



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

<u>P. O. Fiedler</u> <small>COAL OPERATOR OR COAL OWNER</small>	<u>Clifford Mills & Jack Dyer</u> <small>NAME OF WELL OPERATOR</small>
<u>115 - 10th Ave. West, Huntington, W. Va.</u> <small>ADDRESS</small>	<u>Wayne, W. Va.</u> <small>COMPLETE ADDRESS</small>
<u>None</u> <small>COAL OPERATOR OR COAL OWNER</small>	<u>January 21,</u> 19 <u>58</u> <small>PROPOSED LOCATION</small>
<u>Same</u> <small>OWNER OF MINERAL RIGHTS</small>	<u>Butler</u> District
<u>ADDRESS</u>	<u>Wayne</u> County
	Well No. <u>2</u> <u>38° 15'</u> <u>82° 30'</u> Elev. <u>927.45'</u>
<u>ADDRESS</u>	<u>P. O. Fiedler</u> Farm

GENTLEMEN:
The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, ~~having fee title thereto, (or as the case may be)~~ under grant or lease dated 11-6-1957 made by P. O. Fiedler & Ester Grace Fiedler, to Clifford Mills and Jack Dyer, and recorded on the 6th day of November, 1957, in the office of the County Clerk for said County in Book 47, page 363.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

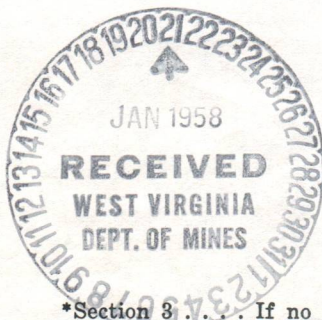
(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above ~~named coal operators or~~ coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, Clifford Mills & Jack Dyer

By T.S. J. [Signature]
WELL OPERATOR

-STREET-
Wayne
CITY OR TOWN
West Virginia
STATE



Address of Well Operator }

08/18/2023

*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1070



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

Clifford Mills & Jack Dyer

P. O. Fiedler

NAME OF WELL OPERATOR

COAL OPERATOR OR COAL OWNER

Wayne, W. Va.

117 - 10th Ave. West, Huntington, W. Va.

COMPLETE ADDRESS

ADDRESS

1957

January 21,

DATE

PROPOSED LOCATION

COAL FIELD OR COAL QUARRY

Daniel

Butler

ADDRESS

County

Wayne

Town

NAME OF MINERAL RIGHTS

Well No. 2

Butler

P. O. Fiedler

ADDRESS

GENERAL

The undersigned well operator is entitled to drill upon the above named tract of land for oil and gas...

Clifford Mills and Jack Dyer
F. O. Fiedler & Ester Grace Fiedler

November, 1957
Page 303

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the neighborhood...

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said tract of land on which said well is located...

The above named coal operators or coal owners of any and all lands that are adjacent to the tract of land on which the proposed location of a well is to be drilled...

Copies of this notice and the enclosed plat were mailed by registered mail or delivered to the above named coal operators and owners at their above shown respective addresses...

Very truly yours, Clifford Mills & Jack Dyer

BY *[Signature]*
WELL OPERATOR

Wayne
West Virginia

Address of Well Operator



08/18/2023

Section 3. If no such objections be filed or be found by the Department of Mines within said period of ten days from the receipt of said notice and that by the Department of Mines, a said proposed location, the Department shall forthwith issue to the well operator a drilling permit certifying the time of such that no objections have been made by the coal operators or land owners to the location of said well and that the same is approved and the well operator authorized to proceed to drill at said location.

PERMIT NUMBER MAY-1070



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

P. O. Fiedler
COAL OPERATOR OR COAL OWNER
Huntington, West Virginia
ADDRESS

PIP PETROLEUM CORPORATION
NAME OF WELL OPERATOR
1814 Seventh St., Parkersburg, W. Va.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER
ADDRESS

November 29, 1966
PROPOSED LOCATION

Butler District
Wayne County

P. O. Fiedler
OWNER OF MINERAL RIGHTS
Huntington, W. Va.
ADDRESS

Well No. 2
P. O. Fiedler Farm
Elevation 927.45 Acres 32

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated _____ Transfer _____, made by Clifford Mills, et.al., to PIP Petroleum Corporation, and recorded on the _____ day of October, 1966, in the office of the County Clerk for said County in Book 13, page 37.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, PIP PETROLEUM CORPORATION,
(Sign Name) By: Raymond S. Loper
WELL OPERATOR

