



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

_____ COAL OPERATOR OR COAL OWNER	United Fuel Gas Company NAME OF WELL OPERATOR
_____ ADDRESS	P. O. Box 1273 COMPLETE ADDRESS
_____ COAL OPERATOR OR COAL OWNER	Charleston 25, W. Va.
_____ ADDRESS	August 30, 1956 PROPOSED LOCATION
United Fuel Gas Company OWNER OF MINERAL RIGHTS	Stonewall District
Charleston, W. Va. ADDRESS	Wayne County
	Well No. 8217 ^{38° 10'} _{82° 30'}
	United Fuel Gas Co. Min.Tr.#4 Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated December 26, 1946, made by Huntington Development & Gas Co., to United Fuel Gas Co., and recorded on the 27th day of December, 1946, in the office of the County Clerk for said County in Book 234, page 318.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

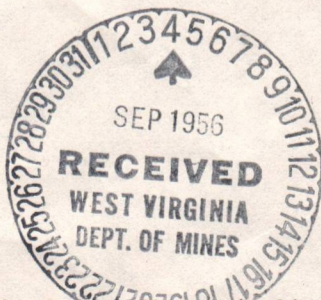
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator

UNITED FUEL GAS COMPANY
WELL OPERATOR
P. O. Box 1273
STREET
Charleston 25
CITY OR TOWN
West Virginia
STATE

08/25/2023

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE

LEGEND

Well Site
Access Road

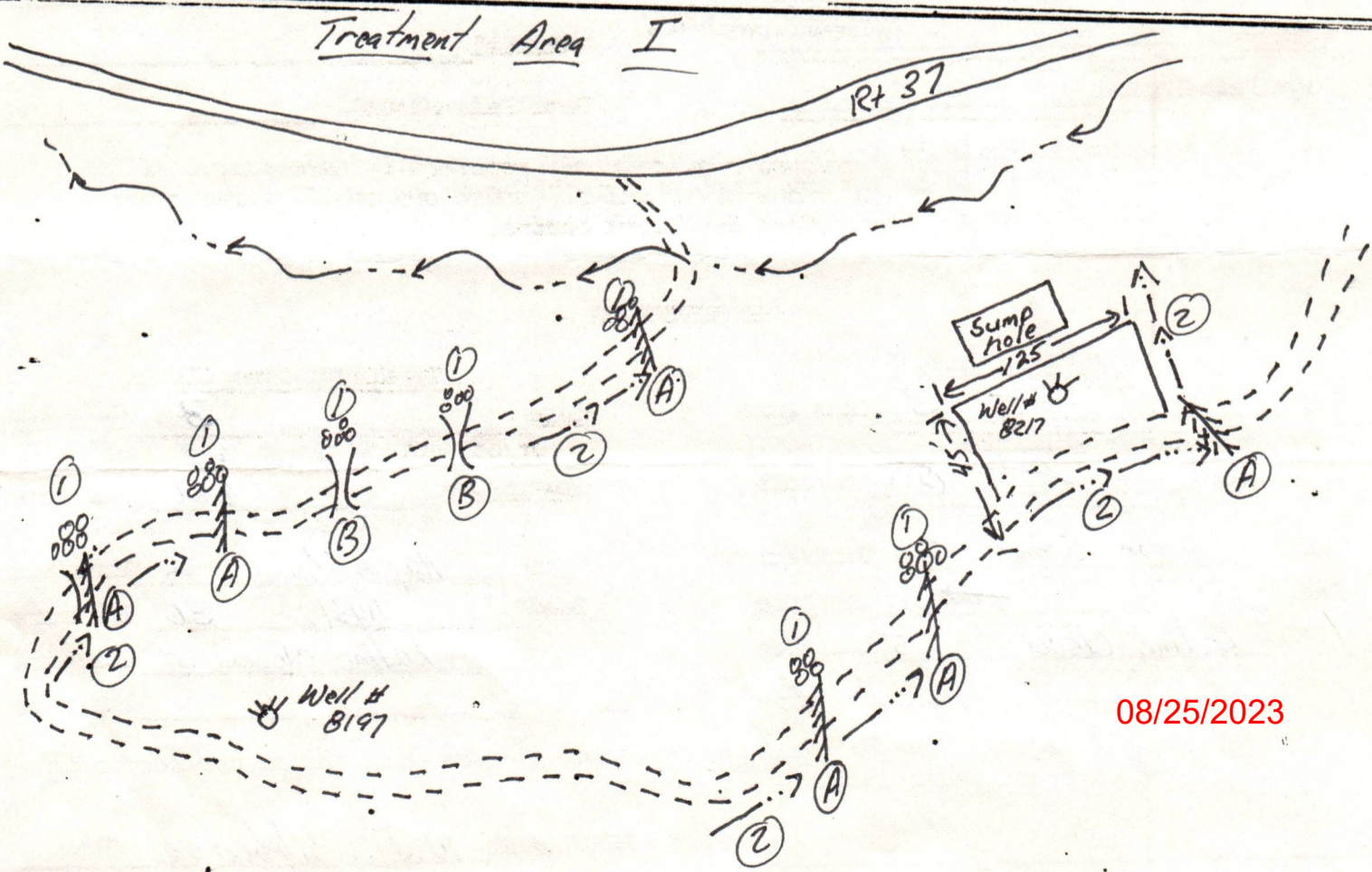
"attached"

WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary	Diversion
Road	Spring
Existing fence	Wet spot
Planned fence	Building
Stream	Drain pipe
Open ditch	Waterway



08/25/2023



MAR 1 1982

IV-9
(Rev 8-81)

DATE 2-19-82

WELL NO. 8217

API NO. _____

Permit # Way 1022
Wayne

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Columbia Gas Trans. Corp.
Address P.O. Box 1273, Charleston W.Va. 25325
Telephone 304-346-0951

DESIGNATED AGENT Wm. Dearnell
Address P.O. Box 164, Way Wd 2552
Telephone 304-272-5556

LANDOWNER Col. Gas. Trans. Corp.

