



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

Ins Darling, et al.

COAL OPERATOR OR COAL OWNER

Kenova, W. Va.

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Ins Darling, et al.

OWNER OF MINERAL RIGHTS

Kenova, W. Va.

ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for

oil and gas having fee title thereto (or as the case may be) under grant or lease dated

October 24th, 1936 by Ins Darling, et al.

Webster Myers and recorded on the _____ day

of October, 1937, in the office of the County Clerk for said County in

Book 46 page 347

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land markers.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 200 feet of the boundary of the same who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may have to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail or delivered to the above

named coal operators or coal owners at their above shown respective addresses _____ day _____ before

or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston,

West Virginia.

Very truly yours,

Webster Myers

WELL OPERATOR

1614 Seventh Avenue

STREET

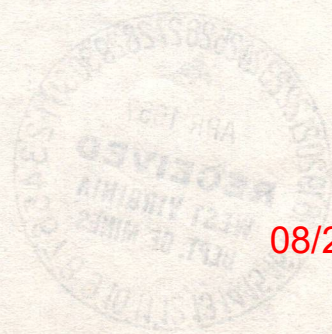
Huntington, W. Va.

CITY OR TOWN

West Virginia.

STATE

A Notice
of
Well Operator



08/25/2023

Section 3. If no such objections be filed or be found by the department of mines within said period of ten days from the receipt of such notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit certifying the filing of such plat, that no objections have been made by the coal operators to the location, or found there by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1012 PERMIT NUMBER



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well Gas
(KIND)

Quadrangle _____
Permit No. Way 1049

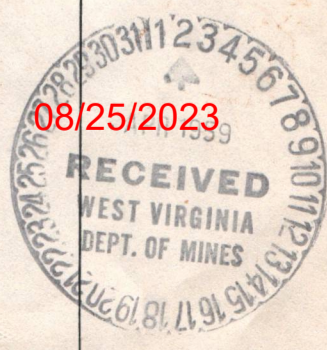
Company Webster Myers (darling Gas Company)
Address 1614 7th ave., Huntington, W. VA
Farm Ina Darling et al Acres 96.6
Location (waters) Big Creek
Well No. 1 Elev. 620
District Union County Wayne
The surface of tract is owned in fee by Ina Darling et al
1731 Poplar St. Address Kenova, W. va
Mineral rights are owned by Ina Darling et al
Same Address _____
Drilling commenced April 28, 1957
Drilling completed August 28, 1957
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ 43M Cu. Ft.
Rock Pressure 350 lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 30 feet _____ feet
Salt water 980 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Bottom Hole
16			Kind of Packer
13	45	45	
10	310	Pulled	Size of <u>6-5/8" X 8 1/4"</u>
8 1/4	1205	Pulled	<u>X 16"</u>
6 1/2	2137	2137	Depth set <u>2137</u>
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED None SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	10			
Sand & Gravel			10	27			Hydrogen Sulphide Gas at 3315
Red Rock			27	40			Small amount of water 3315
Blue Mud			40	65			N gas in big six-well plugged
Red Rock			65	95			Back and shot in shale
Blue mud			95	125			Set at 3766 wood plug-Cement
Slate			125	190			On top of plug-filled with
Sand			23	256			Clay to 3295-Set in lead of Rubber
Slate			250	375			Parmaco plug-put 20 ft of
Sand			375	450			Cement on top of plug-Tested
Slate			450	550			72 hours for leaks-filled
Sand			550	635			Hole to 3104 with clay-Bridged
Slate & shells			635	920			Hole at 2932 and filled with
Slt Sand			920	1020			Slag to 2882-Well shot from
Slate			1020	1130			2882 to 2482 with 4000 Lbs.
Maxon Sand			1130	1185			Gas aftershot 43 MCF
Little Lime			1185	1200			Shut in in 7" Casing
Big Lime			1200	1320			" casing 1205
Kenner Sand			1320	1355			
Injun Sand			1355	1450			
Slate & shells			1450	1985			
Coffie Shale			1985	2005			
Berea Sand			2005	2020			
Shells			2020	2113			
Brown Shale			2113	2210	7" Casing	2137	
Slate			2210	2460			
Brown Shale			2460	2670			
Slate			2670	2680			
Brown Shale			2680	2870			
Slate			2870	3060			
Brown Shale			3060	3104			
Corniferous Lime			3104	3786			
Big Six			3786	3813			
Slate			3813	3833			Total Depth