Address of Well Operator } 1814 Seventh Street
STREET
Parkersburg,
CITY OR TOWN 08/18/2023
West Virginia 26101
STATE



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED

DATE OF DECLASSIFICATION

BY

DATE OF DECLASSIFICATION

BY

DATE OF DECLASSIFICATION

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08/18/2023

DATE OF DECLASSIFICATION

Wayne W. Va
June 13, 1972

W. Va Department of Mines
Charleston, W. Va

Dear Sirs:

Enclosed record of Paul E Fiedler Well Permit No
W.A. 4-1078-D.D. Well No 2

This well was purchased from Clifford Mills and
Jack Dyer by the Pip Petroleum Corporation.
Wayne, W. Va. The purpose to deepen from Beva
Sand thru the Big 6 formation

Sincerely
O. L. Hensworth
Box 236
Wayne, W. Va
25570

Pip Petroleum Corporation

RECEIVED

JUN 14 1972

OIL & GAS DIVISION
DEPT. OF MINES

08/18/2023

PS Form 3811, July 1983

SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

- 1. Show to whom, date and address of delivery.
- 2. Restricted Delivery.

3. Article Addressed to: *API-099-1070-EP*
PIP PETRO, CORP.
P.O. BOX 505
WAYNE, W.V. 25



4. Type of Service:
- Registered
 - Certified
 - Express Mail
 - Insured
 - COD

Article Number *P345239*

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee

X *[Signature]*

6. Signature - Agent

X

7. Date of Delivery

6-21-84

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quad-Louisia

WELL RECORD

Permit No. WAM-1070

Oil or Gas Well Gas
(KIND)

Company Clifford Mills & Jack Dyer
 Address Wayne, W. Va.
 Farm P. O. Fielder Acres 32
 Location (waters) Wolf Creek
 Well No. 2 Elev. 927.45
 District Butler County Wayne
 The surface of tract is owned in fee by P. O. Fielder
Huntington W. Address Box 1599
 Mineral rights are owned by Same
 Address _____
 Drilling commenced April 7, 1958
 Drilling completed May 14, 1958
 Date Shot May 12 From 2120 To 2130
 With 733 lb. Powder
 Open Flow 22/10ths Water in 2 Inch
/10ths Merc. in Inch
 Volume 147,000 Cu. Ft.
 Rock Pressure 600 lbs. 72 hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 445 feet 450 feet
 Salt water 1,000 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18			
10		20 ft.	Size of
8 1/4		495	
6 5/8		1668	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used		40	Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 325 FEET 36 INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

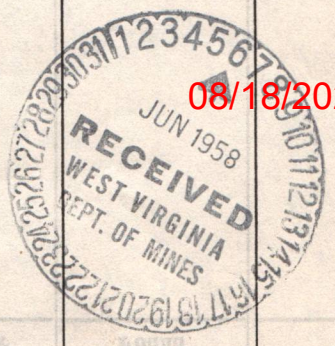
Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface	Yellow	Soft	Zero	20			
Sand	White	Soft	20	50			
Slate	Blue	Soft	50	150			
Coal	Black	Soft	150	153			
Slate	Blue	Soft	153	325			
Coal	Black	Soft	325	328			
Slate	Blue	Soft	328	400			
Coal	Black	Soft	400	404			
Slate	Blue	Soft	404	420			
Sand	White	Soft	420	440			
Slate	Blue	Soft	440	445			
Coal	Black	Soft	445	450			
Sand	White	Hard	450	492			
Slate	Blue	Soft	492	585			
Sand	White	Hard	585	660			
Slate	Blue	Soft	660	775			
Sand	White	Hard	775	810			
Slate	Blue	Soft	810	840			
Sand	White	Hard	840	883			
Slate	Blue	Soft	883	950			
Salt Sand	White	Hard	950	1145			
Slate	Blue	Soft	1145	1155			
Sand	White	Hard	1155	1280			
Slate	Blue	Soft	1280	1292			
Sand	White	Hard	1292	1310			
Little Lime	Black	Hard	1310	1320			
Big Lime	White	Hard	1320	1503			
Injun Sand	Blue	Hard	1503	1668			
Slate & Shells	Blue	Soft	1668	2060			
Packer Shell	Black	Hard	2060	2085			
Brown Shale	Brown	Soft	2085	2120			
Berea Grit	Gray	Hard	2120	2128			
Slate & Shell	Blue	Soft	2128	2138			

Drilled Deeper - 3-21-67

T. D. 3910'

See supplement sheet

63-21/67/



08/18/2023

Pip Petroleum Corp.