SOIL CONS. DISTRICT GUYAN

Revegetation to be carried out by Col. Gas. Trans. Corp. (Agent)

This plan has been reviewed by Guyon SCD. All corrections and additions become a part of this plan: 3-4-82 (Date)

Loeul R. Dolin
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Diverson Ditch (A)

Structure Rip Rap (1)

Spacing 90'

Material Rock

Page Ref. Manual _____

Page Ref. Manual _____

Structure 12" Drain Pipe (B)

Structure Open Ditch (2)

Spacing _____

Material earth

Page Ref. Manual _____

Page Ref. Manual _____

Structure _____ (C)

Structure _____ (3)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

RECEIVED

MAR 22 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 1/2 3 Tons/acre
or correct to pH 6.5

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 1000 600 lbs/acre
(10-20-20 or equivalent)

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Hay or Straw 2 Tons/acre

Mulch Hay or Straw 2 Tons/acre

Seed* Ky 31 100 30 lbs/acre

Seed* Ky31 30 lbs/acre

Ladino Clover 5 lbs/acre

Ladino Clover 5 lbs/acre

lbs/acre

08/25/2023

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY W.D. Cubledge

ADDRESS P.O. Box 2946

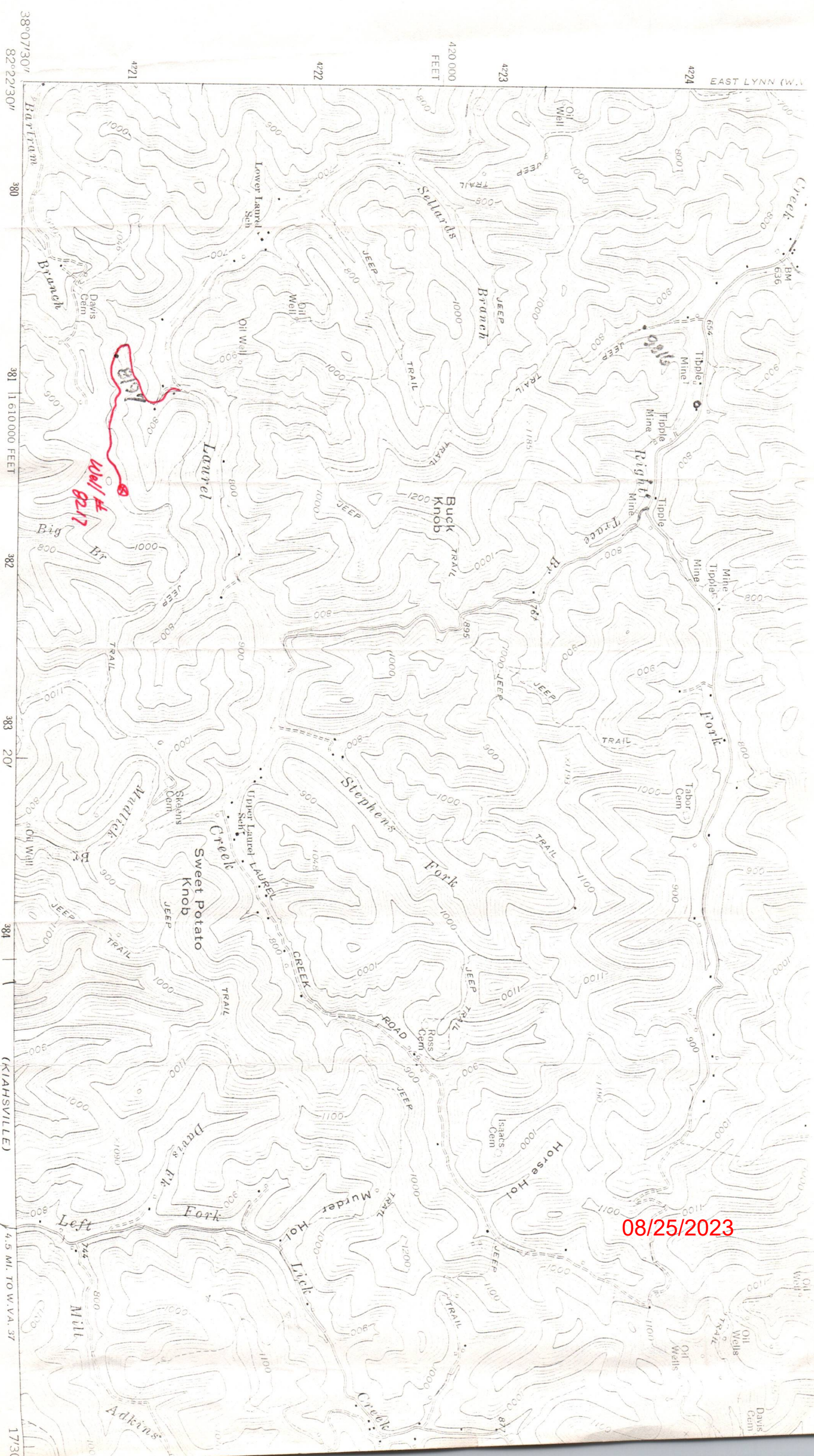
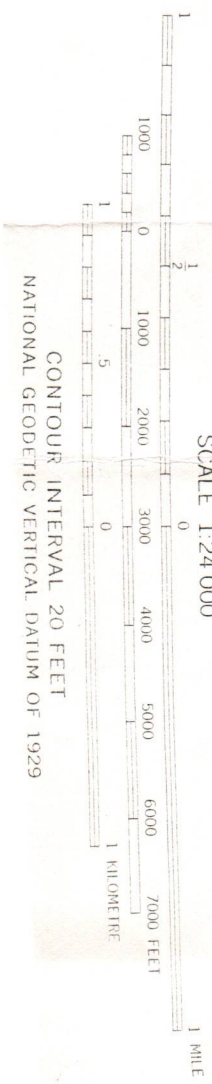
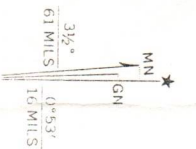
Huntington, WV 25728

PHONE NO. (304) 529-4173

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

(RADNOR)
4560 III SW

Mapped, edited, and published by the Geological Survey
Control by USGS and USCG&GS
Topography by photogrammetric methods from aerial
photographs taken 1958. Field checked 1962
Polconic projection. 1927 North American datum
10,000-foot grid based on West Virginia coordinate system,
south zone



08/25/2023

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 18

Quadrangle Wayne

WELL RECORD

Permit No. WAY-1022

Oil or Gas Well Gas
(KIND)

