

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

None	Dawn Gas Co.
COAL OPERATOR OR OWNER	NAME OF WELL OPERATOR
	312 Hines Bldg.
ADDRESS	COMPLETE ADDRESS
	916 Fifth Ave. Huntington, W. Va.
	7-15 19 58
COAL OPERATOR OR OWNER	WELL AND LOCATION
ADDRESS	Union District
LEASE OR PROPERTY OWNER	Wayne County
ADDRESS	Well No. 1
	Zeriah Ray Farm

STATE INSPECTOR SUPERVISING PLUGGING G. H. Samples (Jim Pack)

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Kanawha } SS:

Delbert Whiting and Harold Whiting
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Jim Bonham, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 17th day of June, 19 58, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Shale	Bridge 2367' - Clay up to 2262'	Neat Cement 2252'	Crushed Stone 2247'	
Pulled 5" Casing	as following Plugging was performed		2237'	None
Berea	Clay 2160' - Neat Cement 2113'	- 9 sacks		
Injun Sand	Bridge 1560' - Neat Cement 1555'	Crushed Stone 1550'	Clay 1480'	
	Neat Cement 1470'	Crushed Stone 1456'		
Big Lime	Clay to 1298'	Neat Cement 1288'	Crushed Stone 1283'	
Salt Sand	Bridge 1160' - Neat Cement 1150'	Clay 1014'	Neat Cement 1004'	
	Set Bridge 330 - Neat Cement 310'	Crushed Stone 305'		
	Pulled 8" casing		308'	None
	Clay to Surface	Filled with Cement		
Erected Marker 10' COAL SEAMS	Casing 42" tall filled with Cement	Marked as follows		
(NAME)		Dawn Gas Co		
(NAME)		Well No 1		
(NAME)		7-15-58		
(NAME)				

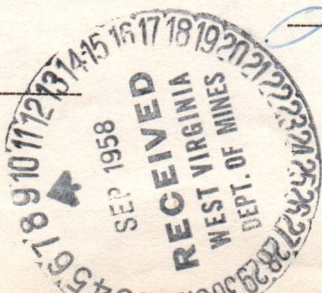
and that the work of plugging and filling said well was completed on the 15th day of July, 19 58.

And further deponents saith not.

Sworn to and subscribed before me this 5 day of Sept., 19 58.

My commission expires: 10/13/64

Delbert Whiting
Harold Whiting
Notary Public.
Permit No. WAY-983-P





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

None _____ Dawn Gas Company _____
 Coal Operator _____ Name of Well Operator _____
 Room 312- Hines Bldg.
 916 Fifth Ave.
 Huntington, West Virginia _____
 Address _____ Complete Address _____
 June 14, 1958 _____
 Coal Owner _____ Date _____
 WELL TO BE ABANDONED
 Union _____ District _____
 Wayne _____ County _____
 Lease or Property Owner _____ Well No. I _____
 Address _____ Zeriah Ray _____ Farm _____
 Inspector to be notified G. H. Samples Telephone Number DI 3-6524

24 HOURS IN ADVANCE OF PLUGGING DATE

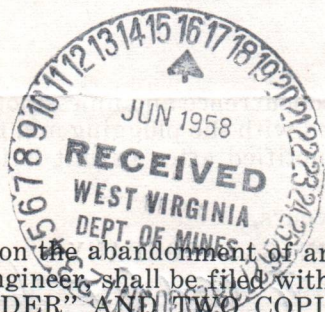
Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.



Very truly yours,
DAWN GAS COMPANY
By Frank D. Smith
Frank D. Smith Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

02/02/2024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY - 983-D

WAY-983-P

Permit Number

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Fill with clay from bottom 2979 to 2262, 10' neat cement on top of clay with 5' crushed stone on top of cement sealing off Shale.

Pull 5" casing up to above Berea then fill with clay from 2262 to 2150 neat cement 2150 to 2114 sealing off Berea. Pull remaining of the 5" after 24 hours of drying time for the cement in Berea.

Set permanent bridge 1560 - 5' neat cement on top of bridge with 5' crushed stone on top of cement. Fill with clay from 1550' to 1480'. Neat cement from 1480 to 1470 with 5' of crushed stone on top of cement sealing water in Injun Sand.

Fill with clay from 1465 to 1298 - 10' neat cement from 1298 to 1288 with 5' crushed stone on top of cement sealing Big Lime.

Set permanent bridge at 1160 - 10' neat cement from 1160 to 1160 to 1150'. Fill with clay from 1150' to 1014', 10' neat cement from 1014' to 1004', sealing water in Salt Sand.

Set permanent bridge at 330 - 20' neat cement from 330 to 310'. Pull 8" casing, fill with clay from 310' to surface. *5' crushed stone*

Erect marker as described in Rule 18 - 1931 regulations.

Note: Pull 5" casing as hole is filled & plugged to 1465'

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

DAWN GAS COMPANY

By Frank D. Smith
Frank D. Smith Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

16th day of JUNE, 1958.