Wolf Creek Wayne, W.Va.

Paul Fiedler #2

3/21/67

Permit No WAY-1070-DD--

well drilled down from berea sand

bera sand was cemented

bera sand	2120-2138
slate & shale	2138-2221
brown shale	2221-2325
slate & shale	2325-2450
brown shale	2450-2601
slate & shale	2601-2765
brown shale	2765-2925
slate & shale	2925-3105
brown shale	3105-3141
coniferous lime	3141-3856
slate	3856-3858
big 6 sand	3858-3880
slate	3880-3910

casing record

10 inch in hole 20 feet
 8 inch in hole 495 feet
 7 inch in hole 1668 feet
 3 1/2 inch in hole 3776 feet
 1 inch in hole 3827 feet

*5 1/2" csg welded in top of 7" csg
 to set 5 1/2" to 3 1/2" csg strut &
 on.*

total depth **3910**

black water 3233

3 1/2 inch packer set at 3776 feet
 3 1/2 inch cemented
 open hole from 3776-3827
 acidized with 2500 gallon 28% super X
 open flow after acid 12/10 w 2 inch

gas 3809-3815 7/10 w 2 inch
 gas 3832-3840 9/10 w 2 inch
 gas 3881-3910 6/10 w 2 inch no inc
 no increase

Dewey Kingery

Drilling Supt.

RECEIVED

JUN 14 1972

OIL & GAS DIVISION
DEPT. OF MINES

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUN 8 1972

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Way-1070 DD

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Pip Petrol. Corp.</u>				
Address	<u>Wayne, W.Va.</u>	Size			
Farm	<u>P.O. Fiedler</u>	16			Kind of Packer
Well No.	<u>2</u>	13			
District	<u>Butler</u> County <u>Wayne</u>	10			Size of
Drilling commenced		8 1/4			
Drilling completed	Total depth	6 5/8			Depth set
Date shot	Depth of shot	5 3/16			
Initial open flow	/10ths Water in Inch	3			Perf. top
Open flow after tubing	/10ths Merc. in Inch	2			Perf. bottom
Volume	Cu. Ft.	Liners Used			Perf. top
Rock pressure	lbs. hrs.				Perf. bottom
Oil	bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water	feet	NAME OF SERVICE COMPANY _____			
Salt water	feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Contacted Mr. Hensworth, he

Remarks: promised to send in well record for way-1070 DD. Well is shut in at the present time, is not producing.

6-6-72
DATE

K.E. Butcher
DISTRICT WELL INSPECTOR

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 19 1976

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Way-1070 P.D.

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Pip Petral, Corp.</u>	Size			
Address	<u>Wayne, W.Va.</u>	16			Kind of Packer
Farm	<u>P.O. Feedler</u>	13			
Well No.	<u>2</u>	10			Size of
District	<u>Butler</u> County <u>Wayne</u>	8 1/4			
Drilling commenced		6 5/8			Depth set
Drilling completed	Total depth	5 3/16			
Date shot	Depth of shot	3			Perf. top
Initial open flow	/10ths Water in	2			Perf. bottom
Open flow after tubing	/10ths Merc. in	Liners Used			Perf. top
Volume	Cu. Ft.				Perf. bottom
Rock pressure	lbs. hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date			
Oil	bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water	feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water	feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names This is a producing well and
is now in production,
Remarks: On-site inspection.

3-17-76
DATE

R.E. Butcher
DISTRICT WELL INSPECTOR
03/18/2023

RECEIVED
MAY 23 1984

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 099-1070-DD

Oil or Gas Well _____
(KIND)

Company PIP PETROLEUM CORP
 Address WAYNE WVA.
 Farm _____
 Well No. 2
 District BUTLER County WAYNE
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: CK ON VIOLATION - CLEAN UP HAS BEGUN

5-16-84
DATE

Jerry [Signature]
08/18/2023
DISTRICT WELL INSPECTOR

FORM 20
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

RECEIVED
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE _____ I hereby certify I visited the above well on this date.

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 30 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 47-099-1070 D.D.

Oil or Gas Well _____
(KIND)

Company <u>Pip Petro Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Wayne, W.Va.</u>	Size			
Farm <u>P.O. Fielder</u>	16			Kind of Packer _____
Well No. <u>2</u>	13			
District <u>Butler</u> County <u>Wayne</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Final inspection made on this well.