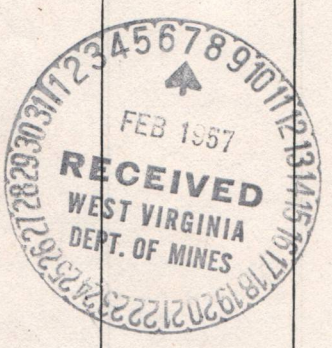
Company United Fuel Gas Co.
 Address P.O. Box 1273; Charleston 25, W. Va.
 Farm United Fuel Gas Co. Min. Tr. #4 Acres 583.7
 Location (waters) Laurel Creek
 Well No. 8217 Elev. 882.77
 District Stonewall County Wayne
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by United Fuel Gas Co. 7 ~~8%~~
 Address Charleston, W. Va.
 Drilling commenced 10-22-56
 Drilling completed 11-29-56
 Acidized 12-12-56 From _____ To _____
 With 1,000 gallons acid
 Open Flow 12 /10ths Water in 2 Inch
10 /10ths Merc. in 3 Inch
 Volume 1,253,000 Big Lime 1,107 M; Injun 146 M Cu. Ft.
 Rock Pressure 300 lbs. 48 hrs.
280 lbs. 48 hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Hook Wall
13			Size of
10 3/4		20	3 1/2" x 7" x 16"
8 5/8		453	Depth set
7 7/8		1308	1493'
5 3/16			Perf. top
3 1/2		1536	Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 165 FEET 36 INCHES
248 FEET 60 INCHES FEET INCHES
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	18	Gas	1396-1410'	50/10 W 3" 671 M
Sand			18	42			
Slate			42	90	Show oil	1396-1410'	
Sand			90	120			
Slate			120	165	Test	1499'	14/10 W 3" 355 M
Coal			165	168			
Sand			168	188	Gas	1530'	18/10 W 3" 403 M
Slate			188	200			
Sand			200	248			
Coal			248	254	Test before shot	14/10 W 3" 355 M	
Sand			254	309	B. Lm. & Inj.		
Slate			309	345	Shot Injun	12-3-56 with 350# Detonite	
Sand			345	401	from	1495-1528' - tamp shot	
Slate			401	410	Test after cleaning out	tamp - 7 days	
Broken Sand			410	440	12/10 W 3"	328 M - all gas	
Slate			440	546			
Sand			546	559	Set Baker Plug at bottom of	Big Lime	
Slate			559	582	Test after setting plug	7/10 W 3" 251 M -	
Sand			582	594	Big Lime gas		
Slate			594	738			
Sand			738	852	Test before acidized	6/10 W 3" 232 M	
Slate			852	854	Acidized	12-12-56 with 1,000 gallons	
Salt Sand			854	942	acid		
Slate			942	990	Test 1 hour after acidized	10/10 Merc. 3" 1,107 M	
Sand			990	1184			
Slate			1184	1204			
Lime & Shells			1204	1218	Test when tubed	12/10 W 2" 146 M - Injun	
Slate			1218	1222			
Red Rock			1222	1228			
Slate			1228	1250	FINAL OPEN FLOW - 1,253	M - Injun 146 M	
Lime			1250	1273	48 Hr. R. P. 300# B.Lm.		
Slate			1273	1280	48 Hr. R. P. 280# Inj.		
Lime & Shells			1280	1285	Shut in	12-19-56 in 3 1/2" tubing.	
Slate			1285	1290			
Big Lime			1290	1462			



08/25/2023

RECORD OF WELL NO. 8217 on the MAP SQUARE 22-43
F.G. Co. Min. Tr. #4 farm of 583.7 Acres LEASE NO. Ref. 21689
Stonewall District Wayne County
 State of: West Virginia
 Field: Central Division
 Rig Commenced By Contractor 19
 Rig Completed By Contractor 19
 Drilling Commenced October 22 1956
 Drilling Completed November 29 1956
 Drilling to cost _____ per foot
 Contractor is: E. L. Lusher
 Address: Kenova, W. Va.
 Driller's Name W. C. Mills
Harold Lusher
 Elevation: 882.77'

CASING AND TUBING				TEST BEFORE SHOT - Acid.	
SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	14/10 of Water in	3 inch
10-3/4"	40#	20'	20'	Acid. Water	6/10 of Merc. in 3 inch
8-5/8"	24#	453'	453'	Shot - 355 MCF	Volume Acid. - 232 MCF Cu. ft.
7"	20#	1309'	1309'	TEST AFTER SHOT - Acid.	
3-1/2"	9#	1535"	1535"	12/10 of Water in	2 inch
				Acid. 22/10 of Merc. in	2 inch
				Shot - 146 MCF	Volume Acid. - 730 MCF Cu. ft.
				When Shut In Hours After Shot	
				Tubing - 48 Hr. - 300#	Rock Pressure Casing 48 Hr. 300
				Acid. - 12-12-56	Date Shot 12-3-56
				Size of Torpedo 1000 Gal. Acid. 350# Detonite	
				Oil Flowed	bbls. 1st 24 hrs.
				Oil Pumped	bbls. 1st 24 hrs.
				SHUT IN	
				Date	12-19-56
				3-1/2 in. Tubing	Tubing or Casing
				Size of Packer	3-1/2" X 7"
				Kind of Packer	Hookwall
				1st. Perf. Set	from
				2nd Perf. Set	from
				Well abandoned and Plugged 19	

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Surface	0	18	18	
Sand	18	42	24	
Slate	42	90	48	
Sand	90	120	30	
Slate	120	165	45	
Coal	165	168	3	
Sand	168	188	20	
Slate	188	200	12	
Sand	200	248	48	
Coal	248	254	6	
Sand	254	309	55	
Slate	309	345	36	
Sand	345	401	56	
Slate	401	410	9	
Broken Sand	410	440	30	
Slate	440	546	106	
Sand	546	559	13	

APPROVED

W. H. Lusher
DIVISION SUPERINTENDENT

08/25/2023

SERIAL WELL NO. 8217

LEASE NO. Ref. 24689

MAP SQUARE 22-43

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Slate	559	582	23	
Sand	582	594	12	
Slate	594	738	144	
Sand	738	852	114	
Slate	852	854	2	
Salt Sand	854	942	88	
Slate	942	990	48	
Sand	990	1184	194	
Slate	1184	1204	20	
Lime & Shells	1204	1218	14	
Slate	1218	1222	4	
Red Rock	1222	1228	6	
Slate	1228	1250	22	
Lime	1250	1273	23	
Slate	1273	1280	7	
Lime & Shell	1280	1285	5	
Slate	1285	1290	5	7" Cased @ 1309'
Big Lime	1290	1462	172	Top Gas 1396' - 1410' 50/10 W-3"
Red Rock	1462	1491	29	
Broken Sand	1491	1499	8	Gas 1499' 14/10 W-3"
Injun	1499	1528	29	
	1528	1535	7	Gas through Injun 1530' 18/10 W-
TOTAL DEPTH	1535			