DEPARTMENT OF MINES
Oil and Gas Division

By: M. E. Giffitt

02/02/2024

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR
02/02/2024

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY 983-P Well No. 1

COMPANY Dawn Gas Company ADDRESS 916 Fifth Avenue
Huntington, W. Va.

FARM Zeriah Ray DISTRICT Union COUNTY Wayne

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: Visited well on 6-21-58 to see if Mr. Smith was making the bottom fill. Found noone at the well. They have hauled in some clay but nothing else done toward plugging. I will check back on the well the 6-23-58.

6-21-58
DATE I hereby certify I visited the above well on this date.

Jw. pack.
RECEIVED
WEST VIRGINIA
DEPT. OF MINES
JUN 25 1958
DISTRICT WELL INSPECTOR

02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
02/02/2024

13-6

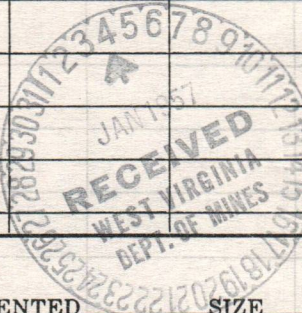
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-983.

Oil or Gas Well
(KIND)

Company <u>Dawn Gas Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>916.5th Ave, Huntington, W. Va.</u>	Size			
Farm <u>Zeriah Ray -</u>	16			Kind of Packer
Well No. <u>1.</u>	13			
District <u>Union</u> County <u>Wayne</u>	10			Size of
Drilling commenced	8 1/4			Depth set
Drilling completed	6 3/8			
Date shot	5 3/16			Perf. top
Initial open flow	3			Perf. bottom
Open flow after tubing	2			Perf. top
Volume	Liners Used			Perf. bottom
Rock pressure	CASING CEMENTED	SIZE	No. FT.	Date
Oil	COAL WAS ENCOUNTERED AT	FEET	INCHES	
Fresh water	FEET	INCHES	FEET	INCHES
Salt water	FEET	INCHES	FEET	INCHES



Drillers' Names Smith Drilling Co.

Remarks: shut down testing 5" pipe, no one at well for additional information.

12-12-56
DATE

O.C. Allen
DISTRICT WELL INSPECTOR

02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Aug-983,

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner _____ Location _____ Amount _____ Packer _____ Location _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
02/02/2024

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-983 Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Dawn Gas Co.</u>	Size			
Address <u>916. 5th Ave West, W Va</u>	16			Kind of Packer _____
Farm <u>Zeriah Kay</u>	18			
Well No. <u>1</u>	10			Size of _____
District <u>Union</u> County <u>Wayne</u>	8 1/4			
Drilling commenced <input checked="" type="checkbox"/>	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED	SIZE	No. FT.	Date
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT	FEET	INCHES	
Fresh water _____ feet _____ feet	FEET	INCHES	FEET	INCHES
Salt water _____ feet _____ feet	FEET	INCHES	FEET	INCHES

Drillers' Names Smith Drilling Co.

Remarks: Drilling at 1875 feet.



10-17-56
DATE

O.C. Allen
DISTRICT WELL INSPECTOR

02/02/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

B-3

Muyardst

WELL RECORD

Permit No. Way 983-D

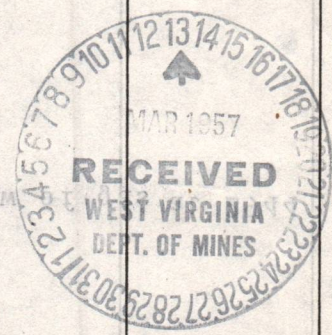
Oil or Gas Well Gas
(KIND)

Company Dawn Gas Company
Address 916-5th Ave., Huntington, W. Va.
Farm Zeriah Ray Acres 122
Location (waters) Lynn Creek
Well No. I Elev. 754.6
District Union County Wayne
The surface of tract is owned in fee by Zeriah Ray
Address Lavalette, W. Va.
Mineral rights are owned by Same
Address _____
Drilling commenced Deepening to shale 10/17/56
2/13/57
Drilling completed _____
Date Shot 2/15/57 From 2642 To 2979
With 3-350lb. of Detonite & Gelatin
Open Flow 34 /10ths Water in 2 Inch
/10ths Merc. in _____ Inch
Volume 246 M.C.F. _____ Cu. Ft.
Rock Pressure 555 lbs. _____ hrs.
Oil None _____ bbls., 1st 24 hrs.
Fresh water 46' feet _____ feet
Salt water 702 - 1065 feet Hole full feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	22	22	Size of
8 1/4	308	308	
6 1/2	1258	Pulled	Depth set
5 3/16	2237	2237	
3			Perf. top
2	1468	Pulled	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	8			
Slate	Red		8	20			
Rock	Red		20	30			
Slate			30	50	Water	46	2 1/2 bailers per hr.
Rock	Red		50	60			
Slate			60	110			
Lime			110	122			
Slate			122	152			
Rock	Red		152	162			
Slate & Shell			162	180			
Rock	Red		180	187			
Slate & Shell			187	197			
Lime	Dark		197	220			
Slate & Shell			220	250			
Lime-Gritty			250	262			
Slate & Shell			262	378			
Sand	White		378	414			
Slate & Shell			414	425	Water	475	1 baller per hr.
Sand			425	523			
Slate & Shell			523	567			
Lime-Gritty			567	645	Gas	578	Show
Slate			645	680			
Lime-Gritty			680	722	Water	702	2 bailers per hr.
Slate			722	730			
Sand			730	750			
Slate & Shell			750	820			
Lime-Gritty			820	875			
Slate	Dark		875	920			
Sand			920	940			
Slate	Black		940	972			
Sand			972	990			
Slate	Black		990	1004			
Sand			1004	1155	Water	1065	Hole full
Slate			1155	1167			
Lime			1167	1178			
Slate	Black		1178	1182			
Sand			1182	1200			
Slate	Pencil		1200	1205			
Lime			1205	1215			