8-26-82
DATE

Release

J. E. B. [Signature]
503
08/18/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

08/18/2023

DISTRICT WELL INSPECTOR



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

September 20, 1982

PIP PETROLEUM CORP.
P. O. Box 105
Wayne, West Va. 25570

IN RE: PERMIT NO. 47-G99-1G7G-DD
FARM P. O. Fiedler
WELL NO. 2
DISTRICT Butler
COUNTY Wayne

Gentlemen:

The final inspection report for the above described well has been received in this office. Only the column checked below applies.

 The well designated by the above permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on your records.

XXXXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit

TMS:rl

08/18/2023

IV-27
9-83



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: 5-8-84
Well No: 2
API NO: 47-099-1070-DD

State of West Virginia
RECEIVED
MAY 18 1984

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil ___ / Gas X Liquid Injection ___ / Waste Disposal ___
Of "Gas" - Production X / Storage ___ / Deep ___ / Shallow ___
LOCATION: Elevation: 927.45 Watershed: WOLFE CREEK
District: BUTLER County: WAYNE Quadrangle: LOUISA
WELL OPERATOR PIP PETROLEUM CORP DESIGNATED AGENT _____
Address P.O. BOX 505 Address _____
WAYNE WVA 25550

The above well is being posted this 8 day of MAY, 19 84 for a violation of Code 22-4-16 and/or Regulation _____, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

HEAVY SULFUR DEPOSIT'S ON SURFACE - CAUSED BY BLOWING WELL OFF. CONTAMINATION OF FRESH WATER,

TO ABATE, INSTALL EQUIPMENT TO CONTAIN ANYTHING DISCHARGED FROM WELL. (TANK ect.) CLEAN UP AREA.

H2S WILL BE MONITERED AND RECORDED WHILE BLOWING THIS WELL. IF THERE ARE MORE THAN 20 PPM. H2S. GAS WILL BE FLARED. VIA PERMIT, IN AN ISOLATE AREA,

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until MAY 15, 1984 to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Jerry Holcomb
Oil and Gas Inspector
Address RR 1 Box 28
HAMLIN W.VA. 25523

Telephone: 824-3337

08/18/2023



VI 27
9-83

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division
NOTICE OF VIOLATION

RECEIVED
MAY 13 1984

DEPT. OF MINES
OIL & GAS DIVISION

WELL TYPE: 011 Gas Liquid Injection Waste Disposal
Of "Gas" - Production Storage Deep Shallow

LOCATION: Elevation: 2215 Watershed: White Creek
District: BUTLER County: PUTNAM Quadrangle: LOUISA
WELL OPERATOR: PIP Petroleum DESIGNATED AGENT
Address: PO Box 252
Putnam WVA 26220

The above well is being posted this 8 day of MAY, 1984 for a violation of Code 22-4-15 and/or Regulation 22-4-15 set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

HEAVY SULFUR DEPOSITS ON SURFACE - CAUSED BY
BROWNS WELL OIL. CONTAMINATION OF FRESH WATER.

TO ABATE: Install equipment to contain anything
discharged from well. (TANK OUT) CLEAN UP AREA.
Gas will be metered and recorded while Browns
this well. If there are more than 20 ppm H₂S, Gas
will be flared, via permit, in an isolate area.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
You are hereby granted until MAY 15, 1984 to abate this violation.
Failure to abate the violation may result in action by the Department under
Code 22-4-17 or Code 22-4-18.

[Signature]
Oil and Gas Inspector
Address: RR 1 Box 28
Putnam WVA 26223

Telephone: 254-3837

08/18/2023

Date: 6-15-84
Operator's Well Number 2
API Well No.: 47 - 099 - 1070 DD
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil _____ / Gas X / Liquid Injection _____ / Waste disposal _____
If "Gas" - Production X / Storage _____ / Underground _____ / Deep _____ / Shallow X
LOCATION: Elevation: 927.45 / Watershed: WOLF CREEK
District: BUTLER / County: WAYNE / Quadrangle: 20T5A
WELL OPERATOR PIP PETRO. CORP / DESIGNATED AGENT _____
Address PO Box 505 / Address _____
WAYNE WVA 25550