08/25/2023

December 3

1956

Mr. W. W. Ferrell, Ass't. Superintendent

Well No. 8217 (Serial No. _____) on U.F.G. Co. Min. Tr. #4 Farm

Was shot this date with 350# Detonite _____ quarts

Number of Shells _____

Length of Shells _____ 5"X65"

Top of Shot _____ 1495'

Bottom of Shot _____ 1528'

Top of _____ Broken Sand Sand 1491' feet
(Name of Sand)

Bottom of _____ Injun Sand 1530' feet
(Name of Sand)

Total Depth of Well _____ 1535'

Results: Before Shot - 14/10 W-3" - 355 MCF

Final Open Flow - 12/10 W-2" - 146 MCF

Remarks: _____

Signed *W. H. Chapman* District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

08/25/2023

December 12

19 56

Mr. W. W. Ferrell, Ass't. Superintendent

Well No. 8217 (Serial No.) on U.F.G. Co. Min. Tr. #4 Farm
Acid.

Was ~~shot~~ this date with 1000 Gal. Acid. _____ quarts

Number of Shells _____

Length of Shells _____

Top of Shot _____

Bottom of Shot _____

Top of _____ Big Lime Sand 1290' feet
(Name of Sand)

Bottom of _____ Big Lime Sand 1462' feet
(Name of Sand)

Total Depth of Well 1535'

Results: Before Acid. - 6/10 W-3" - 232 MCF

1 Hr. After - 10/10 M-3" - 1,107 MCF

Remarks: Final Open Flow - 22/10 M-2" - 730 MCF - Big Lime

Signed _____

W. H. Chapman

District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1022

Oil or Gas Well
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>United Fuel Gas Co.</u>	Size			Filling Material Used
Address <u>P.O. Box 1273, Charleston, W.Va.</u>	16			Kind of Packer
Farm <u>U.S. Mineral, Tract #4,</u>	13			
Well No. <u>8217,</u>	10	<u>20'</u>		Size of
District <u>Stonewall</u> County <u>Wayne,</u>	8 1/4	<u>452'</u>		Depth set
Drilling commenced <u>Oct. 22-56</u>	6 5/8	<u>1308'</u>		
Drilling completed <u>Nov-29-56</u> Total depth <u>1530,</u>	5 3/16			Perf. top
Date shot <u>12-3-56</u> Depth of shot <u>1528 to 44'</u>	3			Perf. bottom
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. top
Open flow after tubing <u>12</u> /10ths Merc. in. <u>3"</u> <u>W</u> - Inch	Liners Used			Perf. bottom
Volume _____ Cu. Ft.	CASING CEMENTED	SIZE	No. FT.	Date
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT <u>165</u> FEET <u>3'-0"</u> INCHES			
Fresh water _____ feet _____ feet	<u>248</u> FEET <u>6'-0"</u> INCHES	FEET	INCHES	
Salt water <u>855.</u> feet _____ feet	FEET	INCHES	FEET	INCHES



Drillers' Names E. L. Lusher (Contractor)

Remarks: Will analyze well.

12-11-56,
DATE

O. C. Allen
DISTRICT WELL INSPECTOR
08/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE _____ I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR
08/25/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Formations :

Present T.D. @ 1520'
Injun 1528-1499
Big Lime 1462-1290
Salt Sand 942-854
Coal 254-248
Coal 168-165

Casing :

7" - 1309'
8 5/8" - 453'
10 3/4" - 20'

- (1) Fill with rock & clay from 1520-1482'
- (2) Cement from 1482-1442'
- (3) Fill with rock & clay from 1442-1349'
- (4) Cement from 1349-1300'
- (5) Fill with rock & clay from 1300-503'
- (6) Cement from 503-463'
- (7) Pull 8 5/8" casing (If 8 5/8" csg. cannot be pulled - rip collars at 284', 224', 198' and 138')
- (8) Fill with rock & clay from 503-290'
- (9) Cement from 290-220'
- (10) Fill with rock & clay from 220-200'
- (11) Cement from 200-125'
- (12) Rock and clay from 125-60'
- (13) Cement from 60' to surface
- (14) Erect monument

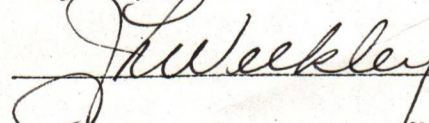
To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,



Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

26th day of March, 1982

DEPARTMENT OF MINES
Oil and Gas Division

By: 

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



RECEIVED

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

MAR 22 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Not Operated
Coal Operator

Columbia Gas Transmission Corporation
Name of Well Operator

Address

P. O. Box 1273 - Charleston, WV
Complete Address

Columbia Coal Gasification
Coal Owner

February 22, 1982
Date

P. O. Box 1180 - Ashland, KY
Address

WELL TO BE ABANDONED

Stonewall District

Columbia Gas Transmission Corp.
Lease or Property Owner

Wayne County

P. O. Box 1273 - Charleston, WV
Address

Well No. 8217

Columbia Gas Mineral Tract #4 Farm

Inspector Kenneth Butcher

Telephone (304) 736-4885

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

J. H. Weckley
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

47-099-1022-P

Permit Number

ATTENTION: FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

08/25/2023

RECEIVED

APR 15 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Not Operated
COAL OPERATOR OR OWNER
ADDRESS
Columbia Coal Gasification
COAL OPERATOR OR OWNER
P. O. Box 1180 - Ashland, KY
ADDRESS
Columbia Gas Transmission Corp.
LEASE OR PROPERTY OWNER
P. O. Box 1273 - Charleston, WV
ADDRESS

Columbia Gas Transmission Corporation.
NAME OF WELL OPERATOR
P. O. Box 1273 - Charleston, WV
COMPLETE ADDRESS
March 29 19 82
WELL AND LOCATION
Stonewall District
Wayne County
Well No. 8217
Columbia Gas Mineral Tract #1 Farm

STATE INSPECTOR SUPERVISING PLUGGING Kenneth Butcher

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wayne }
ss:
Jim Reeves and Charles Roberts

