



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Max E. Lester et als  
COAL OPERATOR OR COAL OWNER

OWENS, LIBBEY-OWENS GAS DEPARTMENT  
NAME OF WELL OPERATOR

604 - 5th Avenue, Huntington, W. Va.  
ADDRESS

P. O. Box 4158, Charleston 4, W. Va.  
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

February 14, 19 57  
PROPOSED LOCATION

Same  
ADDRESS

Butler District

OWNER OF MINERAL RIGHTS

Wayne County

ADDRESS

Well No. 1021-1 38° 15'  
82° 30' Elev. 911'

Max E. Lester et als Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, ~~having fee title thereto, (or as the case may be)~~ under grant or lease dated 17th March, 1952, made by Max E. Lester et als, to Owens-Illinois Glass Co. and Libbey-Owens-Ford Glass Co., and recorded on the 22nd day of August, 1952, in the office of the County Clerk for said County in Book 43, page 54.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

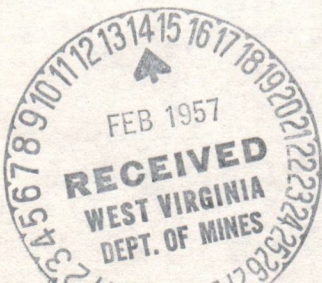
OWENS, LIBBEY-OWENS GAS DEPARTMENT  
WELL OPERATOR

P. O. Box 4158,  
STREET

Charleston  
CITY OR TOWN

West Virginia  
STATE

08/25/2023



Address of Well Operator }

\*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,  
Charleston, W. Va.

Max E. Lester of aka

OWENS, LIBERTY-OIL AND GAS DEPARTMENT

COAL OPERATOR OR COAL OWNER

NAME OF WELL OPERATOR

601 - 5th Avenue, Huntington, W. Va.

P. O. Box 1158, Charleston, W. Va.

ADDRESS

COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

PROPOSED LOCATION

Same

Butler

ADDRESS

District

OWNER OF MINERAL RIGHTS

Wayne

County

ADDRESS

Max E. Lester of aka

Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for

oil and gas ~~under grant or lease dated~~ 1/27

to Max E. Lester of aka

OWENS-LIBERTY-OIL AND GAS DEPARTMENT and recorded on the 22nd day

of August, 1922 in the office of the County Clerk for said County in

Book 13 page 54

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses day before

or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBERTY-OIL AND GAS DEPARTMENT

WELL OPERATOR

P. O. Box 1158,

CITY

Charleston

WEST VIRGINIA

West Virginia

Address  
of  
Well Operator



08/25/2023

Section 3. If in such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, that the proposed location of the well is such that the drilling of such well will cause a dangerous condition in or about their respective coal mines, the department of mines shall forthwith cause the well operator a drilling permit for the location, or found therein by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number 441-1038

# OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



February 14, 1957

W. Va. Department of Mines  
Oil & Gas Division  
Charleston, West Virginia

Gentlemen:

We are submitting an application for a permit to drill Well No. 1 on our Max Lester et als tract situated in Wayne County, Butler District, West Virginia. Attached to the application is a plat showing the proposed location of said well.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

By T. S. Flournoy  
T. S. Flournoy  
Chief Engineer

TSF/mab  
Enclosure - 2

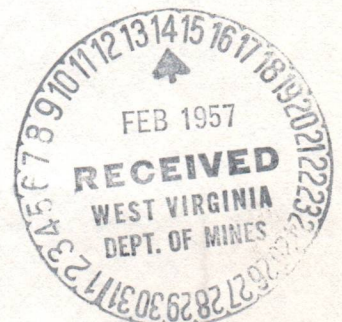
cc: Max E. Lester  
604 - 5th Avenue  
Huntington, W. Va.

Izzie Caniff  
Box 721  
Russell, Ky.

Garnet Lester  
1258 Prairie Avenue  
Des Plaines, Ill.