02/02/2024

B-4

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime	Pencil		1215	1222		1258	Set depth meter 7" casing at this point
State	Black		1222	1262			
State	Black		1262	1288	Water	1065	
Lime	Black		1288	1470			
State & Shell	Black		1470	1555	Water	1625	1 bailer per hr.
Injun Sand			1555	2090			
State & Shell			2090	2114			
Berea & Shell			2114	2120			
State			2120	2133			
Sand			2133	2148			
State & Shell			2148	2200	Water	205	2 bailers per hr.
Shale	Black		2200	2228			
Gray-Lime			2228	2272	Gas	570	Show
Black Shell			2272	2300	Packer Shell	2355-2365	
State & Shell			2300	2465	Packer Shell	2628-2633	
Brown Shell			2465	2632	Water	475	1 bailer per hr.
Gray Shale	White		2632	2642			
Brown Shell			2642	2717			
Shell	Black		2717	2731			
State & Shell	White		2731	2741			
Brown Shell	Dark		2741	2741			
State & Shell	White		2741	2741			
State & Shell	White		2741	2859			
Shale	Brown		2859	2874			
State & Shell	White		2874	2874			
Shale	Brown		2874	2967			
State & Shell	White		2967	2978			
Total Depth	Red		2978				
State	White			100			
State	White			152			
State				152			
Lime				110			
State				60			
Rock	Red			50			
State				30	Water	40	2 1/2 bailers per hr.
Rock	Red			20			
State				0			

Show of gas at 2944

Set depth meter 7" casing at this point

2 bailers per hr.

1 bailer per hr.

WELL RECORD

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	8			
State	Red		8	20			
Rock	Red		20	30			
State			30	50			
Rock	Red		50	60			
State			60	110			
Lime			110	122			
State			122	152			
Total Depth	Red		152	2978			
State	White		2978	100			
State	Brown		100	2967			
Shale	White		2967	2874			
State & Shell	White		2874	2859			
Brown Shell	Dark		2859	2741			
State & Shell	White		2741	2731			
Shell	Black		2731	2717			
Brown Shell			2717	2642			
Gray Shale	White		2642	2632			
Brown Shell			2632	2465			
State & Shell			2465	2300			
Black Shell			2300	2272			
Gray-Lime			2272	2228			
Shale	Black		2228	2200			
State & Shell			2200	2148			
Sand			2148	2133			
State			2133	2120			
Berea & Shell			2120	2114			
Coffee Shale			2114	2090			
State & Shell			2090	1555			
Injun Sand			1555	1470			
State	Black		1470	1470			
Lime	Black		1470	1288			
State & Shell	Black		1288	1262			
Sand			1262	1004			
State			1004	1155			
Lime			1155	1157			
State			1157	1178			
Lime			1178	1222			
State			1222	1215			

202/20/20



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 15

Quadrangle GUYANDOT

Permit No. WAY - 983

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company DAWN GAS COMPANY
Address 916 - 5TH AVE ROOM # 312 HUNTINGTON, WEST VA.
Farm ZERIAH RAY Acres 122
Location (waters) LYNN CREEK
Well No. 1 Elev. 754.6
District UNION County WAYNE
The surface of tract is owned in fee by ZERIAH RAY
Address LAVALETTE, WEST VA.
Mineral rights are owned by SAME
Address _____

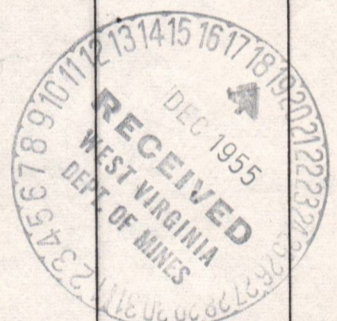
Drilling commenced AUGUST 29, 1955
Drilling completed OCTOBER 24, 1955
Date Shot OCT. 26, 65 From 1455 To 1468
With DETONITE

Open Flow 12 /10ths Water in _____ Inch
539000 /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure 630 lbs. 72 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 46' feet 702 & 1065 feet
Salt water _____ feet _____ feet

