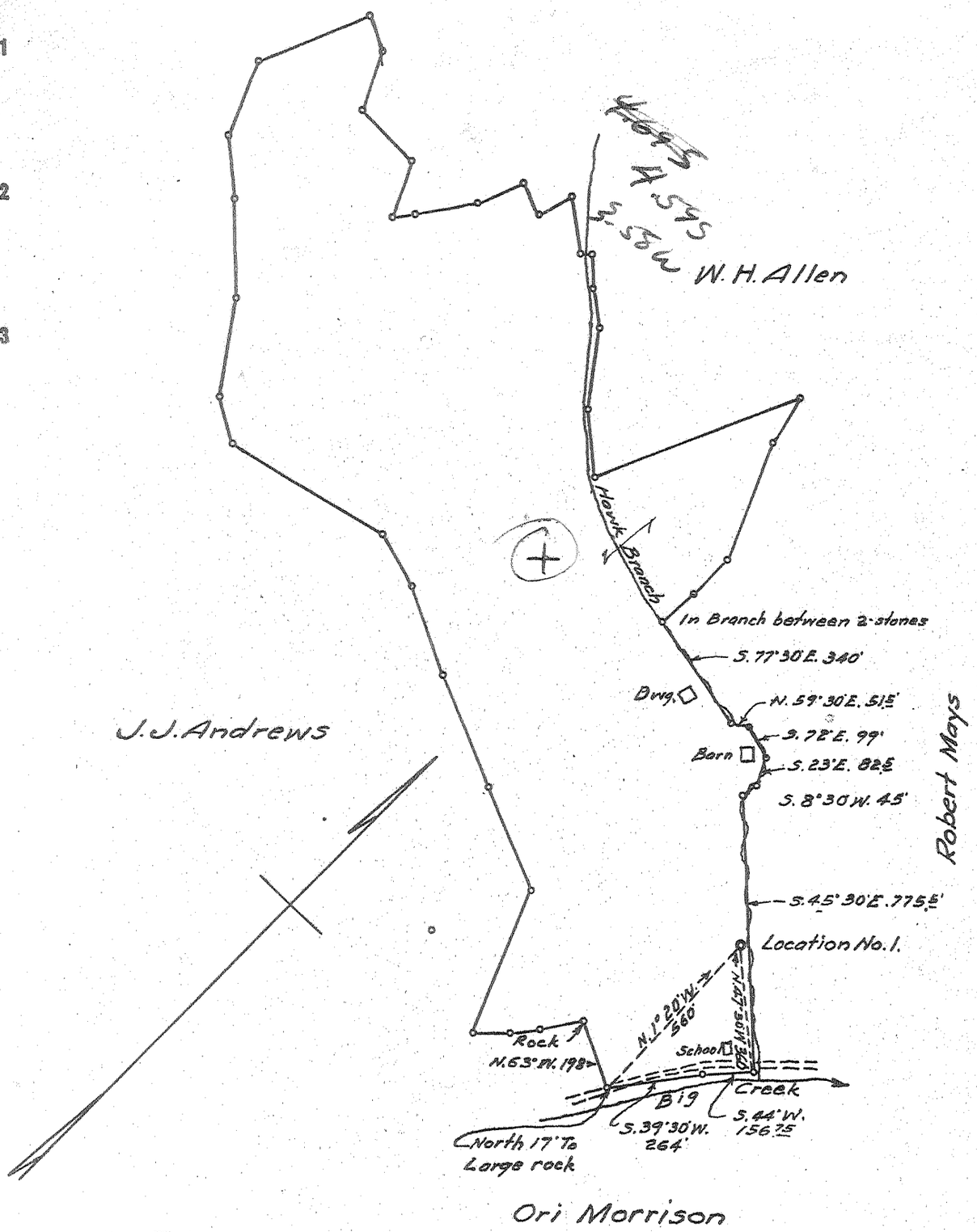
Latitude 38° 20'

Longitude 82° 25'



