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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, January 23, 2026  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT  
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 2  
47-099-01071-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon  
Acting Chief

Operator's Well Number:  
Farm Name: FERGUSON, LAFAYETTE /  
U.S. WELL NUMBER: 47-099-01071-00-00  
Vertical Plugging  
Date Issued: 1/23/2026

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date December 28, 2025  
2) Operator's  
Well No. Lafayette Ferguson 2  
3) API Well No. 47-099 - 01071

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_\_/ Gas X/ Liquid injection \_\_\_\_/ Waste disposal \_\_\_\_/  
(If "Gas, Production X or Underground storage \_\_\_\_) Deep \_\_\_\_/ Shallow X

5) Location: Elevation 640.92 Watershed Whites Creek - Big Sandy River  
District Butler County Wayne Quadrangle Prichard

6) Well Operator Unknown WVDEP Paid Plugging Contract 7) Designated Agent Jason Harmon  
Address 601 57th Street Address 601 57th Street  
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Brian Warden Name Eagle Well Service, Inc.  
Address 49 Elk Creek Road Address 440 Ivyton Road  
Delbarton, WV 25670 Salyersville, KY 41465

10) Work Order: The work order for the manner of plugging this well is as follows:  
**PLEASE SEE ATTACHED.**

*Consent 2/28/25 With any changes*

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Office Of Oil and Gas  
30 2025  
WV Department of  
Environmental Protection

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Office Of Oil and Gas

DEC 30 2025

WV Department of  
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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

*Brian Warden*

Date

*12/28/25*

01/23/2026

Plugging Prognosis  
API #: 45-099-01071  
West Virginia, Wayne County

#### Casing Schedule

10" @ 19' – Cementing Information Unknown  
8-1/4" @ 350' – Cementing Information Unknown  
6-5/8" @ 1433' – Cementing Information Unknown  
TD @ 1876'

Original Completion: Berea – 1851' – 1871' – Shot

Fresh Water: 30' (See original completion records)  
Saltwater: 735' (See original completion records)  
Gas Shows: None Reported  
Oil Shows: None Reported  
Coal: 346' (See original completion records)  
Open Mine: None Reported  
Elevation: 650'

1. Notify inspector, Brian Warden at 304-205-3229, 48 hours prior to commencing abandonment operations.
2. Blow down well.
3. POOH with tubing, RIH and confirm TD and fill depth.
4. Prep for cement. Notify inspector of tag depth.
5. Pump 6% Bentonite gel between all cement plugs.
  - a. **NOTE:** Class A or Class L can be used for cement plugs.
6. Attempt to unseat packer at 1876' – records unclear on packer size.
7. Set 200' cement plug from 1876' – 1676' or TD, tag TOC, top off as necessary.
8. Set cement plug 1483' – 570' across casing shoe and covering the Little Lime and Big Lime and isolating Injun Sand and Brown Shale, Salt Sand and Salt Water tag TOC, top off as necessary.
9. Free point 6-5/8" casing. Cut and TOOH. Perforate as needed.
10. Free point 8-1/4" casing, cut and TOOH. Perforate as needed.
11. Pump 136' expanding cement plug from 396' – 260' to cover coal show and casing shoe. (Coal 346')
12. Set 100' cement plug from 100' – Surface. (Freshwater 30' – Surface)
13. Reclaim location and well road to WVDEP specifications and erect P&A well monument 30" above ground with well name, API and plug date.

\*\*Will cover with cement all O&G formations – including salt, elevation, coal, freshwater.