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
STATE			3370	3320	LOOSE COBBLE		
BLK SLT			3100	3070			
COBBLE			3100	3100			
BLONK SLT			3000	2970			
STATE			3010	3000			
BLONK SLT			3000	2910			
STATE			3010	2900			
BLONK SLT			2900	2810			
STATE			2870	2800			
BLONK SLT			2770	2710	" COBBLE SLT		
STATE			3030	2770			
COBBLE			2800	2800			
STATE & SLT			1700	1600			
BLONK SLT			1600	1500			
STATE			1600	1500			
BLONK SLT			1500	1400			
STATE			1400	1300			
BLONK SLT			1300	1200			
STATE			1200	1100			
BLONK SLT			1100	1000			
STATE			1000	900			
BLONK SLT			900	800			
STATE			800	700			
BLONK SLT			700	600			
STATE			600	500			
BLONK SLT			500	400			
STATE			400	300			
BLONK SLT			300	200			
STATE			200	100			
BLONK SLT			100	0			

08/25/2023

Date 9-27, 1957

APPROVED Darling Gas Co., Owner

By W. E. ... (Title) partner



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Guyandot
Permit No. Way 1049

WELL RECORD

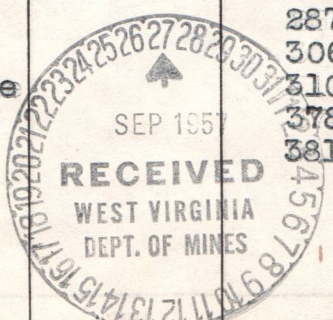
Oil or Gas Well Gas
(KIND)

Company Webster Myers (Darling Gas Company)
 Address 1614 7th Ave., Huntington, W. Va.
 Farm Ina Darling et al Acres 96.6
 Location (waters) Big Creek
 Well No. 1 Elev. 620
 District Union County Wayne
 The surface of tract is owned in fee by Ina Darling et al
1731 Poplar St Address Kenova, W. Va.
 Mineral rights are owned by Ina Darling et al
Same Address _____
 Drilling commenced April 28, 1957
 Drilling completed August 28, 1957
 Date Shot 9/16/57 From 2482 To 2882
 With 1st-500 lbs 2nd shot 4000 lbs Gas Well Exp
 Open Flow no increase from 1st shot
 /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume 350 43 M Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 30 feet _____ feet
 Salt water 980 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Bottom hole
16			Kind of Packer
13	45	45	
10	310	Pulled	Size of <u>6-5/8" x 8 1/4"</u>
8 1/4	1205	Pulled	<u>x 16"</u>
6 1/2	2137	2137	Depth set <u>2137</u>
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED none SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT none FEET _____ INCHES _____
 FEET _____ INCHES FEET _____ INCHES
 FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	10			
Sand & Gravel			10	27	Hydrogen Sulphide gas at 3315		
Red Rock			27	40	Small amount of water 3315		
Blue Mud			40	65	No gas in Big Six-Well plugged		
Red Rock			65	95	back and shot in Shale		
Blue Mud			95	125	Set at 3766 Wood Plug-Cement		
Slate			125	190	on top of plug-filled with		
Sand			225	250	clay to 3295-Set in lead & Rub		
Slate			250	375	er Parmaco plug-put 20 ft of		
Sand			375	450	cement on top of plug-Tested		
Slate			450	550	72 hours for leaks- filled		
Sand			550	635	hole to 3104 with Clay-Bridged		
Slate & Shells			635	920	hole at 2932 and filled with		
Salt Sand			920	1020	slag to 2882-Well shot from		
Slate			1020	1130	2882 to 2482 with 4000 lbs		
Maxon Sand			1130	1185	gas after shot 43 MCF		
Little Lime			1185	1200	Shut in in 7" Casing		
Big Lime			1200	1320	8" Casing 1205		
Keener Sand			1320	1355			
Injun Sand			1355	1450			
Slate & Shells			1450	1985			
Coffie Shale			1985	2005			
Berea Sand			2005	2020			
Shells			2020	2113			
Brown Shale			2113	2210	7" Casing 2137		
Slate			2210	2460			
Brown Shale			2460	2670			
Slate			2670	2680			
Brown Shale			2680	2870			
Slate			2870	3060			
Brown Shale			3060	3104			
Corniferous Lime			3104	3786			
Big Six			3786	3813			
Slate			3813	3833	Total depth		