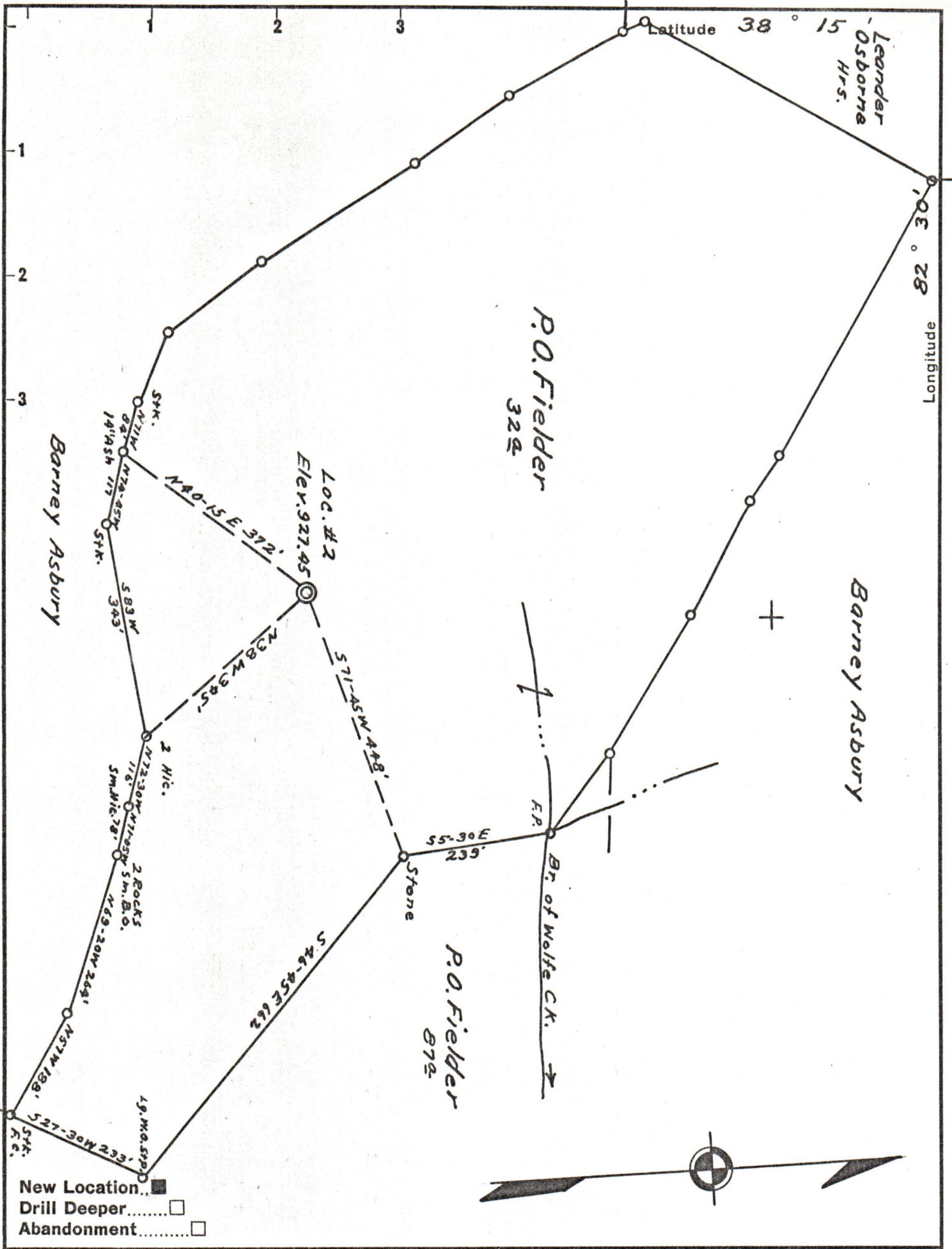
Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 6-15, 19 84.
The violation of Code § 224-10 heretofore found to exist on 5-8, 19 84, by Form IV-27, "Notice of Violation" X / Form IV-28, "Imminent Danger Order" _____ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS CLEANED UP SULFUR TO STOP FRESH WATER POLLUTION.

RECEIVED
JUN 21 1984
OIL & GAS DIVISION
DEPT. OF MINES

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Jerry Halcomb
Oil and Gas Inspector
Address RR1 Box 28
HAMMON WVA 25523
Telephone 824-3337



New Location...
 Drill Deeper.....
 Abandonment.....

Company Pip Petroleum Corporation
~~Clifford Mills & Jack Dyer~~
 Address Wayne W. Va.
 Farm P.O. Fielder
 Tract Tr. 2 Acres 32 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 927.45
 Quadrangle Louisa
 County Wayne District Butler
 Engineer T.S. Flournoy
 Engineer's Registration No. 269
 File No. _____ Drawing No. _____
 Date Jan. 17, 1958 Scale 1" = 200 Ft.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. WAY-1070 00
12/27/66

Name of operator Corrected
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.