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Columbia Gas Transmission Corp., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 22nd day of February, 19 82, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION	T.D. before plugging-1520'	SIZE & KIND		
Injun	Rock & Clay 1520-1485			
1528-1499	Cement 1485-1442			
Big Lime	Rock & Clay 1442-1339			
1462-1290	Cement 1339-1309			
Salt Sand	Cut & Pull 7" casing	7" csg.	1140'	169'
942-854	Rock & Clay 1309-1184			
	Cement 1184-1119			
	Rock & Clay 1119-500			
	Cement 500-463			
	Pull 8 5/8" csg.	8 5/8" csg.	451'	0'
	Rock & Clay 463-290			
	Cement 290-125			
	Rock & Clay 125-60			
	Cement 60-surface			20' (10 3/4")
COAL SEAMS		DESCRIPTION OF MONUMENT		
(NAME) 254-248		7" O.D. 36" Riser staving -		
(NAME) 168-165		"Col. Gas - Well #8217 P & A		
(NAME)		3-24-82"		
(NAME)				

and that the work of plugging and filling said well was completed on the 24th day of March, 19 82.

And further deponents saith not.

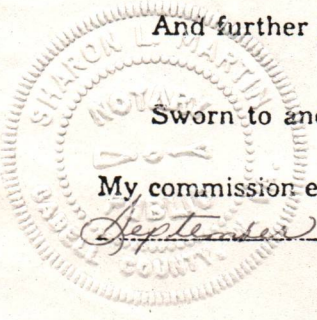
Jim Reeves
Charles A. Roberts
08/25/2023

Sworn to and subscribed before me this 5th day of April, 19 82.

Sharon S. Martin
Notary Public.

My commission expires:
September 16, 1990

Permit No. 47-099-1022-P



RECEIVED

APR 1 1982

DEPARTMENT OF MINES
OIL AND GAS DIVISION

John Doe



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 27 1982

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 47-099-1022 P

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Cal. Gas Trans Co., Inc.</u>				
Address <u>Charleston, W. Va.</u>	Size			
Farm <u>Cal. Gas</u>	16			Kind of Packer
Well No. <u>8217</u>	13			
District <u>Stonewell</u> County <u>Wayne</u>	10			Size of
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Block pressure _____ lbs. _____ hrs.				Perf. bottom
_____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Final inspection made on this well.

Plug

5-26-82

(503) / K. G. Butcher
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

DATE

I hereby certify I visited the above well on this date.

08/25/2023



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

July 15, 1982

Columbia Gas Transmission Corp.
P. O. Box 1273
Charleston, W. Va. 25325

IN RE: PERMIT NO. 47-099-1022-P
FARM Columbia Gas Min.Tr. 1
WELL NO. 8217
DISTRICT Stonewall
COUNTY Wayne

Gentlemen:

The final inspection report for the above described well has been received in this office. Only the column checked below applies.

XXXXXX The well designated by the above permit number has been released under your Blanket Bond.

_____ Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on your records.

_____ Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit

TMS:rl

08/25/2023

**U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426**

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)**

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

5891 1 199A

<p>1.0 API well number. (If not assigned, leave blank 14 digits.)</p>	<p style="font-size: 1.2em; font-weight: bold;">-47 -099 -01022</p>							
<p>2.0 Type of determination being sought (Use the codes found on the front of this form.)</p>	<p style="font-size: 1.2em; font-weight: bold;">108</p> <p>Section of NGPA</p>	<p style="font-size: 1.2em; font-weight: bold;">—</p> <p>Category Code</p>						
<p>3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p style="font-size: 1.2em; font-weight: bold;">N/A</p> <p>feet</p>							
<p>4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)</p>	<p>Columbia Gas Transmission Corporation</p> <p>Name</p> <p>P. O. Box 1273</p> <p>Street</p> <p>Charleston</p> <p>City</p>		<p>WV</p> <p>State</p>	<p>25325</p> <p>Zip Code</p>	<p>004030</p> <p>Seller Code</p>			
<p>5.0 Location of this well (Complete (a) or (b).)</p> <p>(a) For onshore wells (35 letters maximum for field name.)</p>	<p style="font-size: 1.2em; font-weight: bold;">WVa. Field Area B</p> <p>Field Name</p> <p style="font-size: 1.2em; font-weight: bold;">Wayne</p> <p>County</p> <p style="font-size: 1.2em; font-weight: bold;">WV</p> <p>State</p>							
<p>(b) For OCS wells</p>	<p style="font-size: 1.2em; font-weight: bold;">N/A</p> <p>Area Name</p> <p style="font-size: 1.2em; font-weight: bold;">N/A</p> <p>Block Number</p> <p style="font-size: 1.2em; font-weight: bold;">N/A</p> <p>Date of Lease</p> <p style="font-size: 1.2em; font-weight: bold;">N/A</p> <p>Mo. Day Yr.</p> <p style="font-size: 1.2em; font-weight: bold;">N/A</p> <p>OCS Lease Number</p>							
<p>(c) Name and identification number of this well (35 letters and digits maximum.)</p>	<p style="font-size: 1.2em; font-weight: bold;">TCO Min TR #4 808217</p>							
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)</p>	<p style="font-size: 1.2em; font-weight: bold;">N/A</p>							
<p>6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p style="font-size: 1.2em; font-weight: bold;">*</p> <p>Name</p>		<p>004030</p> <p>Buyer Code</p>					
<p>(b) Date of the contract</p>	<p style="font-size: 1.2em; font-weight: bold;">*</p> <p>Mo. Day Yr.</p>							
<p>(c) Estimated total annual production from the well</p>	<p style="font-size: 1.2em; font-weight: bold;">.4</p> <p>Million Cubic Feet</p>							
		(a) Base Price	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)			
<p>7.0 Contract price (As of filing date. Complete to 3 decimal places.)</p>	<p>S/MMBTU</p>	<p>---</p>	<p>---</p>	<p>---</p>	<p>---</p>			
<p>8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)</p>	<p>S/MMBTU</p>	<p style="font-size: 1.2em; font-weight: bold;">3.281</p>	<p>---</p>	<p>---</p>	<p>---</p>			
<p>9.0 Person responsible for this application:</p>	<p>Albert H. Mathena, Jr., Director, Production Eng.</p> <p>Name</p> <p style="font-size: 1.2em; font-weight: bold;">Albert H. Mathena</p> <p>Signature</p> <p style="font-size: 1.2em; font-weight: bold;">(304) 346-0951</p> <p>Phone Number</p>							
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;">Agency Use Only</td> </tr> <tr> <td>Date Received by Juris. Agency</td> </tr> <tr> <td style="font-size: 1.2em; font-weight: bold;">APR 6 1982</td> </tr> <tr> <td>Date Received by FERC</td> </tr> </table>	Agency Use Only	Date Received by Juris. Agency	APR 6 1982	Date Received by FERC	<p>Date Application is Completed</p>			
Agency Use Only								
Date Received by Juris. Agency								
APR 6 1982								
Date Received by FERC								

*This is a pipeline production well. No contract exists and no sales are made.