08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way 1049

Oil or Gas Well _____
(KIND)

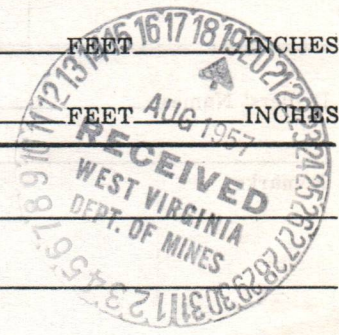
Company Webster Meyers
 Address 16 1/4 = 7 = and of Huntington W.V.
 Farm Anna Darling
 Well No. 1
 District _____ County _____
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: 10:30 AM no one there
Could learn nothing as to what they were doing



Aug 15/57
DATE

Luan T. Hanson
DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way 1049

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Webster Myers</u>				
Address	<u>1614 7th Ave Huntington WV</u>	Size			
Farm	<u>Inns Darling</u>	16			Kind of Packer
Well No.	<u>1</u>	13	<u>30</u>		
District	<u>Union</u> County <u>Wayne</u>	10	<u>300</u>		Size of
Drilling commenced	<u>May 28</u>	8 1/4	<u>1205</u>		
Drilling completed		6 5/8	<u>2137</u>		Depth set
Date shot		5 3/16			
Depth of shot		3			Perf. top
Initial open flow		2			Perf. bottom
/10ths Water in		Liners Used			Perf. top
Inch					Perf. bottom
Open flow after tubing					
/10ths Merc. in					
Inch					
Volume		CASING CEMENTED	SIZE	No. FT.	Date
Cu. Ft.					
Rock pressure					
lbs.					
hrs.					
Oil		COAL WAS ENCOUNTERED AT			
bbls., 1st 24 hrs.					
Fresh water	<u>95</u>				
feet					
feet					
Salt water	<u>940</u>				
feet					
feet					

Drillers' Names Thomas Ray Thomas E. ...

Remarks: Set Plug 3295 and shooting shale
Sept 6/57



Dean P. ...
DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size _____			Kind of Packer _____
Farm _____	16 _____			
Well No. _____	13 _____			Size of _____
District _____ County _____	10 _____			
Drilling commenced _____	8 1/4 _____			Depth set _____
Drilling completed _____ Total depth _____	6 5/8 _____			
Date shot _____ Depth of shot _____	5 3/16 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2 _____			Perf. top _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

08/25/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Set Bridge	2460	2 bag of cement 5' of stone
Clay	2445	2150 -
Lift 7" casing to		1900Ft.-
Clay	2150	1975 -
2 bags Cement	1975 -	5' stone -
Bridge	1330 -	2 bags cement 5' stone -
Clay	1320	1190 - 2 bag cement 5' stone -
Bridge	900 -	2 bags cement 5' stone -
Clay	885.	775 - 2 bags cement 5' stone -
Bridge	200 -	2 bags cement 5' stone -
Clay	190	to surface -

Exit number as required by Rule 18, 1931 Regulations

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,
Webster Myers

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

2nd day of *April*, 19*59*.