Casing and VA. Tubing	Used in Drilling	Left in Well	Packers
Size			ANCHOR & HOOK WALL
16			Kind of Packer _____
13		231	Size of <u>2 x 7</u>
10		386	Depth set <u>1399</u>
8 1/2		1126	Perf. top _____
6 1/2			Perf. bottom _____
5 3/16			Perf. top _____
3		1468	Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT	FEET	INCHES	
	FEET	INCHES	
	FEET	INCHES	

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
SOIL			0	8			
SLATE			8	20			
ROCK	RED		20	30			
SLATE			30	50	WATER	46	2 1/2 BAILERS PER HOUR
ROCK	RED		50	60			
SLATE			60	110			
LIME			110	122			
SLATE			122	152			
ROCK	RED		152	162			
SLATE & SHELL			162	180			
ROCK	RED		180	187			
SLATE & SHELL			187	197			
LIME	DARK		197	220			
SLATE & SHELL			220	250			
LIME - GRITTY			250	262			
SLATE & SHELL			262	378			
SAND	WHITE		378	414			
SLATE & SHELL			414	425	WATER	475	1 BAILER PER HOUR
SAND			425	523			
SLATE & SHELL			523	567			
LIME - GRITTY			567	645	GAS	578	SHOW
SLATE			645	680			
LIME-GRITTY			680	722	WATER	702	2 BAILERS PER HOUR
SLATE			722	730			
SAND			730	750			
SLATE & SHELL			750	820			
LIME-GRITTY			820	875			
SLATE-	DARK		875	920			
SAND			920	940			
SLATE	BLACK		940	972			
SAND			972	990			
SLATE - BIG	BLACK		990	1004			
SLATE - SHELL			1004	1155	WATER	1065	HOLE FULL OF SAND
SAND			1155	1167			
SLATE			1167	1178			
LIME	PENCIL		1178	1182			
SLATE			1182	1200			
SAND			1182	1205			
SLATE	PENCIL		1200	1205			



02/02/2024



By James G. ... (Title)
 APPROVED James G. ... Owner
 Date Dec 18, 1955

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
SLATE	PENCIL		1500	1502			
LIME	BLACK		1205	1215			
SLATE	BLACK		1215	1222			
LIME			1222	1262		1258	SET DEPTH METER 7" CASING AT THIS POINT FULL
SLATE & SHELL	BLACK		1262	1288		1062	
LIME			1288	1468			
SAND			825	825			
SLATE	BLACK		840	875			
GAND			850	850			
SLATE	DARK		875	875			
LIME-GRITTY			850	850			
SLATE & SHELL			750	750			
GAND			730	730			
SLATE			730	730			
LIME-GRITTY			680	680			
SLATE			645	645			
LIME - GRITTY			567	567			
SLATE & SHELL			523	523			
GAND			414	414			
SLATE & SHELL	WHITE		378	378			
SLATE & SHELL			452	452			
GAND			414	414			
SLATE & SHELL			378	378			
LIME - GRITTY			250	250			
SLATE & SHELL			250	250			
LIME	DARK		197	197			
SLATE & SHELL			187	187			
ROCK	RED		180	180			
SLATE & SHELL			180	180			
ROCK	RED		180	180			
SLATE			152	152			
LIME			110	110			
SLATE			60	60			
ROCK	RED		50	50			
SLATE			30	30			
ROCK	RED		20	20			
SLATE			8	8			

02/02/2024

B-2



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

_____	<u>DAWN GAS CO</u>
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
_____	<u>916 - 5TH AVE. Huntington W. Va.</u>
ADDRESS	COMPLETE ADDRESS
_____	<u>Aug. 6, 1955</u> , 19_____
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
_____	<u>UNION</u> District
ADDRESS	_____ County
_____	<u>Wayne</u>
OWNER OF MINERAL RIGHTS	Well No. <u>1</u> <u>38° 20'</u> <u>82° 35'</u>
_____	<u>Zeriah Ray</u> Farm
ADDRESS	

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated JUNE 19th 1954, made by ZERIAH RAY, to DARRELL F SMITH (AGENT), and recorded on the 22nd day of JUNE 1954, in the office of the County Clerk for said County in Book 45, page 19.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

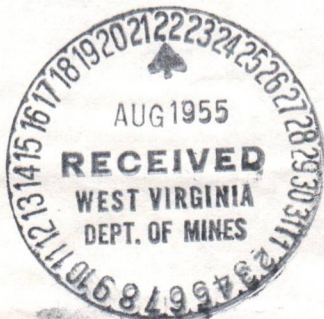
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

DAWN GAS CO
By Darrell F Smith (agent)
916 - 5TH AVE
STREET
HUNTINGTON
CITY OR TOWN
W. VA.
STATE

02/02/2024

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

C-6

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-983-P Well No. 1
COMPANY Dawn Gas Company ADDRESS Room 312 - Hines Bldg.
Huntington, West Va.
FARM Zeriah Ray DISTRICT Union COUNTY Wayne

Filling Material Used _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				2979'	2"	0



Drillers' Names Delbert Whiting
Chester Smith

Remarks: Pulled 2979' of 2" tubing. The 2" tubing was set on bottom of hole with a wooden plug in bottom joint.