Muss Lester  
Fort Gay  
West Virginia

Ruth Chadwick  
Wayne  
West Virginia



08/25/2023

OWENS LABBY-OWENS GAS DEPARTMENT

5757 MACDONALD AVENUE  
CHARLESTON, WEST VIRGINIA



October 11, 1957

Mr. W. S. Robertson of Kinross  
Oil & Gas Division  
Charleston, West Virginia

Dear Sir:

We are enclosing an application for a permit to  
drill well No. 1 on our lease of the tract situated  
in Boone County, West Virginia, attached  
to this letter is a plat showing the proposed location  
of said well.

Very truly yours,

OWENS LABBY-OWENS GAS DEPARTMENT

J. S. [Name]  
[Address]

Enclosure - 2

W. S. [Name]  
[Address]  
[Address]  
[Address]  
[Address]  
[Address]

Mr. W. S. Robertson  
Kinross Oil & Gas Division  
Charleston, West Virginia  
[Address]  
[Address]  
[Address]  
[Address]  
[Address]

February 25, 1957

Owens, Libbey-Owens Gas Department  
P. O. Box 4158  
Charleston 4, West Virginia

Att: Mr. A. H. Smith, Chief  
Geologist

Gentlemen:

Enclosed is permit WAY-1038 for drilling Well  
No. 1, Serial 1021 on Max E. Lester et al Farm, Butler  
District, Wayne County.

Very truly yours,

Administrative Assistant  
OIL AND GAS DIVISION

MG:g  
encl

cc Mr. O. C. Allen, Inspector  
Mr. R. C. Tucker, Assistant  
State Geologist

08/25/2023

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	Dark	Soft	1180	1204			
Sand	Dark	Med.	1204	1219			
Slate	Dark	Soft	1219	1229			
Sand	Light	Med.	1229	1239			
Slate	Dark	Soft	1239	1248			
Slate	Dark	Med.	1248	1283			
Slate	Dark	Soft	1283	1292			
Sand	Light	Hard	1292	1306			
Little Lime	Dark	Hard	1306	1324			
Break	Light	Soft	1324	1327			
Big Lime	White	Hard	1327	1493	Water level 371' at 1377'		
					SLM 1377 = Sand LM 1376		
Slate, Bro.	Dark	Soft	1493	1501			
Grey Injun	Grey	Med.	1501	1635	Gas Show 1600 - 1607'		
Sand, Bro.	Dark	Med.	1635	1657			
Shells	Light	Hard	1657	1662			
Shells	Light	Hard	1662	1667	Ran 7" casing at 1662' on shoe		
Sl. & Shls.	Dark	Med.	1667	1994			
Slate	Dark	Med.	1994	2020			
Sl. & Shls.	Dark	Med.	2020	2051			
Packer Shls.	Light	Hard	2051	2063			
Shale	Dark	Med.	2063	2093			
Br. Shale	Brown	Soft	2093	2105	SLM 2105 = Sand LM 2097		
Berea	Grey	Hard	2105	2114	Gas 2110' =		217 M
					Gas 2114		243 M
Berea	Grey	Med.	2114	2115			
Shells	Dark	Hard	2115	2135	Test 2117		226 M
Slate	Dark	Soft	2135	2136			
		Total Depth		2136	4-3-57 Shot with 150# Detonite from 2106 to 2119'		
					Tamped with 16' Pea Gravel		
					Time bomb set for 3 hours.		
					Test before shot:		188 M
					" 15 Min. A.S. :		423 M
					Tests while cleaning out:		
					1 Hr. A.S. :		379 M
					9½ Hrs. "		317 M
					21 " "		294 M
					40 " "		277 M
					Cleaned out to 2122'		
					4-5-57 Shot 2nd time with 1,100# Detonite from 2106 to 2122'		
					Tamped with 21' Pea Gravel		
					Time bomb set for 3 hours.		
					Test before shot:		277 M
					" 15 Min. A.S. :		423 M
					Tests while cleaning out:		
					1 Hr. A.S.		360 M
					7 to 19 Hrs. A.S.		310 M
					23 to 30 " "		302 M
					39 " "		294 M
					55 " "		277 M
					67 " "		277 M
					Show of oil found while cleaning out. Probably from Berea.		
					4-8-57 Hole cleaned out to 2,140 ft. SLM		
					Ran 3½" tubing to 2140' with Combination Wall Anchor Packer set 2056-2062'.		
					Eleven feet of perforation 2129 to 2140'.		
					Final Open Flow:		
					Berea		273 MCF
					Well shut in 73 hours after second shot.		