BW  
JK 01/23/26

01/23/2026





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Quad-Louisa

Permit No. WAY-1071

WELL RECORD

Oil or Gas Well Oil

Company McCoy Gas Company  
Address Rt. 2 Barboursville, W. Va.  
Farm Lafayette Ferguson Acres 105  
Location (waters) Grapston  
Well No. 2 Elev. 650'  
District Butler County Wayne  
The surface of tract is owned in fee by Lafayette Ferguson  
Address \_\_\_\_\_  
Mineral rights are owned by Lafayette Ferguson  
Address \_\_\_\_\_  
Drilling commenced Jan. 16, 1958  
Drilling completed March 6, 1958  
Date Shot March 10 From 1851 To 1871  
With 90 Qts. Glycerine

Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16.			Lead & Rubber
13.			Size of <u>15"</u>
10. <u>19'</u>		<u>19</u>	
8 3/4	<u>349'8"</u>	<u>349-8</u>	
6 3/4	<u>1132'1"</u>	<u>1432.1</u>	Depth set <u>1876</u>
5 3/16			Perf. top _____
3.			Perf. bottom _____
2.			Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

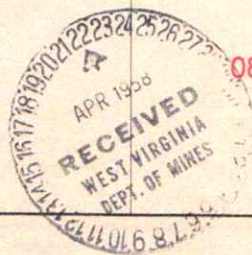
RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			19				
Slate		19	30				
Sand		30	37				
Slate		37	82				
Sand		82	106				
Slate		106	123				
Sand		123	228				
Slate		228	280				
Broken Sand		280	298				
Slate		298	346				
Coal		346	349				
Sand		349	360				
Slate		360	390				
Sand Broken		390	416				
Slate		416	505				
Slate & Shells		505	628				
Slate		628	696				
Salt Sand		696	886				
Slate		886	887				
Maxon Sand		887	1012				
Slate & Shells		1012	1041				
Little Lime		1041	1066				
Slate		1066	1072				
Big Lime		1072	1232				
Slate & Shells		1232	1370				
Inj. Sand		1370	1420				
Slate & Shells		1420	1440				
Brown Shale		1440	1495				
White Slate		1495	1838				

(over)



08/18/2023

01/23/2026





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. Way 1071Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>E. L. Lusher</u>	Size			Kind of Packer
Address <u>Barboursville B 2 W 6</u>	16			
Farm <u>Safayette Henson</u>	13			
Well No. <u>2</u>	10	<u>19</u>		Size of
District <u>Butler</u> County <u>Wayne</u>	8 1/4	<u>307</u>		
Drilling commenced <u>2/6/58</u>	6 5/8	<u>1427</u>		Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT <u>346</u> FEET <u>36</u> INCHES			
Fresh water <u>30</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water <u>735</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names