6-23-58 I hereby certify I visited the above well on this date.
DATE

J.W. Pack
DISTRICT WELL INSPECTOR
02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			Size of _____
Farm _____		13			
Well No. _____		10			Depth set _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Perf. top _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-983-P Well No. 1
 COMPANY Dawn Gas Company ADDRESS Room 312 - Hines Bldg. Huntington, West Va.
 FARM Zeriah Ray DISTRICT Union COUNTY Wayne

Filling Material Used _____

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST



Drillers' Names Delbert Whiting
Chester Smith

Remarks: Depthometer measurement - 2805'; down in shot hole 263 ft. started filling in shot hole. 717 ft. of hole to be filled with clay.

6-24-58
DATE

I hereby certify I visited the above well on this date.

J.W. Pack

DISTRICT WELL INSPECTOR
02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		13			
Well No. _____		10			Size of _____
District _____	County _____	8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____		5 3/16			
Total depth _____		3			Perf. top _____
Date shot _____		2			Perf. bottom _____
Depth of shot _____		Liners Used			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch					Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch					
Volume _____	Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____	lbs. _____ hrs.				
Oil _____	bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____	feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____	feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

02/02/2024

C-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-983-P

Well No. 1

COMPANY Dawn Gas Company

ADDRESS Room 312 - Hines Building
Huntington, West Va.

FARM Zeriah Ray

DISTRICT Union

COUNTY Wayne

Filling Material Used Clay

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

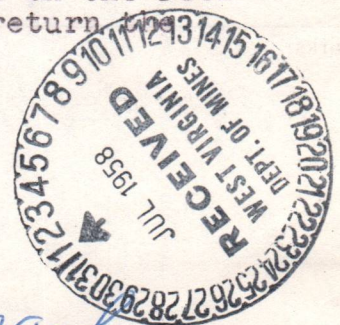
Drillers' Names Delbert Whitting
Chester Smith

Remarks: Visited well #1 on Zeriah Ray farm, Wayne Co. the 6-27-58 at 12 o'clock noon. Have brought wire line in and spliced the line and is laying on the ground. Have not pulled line on the reel as of this date. I assume the plugging men will return 6-30-58.

6-27-58
DATE

I hereby certify I visited the above well on this date.

J. W. Pack



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

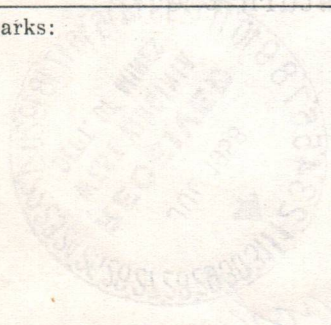
INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			
16				Size of _____
13				Depth set _____
10				Perf. top _____
8 1/4				Perf. bottom _____
6 5/8				Perf. top _____
5 3/16				Perf. bottom _____
3				
2				
Liners Used _____				
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____



DATE

DISTRICT WELL INSPECTOR

02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-983-P Well No. one
 COMPANY Dawn Gas Company ADDRESS Room 312 Hines Bldg. Huntington, W. Va.
 FARM Zeriah Ray DISTRICT Union COUNTY Wayne

Filling Material Used Clay

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	



Drillers' Names Delbert Whitting
Chester Smith

Remarks: Revised plugging permit and set bridge at 2367', 275 ft. above the top of shot hole; with permission signed and requested by Frank D. Smith.

7-1-58 I hereby certify I visited the above well on this date.
DATE

J.W. Pack
 DISTRICT WELL INSPECTOR
02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

C-10

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY 983-P Well No. 1
COMPANY Dawn Gas Co. ADDRESS Room 312 Hines Bldg.
Huntington, W. Va.
FARM Zeriah Ray DISTRICT Union COUNTY Wayne

Filling Material Used Cement - Clay - Stone

Liner	Location	Amount	Packer	Location
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE LOST



Drillers' Names Delbert Whiting
Chester Smith

Remarks: Pulled 5 joints 5" casing and filled to 2160'. Cement 2160'-2113', using 9 sacks cement. Shut well down for cement to set. Will proceed with plugging July 7, 1958.

7-3-58 I hereby certify I visited the above well on this date.
DATE

J.W. Pack
DISTRICT WELL INSPECTOR
02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size _____			
Address _____		16 _____			Kind of Packer _____
Farm _____		13 _____			
Well No. _____		10 _____			Size of _____
District _____ County _____		8 1/4 _____			
Drilling commenced _____		6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____		5 3/16 _____			
Date shot _____ Depth of shot _____		3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

02/02/2024

C-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-983-P

Well No. 1

COMPANY Dawn Gas Company

ADDRESS 312 Hines Bldg., 916-5th. Avenue
Huntington, West Va.

FARM Zeriah Ray

DISTRICT Union

COUNTY Wayne

Filling Material Used _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names Delbert Whiting
Chester Smith

Remarks: Well completed with the exception of running a marker. Inspection made 7-17-58. The 2" tubing pulled, 5 1/2" casing pulled, 8" and 10" casing pulled. No one at well this date. Have finished the well and dismantled the plugging machine.