08/25/2023

Date April 16, 19 57

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By A. H. Smith (Title) Geologist



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 9

Quadrangle Louisa

Permit No. Way-1038

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT  
Address P. O. Box 4158, Charleston 4, W. Va.  
Farm Max Lester Acres 83  
Location (waters) \_\_\_\_\_  
Well No. 1 (Serial 1021) Elev. 911.03  
District Butler County Wayne  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by Max E. Lester et al  
604 - 5th Ave. Address Huntington, W. Va.  
Drilling commenced 2-27-57  
Drilling completed 4-2-57  
Date Shot 4-3 & 4-5-57 From 2106 To 2119  
With 150# and 1,100# Detonite

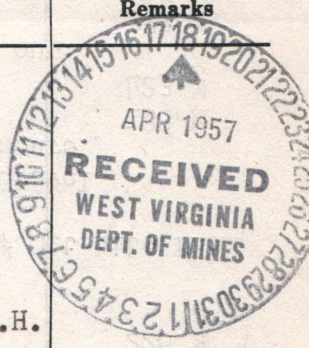
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			Comb. Wall Anchor
13			Size of _____
10			3 1/2 x 6-5/8 x 16
8 5/8	454' 3"	454' 3"	Depth set _____
6 7/8	1661' 9"	1661' 9"	2056 - 2062
5 3/16			Perf. top <u>2129</u>
3 1/2	---	2143' 8"	Perf. bottom <u>2140</u>
2			Perf. top _____
Liners Used			Perf. bottom _____

Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume Berea 273 M Cu. Ft.  
Rock Pressure 505# lbs. 47 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water 220, 390, 565, feet 657 feet  
Salt water 979 feet \_\_\_\_\_ feet

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 220 FEET 48 INCHES  
\_\_\_\_\_  
FEET INCHES FEET INCHES  
\_\_\_\_\_  
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay	Yellow	Soft	0	8			
Sand	Light	Soft	8	20			
Sand	Light	Med.	20	68			
Slate	Dark	Med.	68	88			
Sand	Dark	Med.	88	115			
Sand	Light	Med.	115	135			
Slate	Dark	Soft	135	166			
Sand	Dark	Soft	166	196			
Slate	Dark	Soft	196	220	Water at 220', 2 B.P.H.		
Coal	Dark	Soft	220	224			
Sand	Light	Soft	224	244			
Slate	Light	Soft	244	260			
Sand	-	-	260	278			
Sand	White	Med.	278	318			
Slate	White	Med.	318	325			
Sand	Light	Med.	325	405	Water at 390', hole full		
Slate	Dark	Soft	405	454	Ran 8-5/8" casing on shoe at 454 ft.		
Slate	White	Med.	454	474			
Sand	White	Med.	474	489			
Slate	White	Med.	489	507			
Slate	Dark	Soft	507	557			
Sand	Dark	Soft	557	577	Water at 565', 3 B.P.H.		
Slate	Dark	Soft	577	634			
Sand	White	Soft	634	657	Water at 657 to 720', hole filling		
Sand	White	Med.	657	672			
Slate	White	Soft	672	692			
Sand	White	Med.	692	712			
Slate	Dark	Soft	712	836			
Sand	White	Med.	836	876			
Slate	Dark	Med.	876	886			
Slate	Dark	Soft	886	916			
Sand	White	Med.	916	946			
Sand	Dark	Med.	946	1001	Water level 400' at 979		
Sand	White	Med.	1001	1150			
Sand, Bro.	Dark	Med.	1150	1164			
Slate	Dark	Soft	1164	1180			



08/25/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1038.

