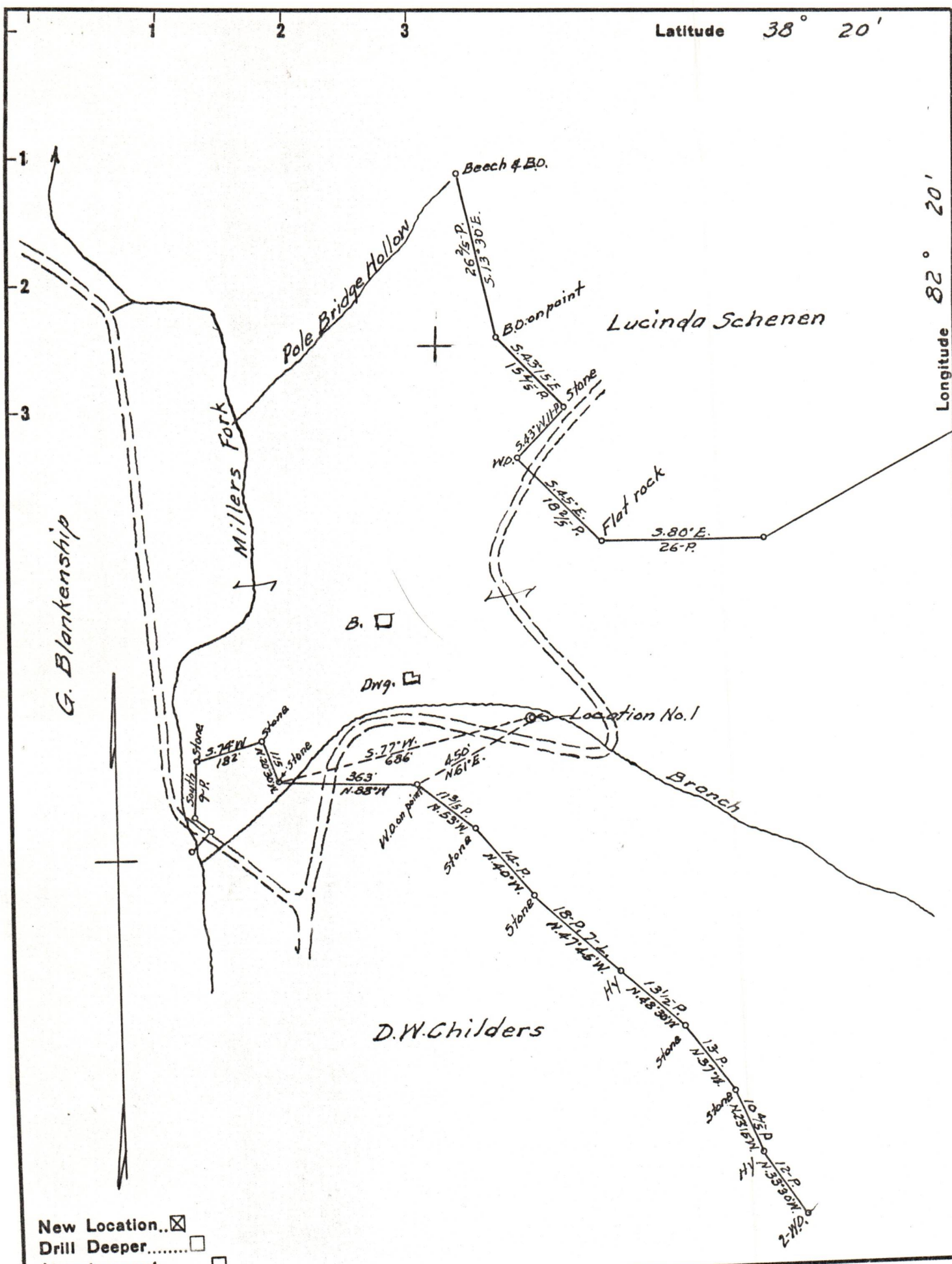


Handwritten notes and faint text at the top of the page, including a date "1911" and some illegible words.

A table with multiple columns and rows, containing numerical data and some text. The text is mirrored and difficult to read, but appears to be a ledger or record.

Large section of mirrored text, likely bleed-through from the reverse side of the page. Includes names like "H. H. FISHER" and "W. H. FISHER" and other illegible words.

02/02/2024



- New Location..
- Drill Deeper.....
- Abandonment.....

Company H. H. LUSHER & SONS
 Address BARBOURSVILLE, W. VA.
 Farm ALICE HOUGHIN
 Tract _____ Acres 147 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 600
 Quadrangle GUYANDOT
 County WAYNE District UNION
 Engineer G. G. Ewing
 Engineer's Registration No. _____ 309
 File No. _____ Drawing No. _____
 Date 4-22-55 Scale 1" = 330'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-968
02/02/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.