7-17-58
DATE



I hereby certify I visited the above well on this date.

JW Pack

DISTRICT WELL INSPECTOR
02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		18			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____



DATE

DISTRICT WELL INSPECTOR

02/02/2024

C-12

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Wayne 983D

Well No. 1

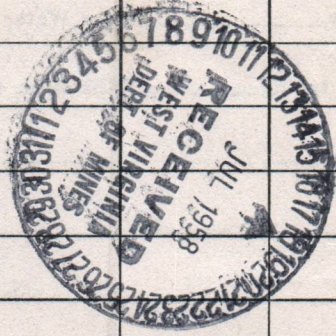
COMPANY _____ ADDRESS _____

FARM Zeniah Ray DISTRICT Union COUNTY Wayne

Filling Material Used clay, cement & stone

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
moved in on June 16th						
working time-about 18 days			finished July 15			
plugged from 1465 to surface			according to work orders			



Drillers' Names Delbert Whiting

Remarks: They will finish laying equipment down today the 17th.
My information is that they change for each day on the job.

7-10-58 I hereby certify I visited the above well on this date.
DATE

G. Samples

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. B50 49-D

Oil or Gas Well 7213
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Hope</u>				
Address		Size			
Farm		16			Kind of Packer
Well No.		13			
District	County	10			Size of
Drilling commenced		8 1/4			
Drilling completed	Total depth	6 5/8			Depth set
Date shot	Depth of shot	5 3/16			
Initial open flow	/10ths Water in Inch	3			Perf. top
Open flow after tubing	/10ths Merc. in Inch	2			Perf. bottom
Volume	Cu. Ft.	Liners Used			Perf. top
Rock pressure	lbs. hrs.				Perf. bottom
Oil	bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water	feet feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water	feet feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

02/02/2024

E-4

SMITH DRILLING COMPANY, INC.

PHONE 20121

916 FIFTH AVE., ROOM 312

HUNTINGTON, W. VA.

DRILLERS AND PRODUCERS OF NATURAL GAS AND OIL

Oct 13th 1956

State of West Virginia
Department of Mines
Charleston, W. Va

Gentlemen

We wish to obtain your approval
on deepening the Dawn Gas Company well
located on Ferish Ray farm, Union District
Wayne county.

The previous permit no WAY-983
was issued September 1st 1955

Hoping this meets with your approval

Very truly yours
Dawn Gas Co
Darrell F Smith

E-5
October 15, 1956

Dawn Gas Company
916 - 5th Avenue
Huntington, West Virginia

Att: Mr. Darrell F. Smith, Agent

Gentlemen:

Enclosed is permit WAY-983 to drill deeper well
No. 1 on the Zeria Ray farm, Union District, Wayne
County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl-1

CC: O. C. Allen, Inspector

02/02/2024

E-6

SMITH DRILLING COMPANY, INC.

PHONE 20121
916 FIFTH AVE., ROOM 312
HUNTINGTON, W. VA.

DRILLERS AND PRODUCERS OF NATURAL GAS AND OIL

March 12, 1957

State of West Virginia
Department of Mines
Oil & Gas Division
Charleston, West Va.

Attn: Mr. C. N. Hall

Dear Mr. Hall:

, Enclosed is our final well report on deepening the Dawn Gas Well.

I found there was a mistake on our original well report completed October 24, 1955, in regards to amounts of casing used. This mistake was overlooked when our first well report was mailed out to your office. Please note the correction on the enclosed report.

I am sorry to be so long with sending in the deepening report. We had a lot of trouble with this well due to a bad fishing job. The well was just completed in February.

Yours very truly,

DAWN GAS COMPANY

By Darrell F. Smith
Darrell F. Smith



02/02/2024

E-7
June 16, 1958

Mr. G. H. Samples, Inspector at Large
Oil & Gas Division
729 Central Avenue
Charleston, West Virginia

Dear Mr. Samples:

Mr. Jim Bonham will be the contractor on the Zeriah Ray Well for which work order is enclosed.

Our past experience has not been too good with this man and if possible, keep a close check on his work.

I told Mr. Smith you would advise him when you could inspect plugging, after tubing was pulled, however, according to well record, this has been pulled. I assumed it was not when Mr. Smith asked if he could pull tubing at this time.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/dm

02/02/2024

E-8

Page 2 - Mr. James Pack



entering the Shale formation except that water is making, and it cannot get to the Berea.

If you approve this proposal, please sign and signated as approved, keeping two copies for the files of mines, and returning one copy to me. June 26, 1958

Yours very truly,

Mr. James Pack, Inspector
West Virginia Department of Mines
Oil & Gas Division
Charleston, West Virginia

SMITH DRILLING COMPANY, INC.
INRE: Dawn Gas Co.
By Frank D. Smith, V-pres.

Dear Sir:

Accepted and Approved:

We submit the following request for your approval or rejection with respect to the plugging of the Dawn Gas Company Well Number One located at the head of Lynn Creek, Wayne County, West Va., near the village of Lavalette.