New Location..☒
Drill Deeper.....☐
Abandonment.....☐

Company WEBSTER MYERS
Address HUNTINGTON, W. VA.
Farm R. K. FRY
Tract _____ Acres 57 Lease No. _____
Well (Farm) No. 1 Serial No. _____
Elevation (Spirit Level) 655
Quadrangle GUYANDOT SW
County WAYNE District UNION
Engineer G. C. Ewing
Engineer's Registration No. 309
File No. _____ Drawing No. _____
Date 6-12-56 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. WAY-1017

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

Deep Well

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Guyandot

WELL RECORD

Permit No. Way-1017

Oil or Gas Well Gas (KIND)

Company Big Creek Gas Company (Webster Myers)
Address 1614 7th Ave., Huntington, W.Va.
Farm R.K. Fry Acres 57
Location (waters) Big Creek
Well No. 1 Elev. 655
District Union County Wayne
The surface of tract is owned in fee by R.K. Fry
RFD #1 Wayne Address
Mineral rights are owned by Same
Address
Drilling commenced July 7, 1956
Drilling completed Oct 26, 1956
Date Shot 2nd shot From 3790 To 3810
1st shot Oct 26, 1956 Oct 29 1956
With 1st shot 200 lbs Gel 2nd shot 1050 lbs Gel
Open Flow 8/10ths Water in 2 Inch
/10ths Merc. in Inch
Volume 120 M Cu. Ft.
Rock Pressure 1200 lbs. 20 hrs.
Oil bbls., 1st 24 hrs.
Fresh water 25 feet feet
350 1 bailer per hr
Salt water 965 Hole full feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Bottom Hole
16			Wall and anchor
13	53	53	Kind of Packer 6-5/8"x8¾"x16
10	263	Pulled	Size of 3"x6-5/8"x24"
8¼	1249	Pulled	
6⅝ (1285)	2163	2163	Depth set 2163 3424
5 3/16			
3 (3866)	3828	3828	Perf. top 3800
2			Perf. bottom 3828
Liners Used (68)	3828	3760	Perf. top
			Perf. bottom

Aquagell between 3" & 7" 50 sacks
CASING CEMENTED none SIZE No. Ft. Date

COAL WAS ENCOUNTERED AT none FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			0	15			
Sand			15	35	Water fresh at 25 ft		
Slate			35	43	Salt Water 1 bbl per hr 350		
Sand			43	60	Hole full water 965		
Slate			60	140			
Sand			140	175			
Slate			175	260			
Sand			260	280			
Slate			280	345			
Sand			345	410			
Slate			410	540			
Sand, borken			540	680			
Slate			680	935			
Salt Sand			935	1130			
Slate			1130	1155			
Maxon Sand			1155	1205			
Slate			1205	1230			
Little Lime			1230	1246			
Pencil Cave			1246	1248			
Big Lime			1248	1396	Show of gas 2860		
Injun Sand			1396	1500	Gas at 2880 2/10 Water 1"		
Slate & Shells			1500	2045	Gas at 3305 increased to 4/10 W		
Coffie Shale			2045	2074	1" opening-Hyd. Sulphide gas		
Berea Sand			2074	2094	Water at 3395-Heavy with Hyd		
Sandy Shells			2094	2105	Supphide		
Slate			2105	2152			
Brown Shale			2152	2260	7" Casing set 2163		
Slate			2260	2490	gas increased to 5/10 Water 2"		
Brown Shale			2490	2550	at 3793-Well shot twice blew		
Slate			2550	2600	open 10 days tested 8/10 Water		
Brown Shale			2600	2710	2"		
Slate			2710	2735	Big Six 3790 to 3800		
Brown Shale			2735	2800	Slate 3800 to 3828		
Slate			2800	2818	total depth 3828		
Brown Shale			2818	2918			
Slate			2918	3100			
Brown Shale			3100	3123			
Corniferous Lime			3123	3190			

3123
655
2468

RECEIVED
NOV 1956
WEST VIRGINIA
DEPT. OF MINES

(Over)