Oil or Gas Well 1-82-1021  
(KIND)

Company Owens Libbey Owens  
 Address P.O. Box 4158 Charleston W.Va  
 Farm Max E. Lester et al.  
 Well No. 1-82-1021  
 District Butler County Wayne  
 Drilling commenced 2-27-57  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names Hawthorne Traley - Burgess Mills

Remarks:

2-27-57  
DATE

O.C. Allen  
DISTRICT WELL INSPECTOR  
08/25/2023





RECEIVED

FEB 28 1979

1.0 API well number: (If not available, leave blank. 14 digits.)	47-099-1038																							
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	NA OIL & GAS DIVISION DEPT. OF MINES																						
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	NA feet																							
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Industrial Gas Corporation Name P. O. Box 1473 Street Charleston City		009283 Seller Code	WV 25325 State Zip Code																				
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	NA Field Name Wayne County		WV State																					
(b) For OCS wells:	NA Area Name	NA Block Number	Date of Lease: Mo. Day Yr. NA OCS Lease Number																					
(c) Name and identification number of this well: (35 letters and digits maximum.)	Max Lester 1-1021																							
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA																							
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	See Addendum "A" Houdaille Industries, Inc. Name		N/Available Buyer Code																					
(b) Date of the contract:	1 2 2 6 7 3 Mo. Day Yr.																							
(c) Estimated annual production:	.8 MMcf.																							
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)																				
7.0 Contract price: See Addendum "A" (As of filing date. Complete to 3 decimal places.)	1 2 8 3	0 0 5 1	0 0 0 3	1 3 3 6																				
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2 . 2 4 3	0 . 3 0 2	0 . 0	2 . 5 4 5																				
9.0 Person responsible for this application:	<table border="1"> <tr> <td>Agency Use Only</td> <td colspan="3">William C. Charlton</td> <td>Division Counsel</td> </tr> <tr> <td>Date Received by Juris. Agency</td> <td colspan="3">Signature</td> <td>Title</td> </tr> <tr> <td>FEB 28 1979</td> <td colspan="3">Date Application is Completed</td> <td>(304) 342-8166</td> </tr> <tr> <td>Date Received by FERC</td> <td colspan="3"></td> <td>Phone Number</td> </tr> </table>				Agency Use Only	William C. Charlton			Division Counsel	Date Received by Juris. Agency	Signature			Title	FEB 28 1979	Date Application is Completed			(304) 342-8166	Date Received by FERC				Phone Number
Agency Use Only	William C. Charlton			Division Counsel																				
Date Received by Juris. Agency	Signature			Title																				
FEB 28 1979	Date Application is Completed			(304) 342-8166																				
Date Received by FERC				Phone Number																				

08/25/2023

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: OCT 19 1979

BUYER-SELLER CODE

WELL OPERATOR: INDUSTRIAL GAS CORPORATION

009283

FIRST PURCHASER: HOUDAILLE INDUSTRIES, INC

NA

OTHER:

W. Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER

790228-108-099-1038

Use Above File Number on all Communications  
Relating to Determination of this Well

Quantities as Section 108, Stupper well,  
Robert H. (Hill)

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record  Drilling  Deepening
- 6 IV-36- Gas-Oil Test:  Gas Only \_\_\_\_\_ Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 93 Days off Line: \_\_\_\_\_
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete  Affidavit Signed
- 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_

1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_

(5) Date <sup>COMPLETED: 2-27-57</sup> ~~Completed~~: FRACD: 4-2-57 DRILLDATE Deepened \_\_\_\_\_

(5) Production Depth: 2129-2140', 2105-2114

(5) Production Formation: SHELLS & SLATE, BEREA

(5) Initial Potential: 273 MCF (BEREA)

(5) Static R.P. Initially: 505 # - 47 mo.