Since this well drowned out in the Shale, and after extensive tests were made for more than six months by Smith Drilling Company under the supervision of George H. Hall, registered petroleum engineer, this well was abandoned due to its making water in the Shale. Inasmuch as it is the opinion of Mr. Hall that the water condition in the Dawn Well is caused by water being in the Shale formation, we would like to modify the plugging specifications for the Dawn Well to only one extent, namely, to set a permanent bridge at 2367 feet. The bridge would be well below the Berea Sand. From the top of the bridge, we propose to fill the hole with red clay to within 10 feet of the Berea, then put in five feet of crushed stone and then cement with neat cement from 5 feet below the Berea and through the Berea to 10 feet above the Berea.

The balance of the plugging would be in accordance with the present plugging order. The owner of the well plugging company doing this job, Mr. Jim Bonham, informed us by phone this morning that he had talked to you and your Mr. Samples about this change of plans. Mr. Bonham informed us that in his conversation with Mr. Samples, Mr. Samples advised Mr. Bonham to ask our company to submit a letter to you for your decision.

If you are agreeable for us to modify our present plugging order on the basis set forth herein, we will appreciate it very much. It will save considerable money and in our opinion it would accomplish the same end result. If the well is properly plugged from below the Berea to the top of the ground, there is no possibility of any water

02/02/2024

June 26, 1938

Page 2 - Mr. James Pack

entering the shale formation except that water the shale is making, and it cannot get to the holes.
If you approve this proposal, please sign where designated as approved, keeping two copies for the department of mines, and returning one copy to us.

Yours very truly,

SMITH DRILLING COMPANY, INC.

By Frank D. Smith
Frank D. Smith, V-pres.

Accepted and Approved:

James Pack
James Pack, Inspector
West Virginia Department of Mines
Oil & Gas Division

FDS: 21



E-10

COPY

July 17, 1958

Mr. Frank D. Smith
Smith Drilling Company, Inc.
916 Fifth Avenue
Huntington, West Virginia

Dear Mr. Smith:

On June 16, 1958 you had Mr. Jim Bonham, plugging contractor, move on your Zeria Ray Farm to plug Well No. 1, Union District, Wayne County. The plugging was completed on July 16, 1958, one month after moving on the job.

The procedure of plugging this well was very unusual in the length of time taken to complete the work which has been an harassing problem to Inspectors Pack and Samples as well as quite an expense to the State in the time required of our Inspectors traveling to the job and in many instances finding no one working. I quote from their reports:

June 21 - "Visited well, found no one at well, they have hauled in some clay but nothing else done toward plugging".

June 23 - "Pulled 2979' of 2" tubing".

June 24 - "Depthometer measurement - 2805' down in shot hole 263 feet. Started filling shot hole. 717 feet of hole to be filled with clay".

June 25 - "Broke wire line, shut down waiting on piece of wire to splice on".

June 26 - "Shut down. No one working at well. Have'nt spliced wire line as of this date. Line was cut off and is now too short to reach shot hole".

June 27 - "Visited well at 12:00 o'clock noon. Have brought wire line in and spliced the line and is laying on the ground. Have not pulled line on the reel as of this date. I assume the plugging men will return on June 30, 1958".

02/02/2024

E-11

COPY

Mr. Frank D. Smith

-2-

July 17, 1958

July 1 - "Revised plugging permit and set bridge at 2367 feet 275 feet above the top of shot hole".

July 3 - "Pulled 5 joints of 5" casing and filled to 2160 feet. Cement 2160' to 2113 feet, using 9 sacks cement. Shut well down for cement to set. Will proceed with plugging July 7".

July 9 - "Filled with clay 2113 to 1560'. Bridge at 1560' - 2 sacks of cement
Filled with clay to 1480 feet".

July 16 - Report from Mr. Samples that well was completed.

Since the specifications of plugging were prepared by you, our Mr. Samples requested you to write the Department for permission to set bridge above shot hole.

Inspector Pack received letter dated June 26 requesting change in work order to set bridge at 2367 feet which was in accordance with his and Inspector Sample's request.

The above record will show that the Department's representatives were present at all times for advice needed on the job; on many days the workmen were absent without notifying the inspector that they would not be working. Four days were used for allowing cement to set when 48 hours would have been sufficient. Time and cost of operation seemed to be of no concern to your company and, of course we are not concerned with this matter but in the future, if you wish to delay a job in like manner, we must request that you call Inspector at Large, Mr. Samples and notify him of the days you will not be working or notify him the date you will resume operation.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