WELL OPERATOR: Columbia Gas Transmission

004030

FIRST PURCHASER: *

OTHER: _____

QUALIFIED

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
82-04-06-108-⁰⁹⁹~~045~~-1022
 Use Above File Number on all Communications
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. 7.0all 8.0 bcd
- 2. IV-1 Agent James L. Weekley
- 3. IV-2 Well Permit -
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7. IV-39 Annual Production 4 years
- 8. IV-40 90 day Production 91 Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 10-22-56 Date completed 11-29-56 Deepened _____
- (5) Production Depth: 1396-1410 1530
- (5) Production Formation: Big Lime Injun
- (5) Final Open Flow: 146 mcf shot 730 mcf acid
- (5) After Frac. R. P. 280 # 48hr Tubing 300 # 48hr Casing
- (6) Other Gas Test: -
- (7) Avg. Daily Gas from Annual Production: $\frac{401}{359} = 1.1$ mcf no oil
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{104}{91} = 1.2$ mcf no oil
- (8) Line Pressure: - PSIG from Daily Report
- (5) Oil Production: - From Completion Report -
- 10-17. Does lease inventory indicate enhanced recovery being done No
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? No
- Additional information _____ Does computer program confirm? 08/25/2023
- Was Determination Objected to _____ By Whom? HH

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No If yes, indicate the type and source of the information.

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Albert H. Mathena, Jr.

STATE OF WEST VIRGINIA.

COUNTY OF Kanawha, TO WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr. whose name is signed to the writing above, bearing date the 25 day of March, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 25 day of March, 1982

My term of office expires on the 13 day of August, 1989

Larry G. Burdette
Notary Public

[NOTARIAL SEAL]

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date _____ 19____
Operator's Well No. 808217
API Well No. 47 - 043 - 01022
State County Permit

WELL CLASSIFICATION FOR:
STRIPPER GAS WELL
MGPA Section 108

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273
Charleston, WV 25325

WELL OPERATOR Columbia Gas Trans. Corp.

LOCATION: Elevation 882

ADDRESS P. O. Box 1273
Charleston, WV 25325

Watershed _____

GAS PURCHASER NA

Dist Stonewall County Wayne Quad. _____

ADDRESS _____

Gas Purchase Contract No. NA

Meter Chart Code _____

Date of Contract NA

* * * * *
This is a pipeline production well and no gas purchase contract exists.
Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NOT REQUIRED PER FERC REGULATIONS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

SEE ATTACHED PRODUCTION SHEETS

08/25/2023

Operator's Well No. 808217

API Well No. 47 - 099 - 01022
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR Columbia Gas Trans. Corp.
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

DESIGNATED AGENT James L. Weekley
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

Gas Purchase Contract No. NA* and Date _____
(Month, day and year)

Meter Chart Code _____

Name of First Purchaser NA*

(Street or P. O. Box)

(City) (State) (Zip Code)

FERC Seller Code NA*

FERC Buyer Code NA*

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA _____ Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Production Engineering

*This well is a pipeline production and no gas purchase contract exists.

Albert H. Mathena, Jr., Director-
Name (Print) Title

Albert H. Mathena, Jr.
Signature

P. O. Box 1273
Street or P. O. Box

Charleston, W. Va. 25325
City State (Zip Code)

(304) 346-0951
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

A copy of this filing is being retained by Columbia Gas Transmission Corporation, owner and operator of the identified well.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1975 (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 109 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

APR 6 1982

Date received by
Jurisdictional Agency

By [Signature]
Title _____

08/25/2023

RECEIVED

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

FEB 23 1982

OIL AND GAS WELLS DIVISION

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. 47-099-1022 P Well No. 8217

COMPANY Col. Gas Trans. Corp. ADDRESS Charleston, WVA

FARM Col. Gas DISTRICT Stonewall COUNTY Wayne

Filling Material Used Clay Stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
1442-1482	Clay + Cement		1482-1520			

Drillers' Names Kenneth Pennington
Co. Tools

Remarks: Col. Gas has verbal permission to plug this well.

2-19-82 I hereby certify I visited the above well on this date.
DATE

K. E. Butcher
5-03
DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/4			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Back on _____ lbs _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks _____

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 47-099-1022P Well No. 8217

COMPANY Cal. Gas Trans. Corp. ADDRESS Charleston, W. Va.

FARM Cal. Gas DISTRICT Stone wall COUNTY Wayne

Filling Material Used Clay stone cement

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST
Trying to recover 6 5/8" pipe								
Picking 6 5/8" pipe at 1130'								
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <p style="text-align: center; margin: 0;">RECEIVED</p> <p style="text-align: center; margin: 0;">MAR 11 1982</p> <p style="text-align: center; margin: 0; font-size: small;">OIL AND GAS DIVISION WV DEPARTMENT OF MINES</p> </div>								

Drillers' Names Kenneth Pennington
Co. Tools

Remarks:

26
2-~~25~~-82

DATE

I hereby certify I visited the above well on this date.

K. E. Butler
503

08/25/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Lbs. _____ lbs. _____ hrs. _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET	_____ INCHES	_____ FEET	_____ INCHES
	_____ FEET	_____ INCHES	_____ FEET	_____ INCHES

Drillers' Names _____

Remarks _____

DATE

DISTRICT WELL INSPECTOR

08/25/2023

DEPARTMENT OF MINES

MAR 12 1982

OIL AND GAS WELLS DIVISION

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. 47-099-1022 P Well No. 8217

COMPANY Col. Gas Trans. Corp. ADDRESS Charleston, W. Va.