08/25/2023

DEPARTMENT OF MINES
Oil and Gas Division

By: *M. E. Giffith*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

file
Orval Bidemore
Hamlin, W. Va.

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

No Coal
Coal Operator

Webster Myers (Drilling Gas co)
Name of Well Operator

Address

1614 7th ave Huntington, W. Va
Complete Address

Coal Owner

April 1, 1959
Date

WELL TO BE ABANDONED

Address

Union District

Lease or Property Owner

Wayne County

Address

Well No. 1

Ina Darling et.-al Farm

Inspector to be notified MR. JAMES W. PACK, Hamlin, Telephone Number _____
West Virginia

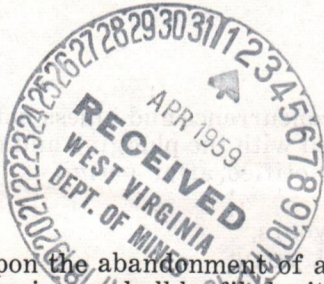
Gentlemen:— **24 HOURS IN ADVANCE OF PLUGGING DATE**

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.



Very truly yours,
Webster Myers
Orval Bidemore
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

08/25/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-1049-P

Permit Number

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

No Coal COAL OPERATOR OR OWNER
Webster Myers Darling Gas co NAME OF WELL OPERATOR
 ADDRESS: 1614 7th Ave., Huntington, W.V.A. COMPLETE ADDRESS
 COAL OPERATOR OR OWNER: 5-5-59 19
 WELL AND LOCATION: Union District
Wayne County
 LEASE OR PROPERTY OWNER: _____
 Well No. 1
Ina Darling Farm
 STATE INSPECTOR SUPERVISING PLUGGING: J. Pack

AFFIDAVIT

STATE OF WEST VIRGINIA, }
 County of Lincoln } ss:
O.C. Pridemore and Darius Plumley
 being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Pridemore Plugging co., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 14 day of April, 1959, and that the well was plugged and filled in the following manner:

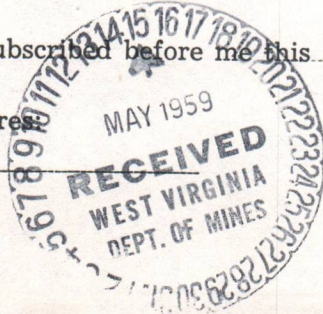
SAND OR ZONE RECORD FORMATION	FILLING MATERIAL		PLUGS USED	CASING	
			SIZE & KIND	CSG PULLED	CSG LEFT IN
Stone Bridge	2460	2 Bags cement	5' of	Stone	
Clay	2445	2150			
Pulled 7" casing to		1900			
Clay	2150	1975	2 Bags Cement	on Clay	5' stone
Completed fills as casing was pulled					
Bridge	1330	2 bags cement	5' stone		
Clay	1320	1190	2 bags cement	5' Stone	
Bridge	900	2 bags cement	5' Stone		
Clay	885	775	2 bags cement	5' Stone	
Bridge	200	2 bags cement	5' Stone		
Clay	190	00			
45 Feet of 13" left in Well					
Marker cement in top of 13" con.					
COAL SEAMS			DESCRIPTION OF MONUMENT		
(NAME)			Darling Gas co		
(NAME)			ABND May 1, 1959		
(NAME)					
(NAME)					

and that the work of plugging and filling said well was completed on the 1 day of May, 1959

And further deponents saith not.

Sworn to and subscribed before me this 8 day of May, 1959.