(6) Other Gas Test: \_\_\_\_\_

(7) Avg. Daily Gas from Annual Production: 4.94 MCF

(8) Avg. Daily Gas from 90-day ending w/1-120 days 5.04 MCF

1808/366  
165+140+164  
93

(8) Line Pressure: 18 PSIG from Daily Report

(5) Oil Production: \_\_\_\_\_ From Completion Report \_\_\_\_\_

(10-17) Does lease inventory indicate enhanced recovery being done: NO 08/25/2023

(10-17) Is affidavit signed?  Notarized?

Does official well record with the Department confirm the submitted information? YES

Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_

Was Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 02/28, 1979

Operator's Well No. 1-1021

API Well No. 47 - 099 - 1038  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473

Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 911.03'

ADDRESS P. O. Box 1473

Charleston, WV 25325

Watershed Not Available

Dist. Butler County Wayne Quad. Louisa

GAS PURCHASER \*

Gas Purchase Contract No. \*

ADDRESS \_\_\_\_\_

Meter Chart Code R0406

Date of Contract \*

\*See FERC-121 - Addendum "A"

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

08/25/2023

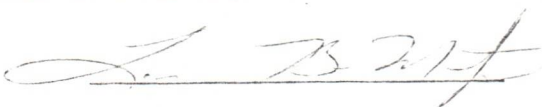
Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes  No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 19 79.

My term of office expires on the 5th day of December, 19 85.

08/25/2023

Charlotte I. Mathews  
Notary Public

Operator's Well No. 1-1021

API Well No. 47 - 099 - 1038  
State County Permit

Previous File No. NA  
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Industrial Gas Corporation

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473  
Charleston, W. Va. 25325

ADDRESS P. O. Box 1473  
Charleston, W. Va. 25325

Gas Purchase Contract No. \* \_\_\_\_\_ and Date \_\_\_\_\_  
(Month, day and year)

Meter Chart Code R0406

Name of First Purchaser \* \_\_\_\_\_  
\_\_\_\_\_  
(Street or P. O. Box)  
(City) (State) (Zip Code)

FERC Seller Code 009283 FERC Buyer Code \_\_\_\_\_

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code NA
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

(\*See FERC-121 Addendum "A" )

William C. Charlton Division Counsel  
Name (Print) Title  
William C. Charlton  
Signature  
P. O. Box 1473  
Street or P. O. Box  
Charleston, W. Va. 25325  
City State (Zip Code)  
(304) 342-8166  
Area Phone Number  
Code

(Certificate of Proof of Service to Purchaser)

See Separate Certificate Attached

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request,  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1978. (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_.

Initial review of information submitted indicates the well  is.  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