FARM Col. Gas DISTRICT Stonebank COUNTY Wayne

Filling Material Used Clay Stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Hole is very hard to fill, hole bridging						
	Clay		550-600			

Drillers' Names Steve Salmons
Co. Tools

Remarks:

3-10-82 I hereby certify I visited the above well on this date.
DATE

K E Butcher 08/25/2023
503 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Back pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

RECEIVED

MAR 19 1982

OIL AND GAS DIVISION
 WV DEPARTMENT OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. 47-099-1022 P Well No. 8217

COMPANY Cal. Gas Trans. Co. ADDRESS Charleston, W. Va.
 FARM Cal. Gas DISTRICT Stonevale COUNTY Wayne

Filling Material Used Clay Stone Cement

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	Ripped & pulling 8 5/8" pipe			320	8 5/8"	133-

Drillers' Names Steve Salmon
Co. Tech
 Remarks:

3-17-82 I hereby certify I visited the above well on this date.

DATE

K. E. Butcher
 503
 08/25/2023
 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Back pressure _____ lbs. _____ hrs. _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size _____ 16 _____ 13 _____ 10 _____ 8 1/4 _____ 6 3/8 _____ 5 3/16 _____ 3 _____ 2 _____ Liners Used _____ CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ NAME OF SERVICE COMPANY _____ COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

08/25/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

RECEIVED

MAR 22 1982

INSPECTOR'S PLUGGING REPORT

OIL AND GAS DIVISION
 WV DEPARTMENT OF MINES

Permit No. 47-099-1022 P Well No. 8217
 COMPANY Cal. Gas Trans. Corp. ADDRESS Charleston, W. Va.
 FARM _____ DISTRICT _____ COUNTY Wayne
 Filling Material Used _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
220 - 290	Clay & slats		290 - 475			
	Clay		200 - 220			
	Correction on 8 5/8" pipe			452		all lost
The 8 5/8" pipe had been ripped out when they pulled it, they had it all						

Drillers' Names Steve Salmons
C.O. Toals
 Remarks: _____

3-18-82 I hereby certify I visited the above well on this date.
DATE

K.E. Butcher 08/25/2023
 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. ~~27-099-1022P~~

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 3/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: _____

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 47-099-10221D Well No. 8217
 COMPANY Cal. Gas Trans. Corp. ADDRESS Charleston, W.Va.
 FARM Cal. Gas DISTRICT Stonewall COUNTY Wayne
 Filling Material Used Clay Cement Stone

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>25'-200'</u>			<u>Half filled with clay except where cement plugs are placed.</u>			

Drillers' Names ~~Kenneth~~ Steve Salmons
Cal. Teal
 Remarks:

RECEIVED

MAR 24 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

3-22-82
 DATE I hereby certify I visited the above well on this date.

K. E. Butcher
 503
 DISTRICT WELL INSPECTOR
 08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			
	16			Kind of Packer _____
	13			
	10			Size of _____
	8 1/4			
	6 3/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____ Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

OIL AND GAS DIVISION
W.V. DEPARTMENT OF MINES

08/25/2023

DATE

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 47-099-1022P Well No. _____
 COMPANY Cal. Gas Trans. Corp. ADDRESS Charleston, W.Va.
 FARM Cal. Gas DISTRICT Stone Hill COUNTY Wayne
 Filling Material Used Clay Stone Cement

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST
0-60-								

Drillers' Names Steve Salmons
Co. Teal

Remarks: Completed Marker on this date.
Tearing down teals.

RECEIVED

MAR 26 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

3-24-82
DATE I hereby certify I visited the above well on this date.

K. E. Butcher 08/25/2023
 503 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			
Back pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES
	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

MAR 28 1923
OIL AND GAS DIVISION
DEPARTMENT OF MINES

08/25/2023

DATE

DISTRICT WELL INSPECTOR

REPORT DATE FEB 16, 1982
 REPORT TIME 13.31

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

PAGE 4144

API WELL NO. 47-043-01022

WELL NUMBER : 808217G
 FARM NAME : TCO MIN TR NO 4

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808217G	WV	4E2		1.000000	1.1	1278	30	33	1.1	64
808217G				1.000000		1178	31	34	1.1	63
808217G				1.000000		1078	30	33	1.1	61
808217G				1.000000		0978	29	31	1.1	64
808217G				1.000000		0878	31	33	1.1	55
808217G				1.000000		0778	30	33	1.1	52
808217G				1.000000		0678	31	34	1.1	52
808217G				1.000000		0578	30	33	1.1	49
808217G				1.000000		0478	31	34	1.1	45
808217G				1.000000		0378	28	30	1.1	38
808217G				1.000000		0278	31	33	1.1	36
808217G				1.000000		0178	31	32	1.0	42

08/25/2023

REPORT DATE FEB 16, 1982
REPORT TIME 15.28

COLUMBIA GAS TRANSMISSION CORPORATION
N.G.P.A. SECTION 108
APPLICATION FOR WELL CLASSIFICATION

API WELL NO. 47-043-0102a

WELL NUMBER : 808217G
FARM NAME : TCO MIN TR NO 4

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100 PERCENT	MCF/DAY -100 PERCENT	LINE PRES. PSIA
808217G	WV	4E2		1.000000	1.1	1279	30	33	1.1	58
808217G				1.000000		1179	31	33	1.1	63
808217G				1.000000		1079	30	32	1.1	68
808217G				1.000000		0979	29	31	1.1	66
808217G				1.000000		0879	31	34	1.1	66
808217G				1.000000		0779	30	33	1.1	67
808217G				1.000000		0679	31	34	1.1	71
808217G				1.000000		0579	30	33	1.1	57
808217G				1.000000		0479	31	33	1.1	55
808217G				1.000000		0379	28	30	1.1	50
808217G				1.000000		0279	28	30	1.1	50
808217G				1.000000		0179	31	34	1.1	56

08/25/2023

REPORT DATE FEB 16, 1982
 REPORT TIME 14.08

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

PAGE 4144

API WELL NO. 47-043-01022

WELL NUMBER : 808217G
 FARM NAME : TCO MIN TR NO 4

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808217G	WV	4E2		1.000000	1.1	1280	30	33	1.1	56
808217G				1.000000		1180	31	33	1.1	60
808217G				1.000000		1080	30	32	1.1	55
808217G				1.000000		0980	29	31	1.1	63
808217G				1.000000		0880	0	0	.0	0
808217G				1.000000		0780	0	0	.0	0
808217G				1.000000		0680	3	3	1.0	58
808217G				1.000000		0580	30	33	1.1	60
808217G				1.000000		0480	31	33	1.1	55
808217G				1.000000		0380	29	32	1.1	54
808217G				1.000000		0280	25	28	1.1	56
808217G				1.000000		0180	31	34	1.1	58