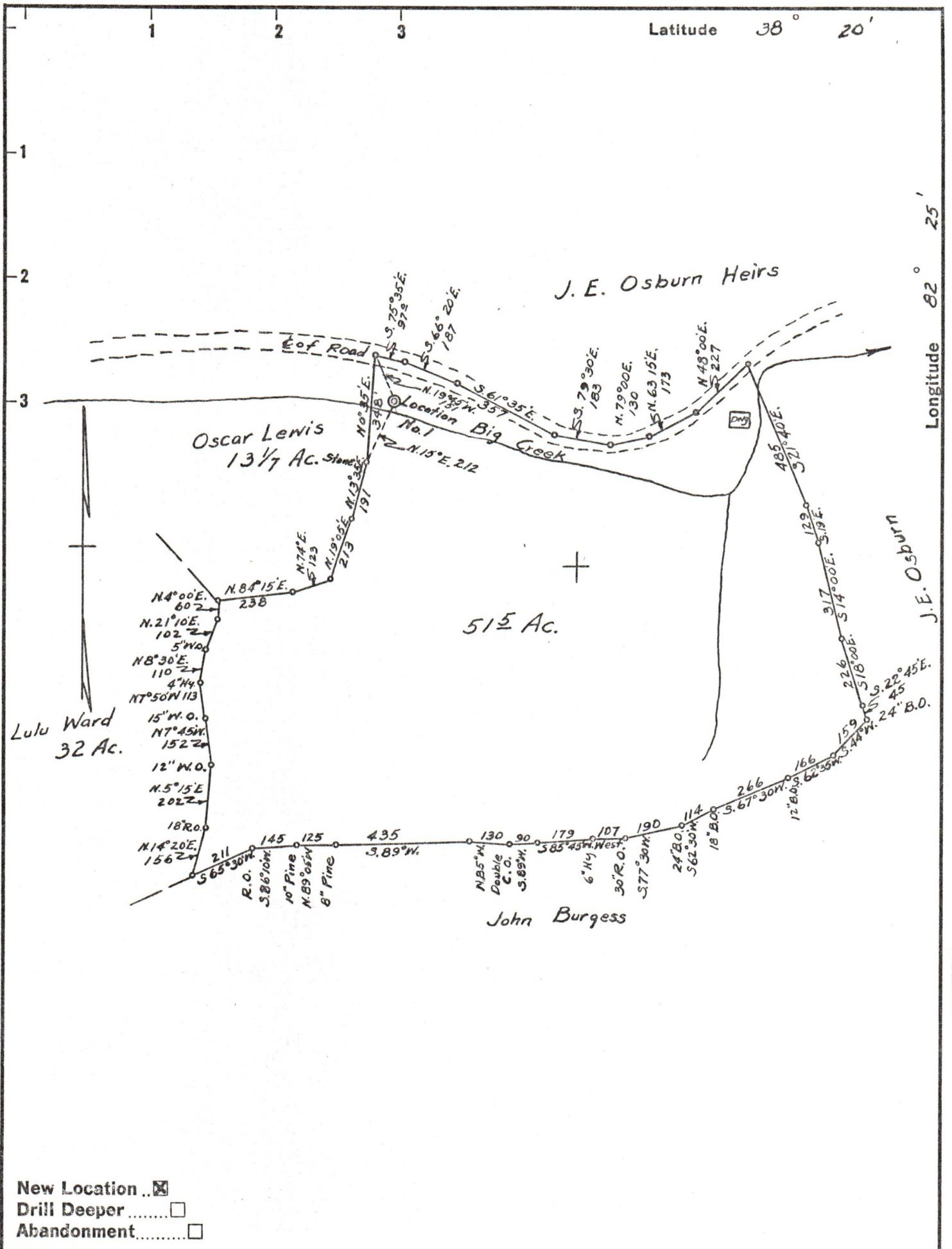
My commission expires 5-8-68



O.C. Pridemore
Darius Plumley 08/25/2023

Marjorie P. McComas
 Notary Public.

Permit No. Way 1049-P



New Location
 Drill Deeper
 Abandonment

Company WEBSTER MYERS
 Address HUNTINGTON, W. VA.
 Farm INA DARLING, ETAL.
 Tract _____ Acres 96.6 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 620
 Quadrangle GUYANDOT
 County WAYNE District UNION
 Engineer J. E. Owing
 Engineer's Registration No. 309
 File No. _____ Drawing No. _____
 Date 4-18-57 Scale 1" = 400

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-10812 08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.