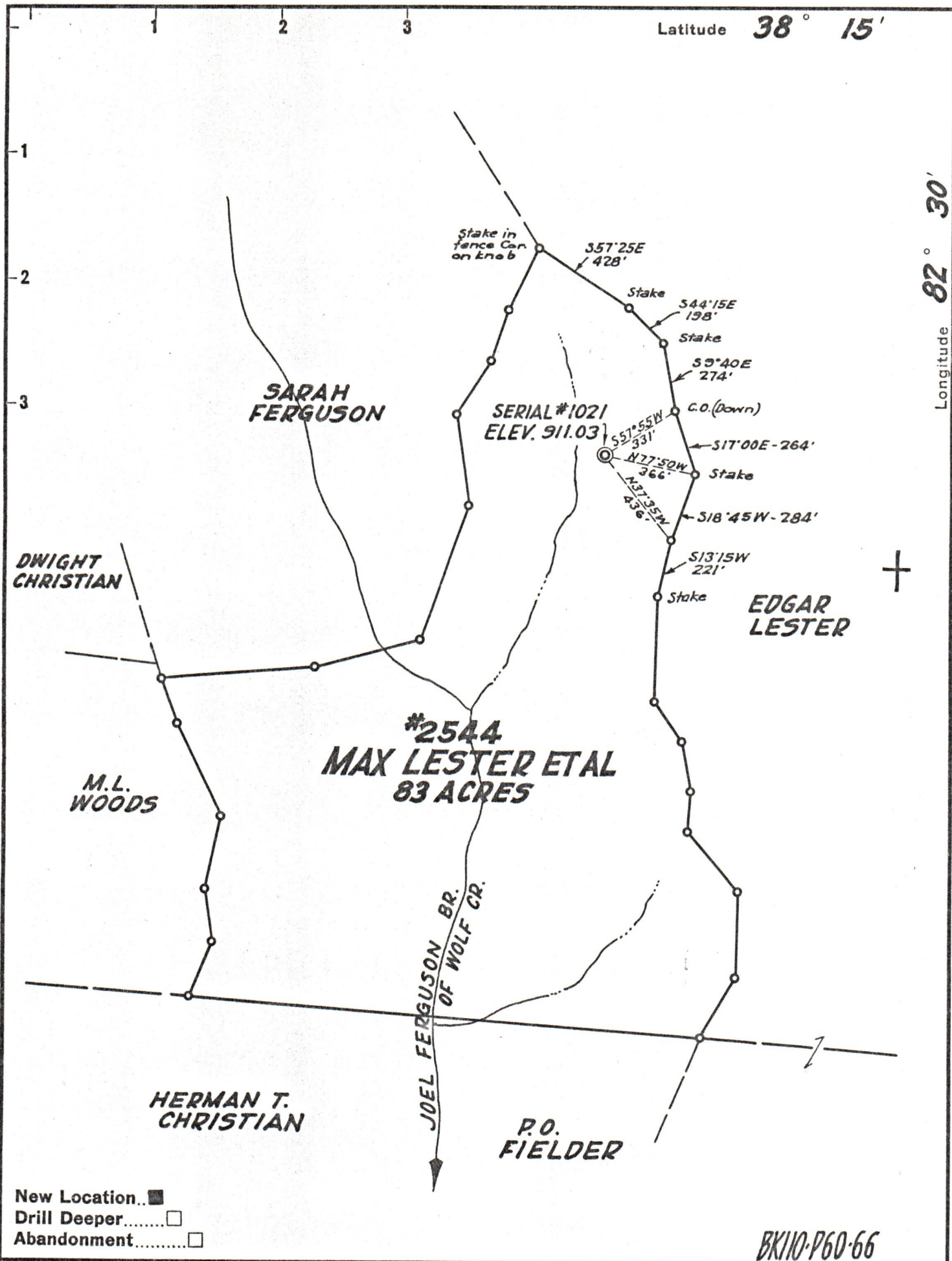
WEST VIRGINIA DEPARTMENT OF MINES

Robert H. [Signature]  
Director

FEB 28 1979

Date received by \_\_\_\_\_  
Jurisdictional Agency

By \_\_\_\_\_  
Title \_\_\_\_\_ **08/25/2023**



Company OWENS, LIBBEY-OWENS GAS DEPT.  
 Address BOX 4158 CHARLESTON 4, W. VA.  
 Farm MAX LESTER ETAL  
 Tract \_\_\_\_\_ Acres 83 Lease No. 2544  
 Well (Farm) No. 1 Serial No. 1021  
 Elevation (Spirit Level) 911.03  
 Quadrangle LOUISA  
 County WAYNE District BUTLER  
 Engineer T. S. FLOURNOY  
 Engineer's Registration No. 269  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date FEB. 13, 1957 Scale 1" = 500 FT.

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. WAY-1038 08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.