Compressor Down

08/25/2023

REPORT DATE FEB 16, 1982
REPORT TIME 14.57

COLUMBIA GAS TRANSMISSION CORPORATION
ION 108
N.G.P.A. SE
APPLICATION FOR WELL CLASSIFICATION

PAGE 4049

API WELL NO. 47-043-01022

WELL NUMBER : 8217G
FARM NAME : 0 MIN TR NO 4

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH F/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808217G	WV	4E2		1.000000	1.1	1281	30	34	1.1	55
808217G				1.000000		1181	31	35	1.1	54
808217G				1.000000		1081	30	35	1.2	57
808217G				1.000000		0981	31	35	1.1	59
808217G				1.000000		0881	29	33	1.1	59
808217G				1.000000		0781	26	29	1.1	56
808217G				1.000000		0681	31	34	1.1	61
808217G				1.000000		0581	30	34	1.1	56
808217G				1.000000		0481	31	34	1.1	55
808217G				1.000000		0381	28	30	1.1	54
808217G				1.000000		0281	31	34	1.1	51
808217G				1.000000		0181	31	34	1.1	54

08/25/2023

REPORT DATE MAR 25, 1982
REPORT TIME 10.27

COLUMBIA GAS TRANSMISSION CORPORATION
N.G.P.A. SECTION 108
APPLICATION FOR WELL CLASSIFICATION

PAGE1136

API WELL NO. 47-043-01022

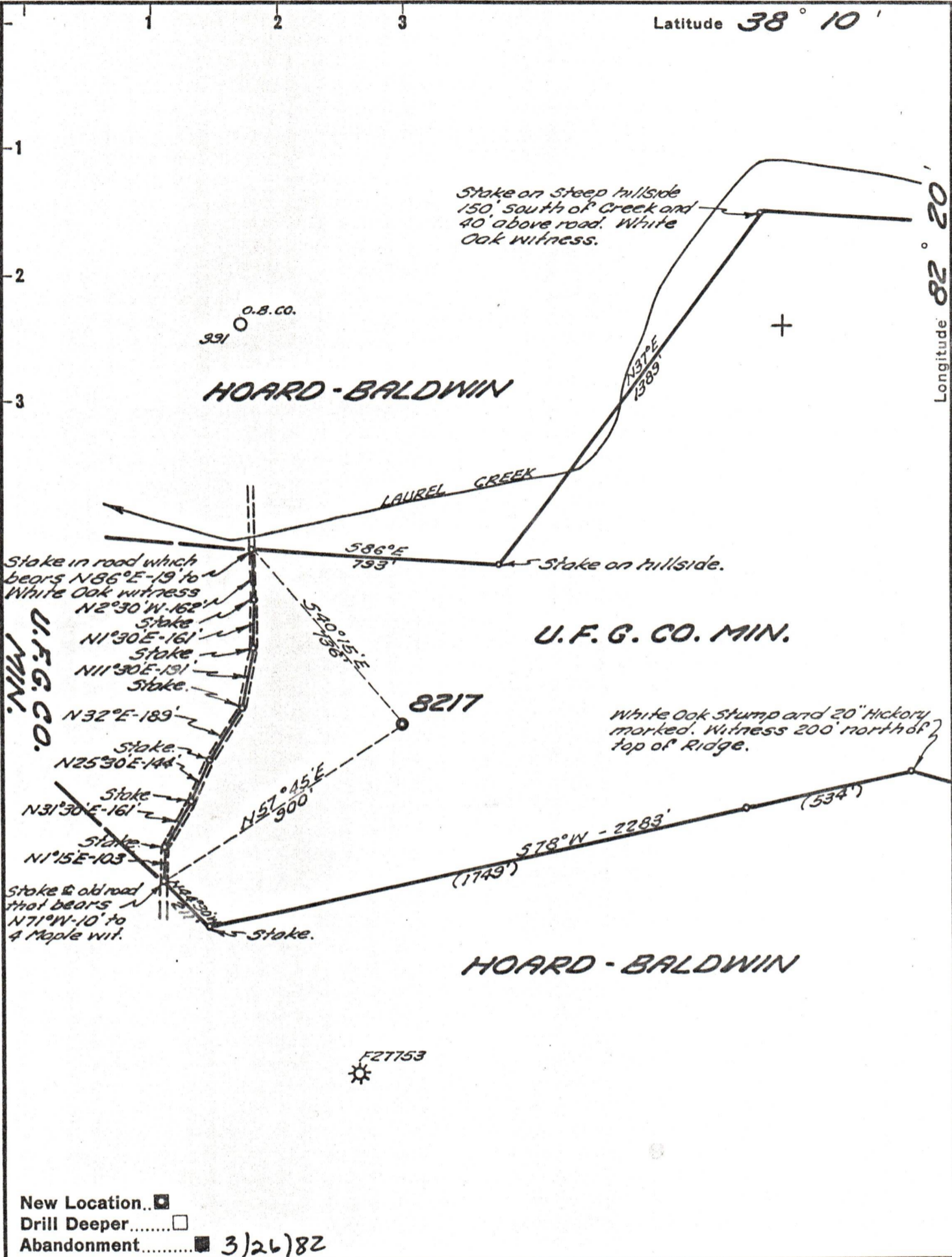
WELL NUMBER : 808217G
FARM NAME : TCO MIN TR NO 4

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100 PERCENT	MCF/DAY -100 PERCENT	LINE PRES. PSIA
808217G	WV	4E2		1.000000	1.1	0282	18	20	1.1	52
808217G				1.000000		0182	31	35	1.1	52

08/25/2023

Latitude 38° 10'

Longitude 82° 20'



New Location..
 Drill Deeper.....
 Abandonment..... 3/26/82

Company Columbia Gas Trans. Corp
 Address CHARLESTON, W.VA.
 Farm UNITED FUEL GAS CO. MIN.
 Tract 4 Acres 583.7 REF 24689
 Well (Farm) No. _____ Serial No. 8217
 Elevation (Spirit Level) 882.77'
 Quadrangle WAYNE
 County WAYNE District STONEWALL
 Engineer Hubert R. Ruell
 Engineer's Registration No. 2529
 File No. 22-43 Drawing No. _____
 Date 8-21-56 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1022-P 08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing. 47-099