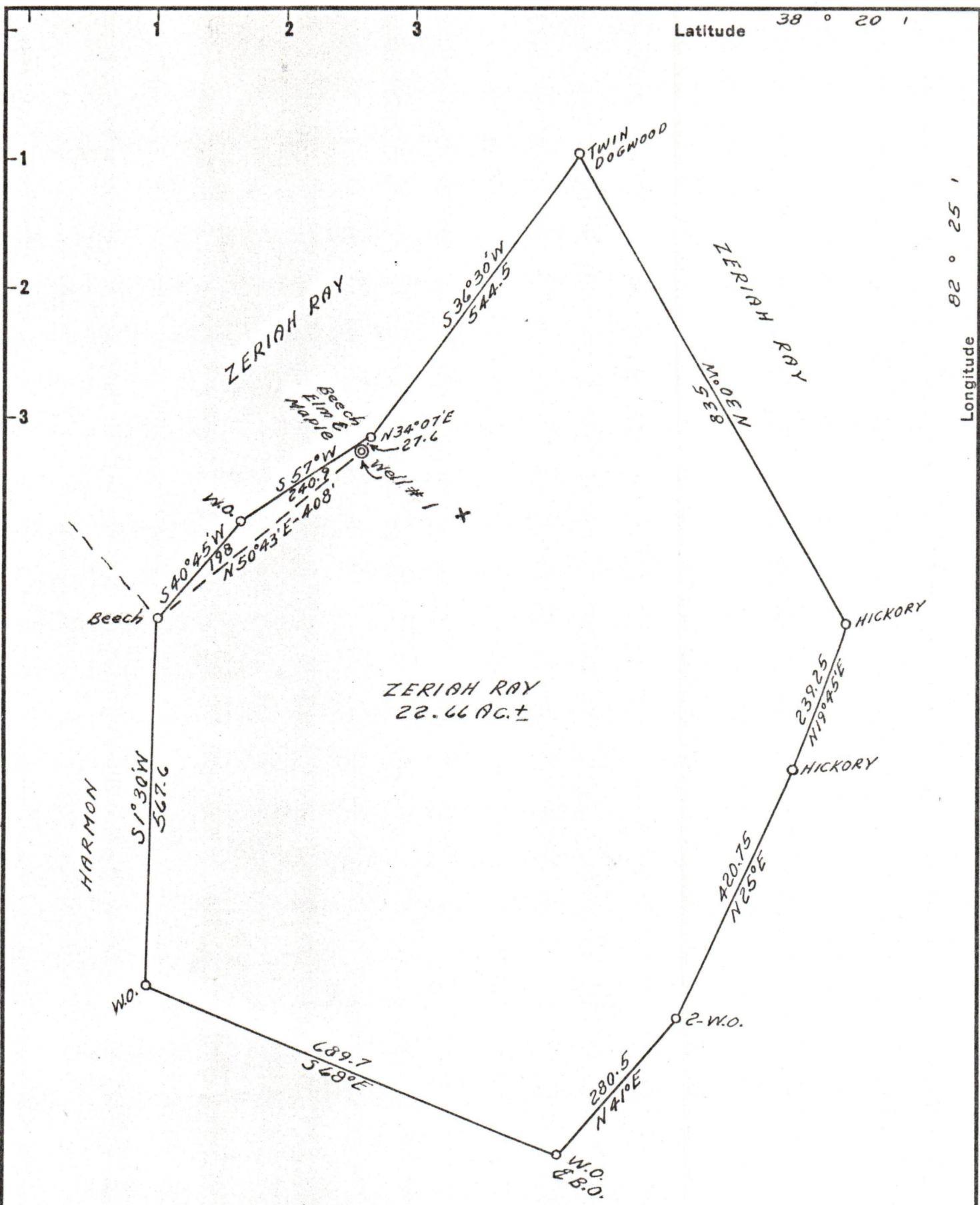
MG:dm

cc Mr. Crawford L. Wilson, Director
Department of Mines

Mr. Lee M. Morris, Deputy Director
Department of Mines
Mr. Theodore A. Zappa
New York City, New York

Confidential copy:

02/02/2024



Latitude $38^{\circ} 20'$

Longitude $82^{\circ} 25'$

New Location...
 Drill Deeper.....
 Abandonment.....

Company DAWN GAS COMPANY
 Address 916 - 5TH AVE. HUNTINGTON, W.V.A.
 Farm ZERIAH RAY
 Tract _____ Acres 22.66 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 754.6
 Quadrangle GUYANDOT
 County WAYNE District UNION
 Engineer W. J. Parting
 Engineer's Registration No. 439
 File No. _____ Drawing No. _____
 Date 8-6-55 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-983

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

02/02/2024

June 26, 1958

entering the Shale formation except that water the shale is making, and it cannot get to the Berea.

If you approve this proposal, please sign where designated as approved, keeping two copies for the department of mines, and returning one copy to us.

Yours very truly,

SMITH DRILLING COMPANY, INC.

By Frank D. Smith
Frank D. Smith, V-pres.

Accepted and Approved:

James Pack
James Pack, Inspector
West Virginia Department of Mines
Oil & Gas Division

FDS:zj

COPY



entering the shale formation except that water the shale is making, and it cannot get to the holes.

If you approve this proposal, please sign where designated as approved, keeping two copies for the department of mines, and returning one copy to us.

Yours very truly,

SMITH DRILLING COMPANY, INC.

Frank H. Smith, V-pres.

Accepted and approved:

James Pack, Inspector
 West Virginia Department of Mines
 Oil & Gas Division

FEB: 21