W. E. Mills R. G. Galtree

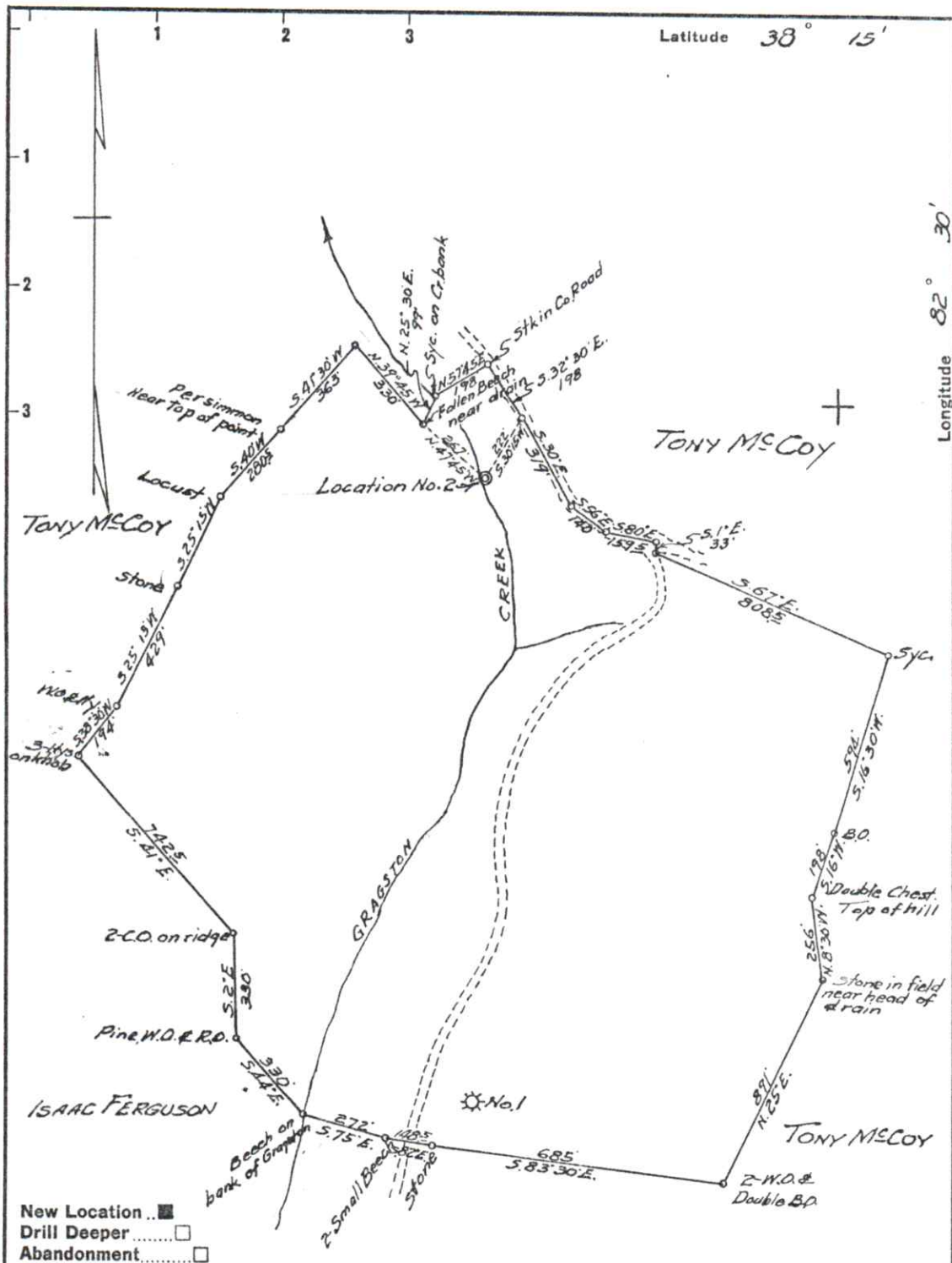
Remarks:

Drilling at 15 G.D.3/3/58  
DATELucien T. Henson

DISTRICT WELL INSPECTOR

08/18/2023  
01/23/2026





Company E.L. LUSHER  
 Address BARBOURSVILLE, W.VA.  
 Farm LAFAYETTE FERGUSON  
 Tract 1 Acres 105 Lease No.           
 Well (Farm) No. 2 Serial No.           
 Elevation (Spirit Level) 650  
 Quadrangle LOUISA  
 County WAYNE District BUTLER  
 Engineer G. C. Owing  
 Engineer's Registration No. 309  
 File No.          Drawing No.           
 Date 1-7-58 Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. WAY-1071 08/18/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

01/23/2026



Eagle Well Service  
P.O. Box 1666  
Salyersville, KY 41465  
(606) 349-4141

December 15, 2025

WV Dept. of Environmental Protection  
Office of Oil & Gas  
601 57th Street  
Charleston, WV 25304

RE: 2022-13 Variance

To Whom It May Concern:

Please see attached Order 2022-13 Variance that allows the use of Class L cement in place of Class A cement for well plugging. Eagle Well Service wishes to have the option of using Class L cement should Class A not be available at the time of plugging.

If you have any questions or need any additional information, please feel free to contact me.

Thank you,

*Brent Wright*

Brent Wright  
Eagle Well Service  
(740) 502-6171  
BW/db

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west virginia department of environmental protection

Office of Oil and Gas  
411 5<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 925-0450

Harold D. Ward, Cabinet Secretary  
dep@wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

<b>IN THE MATTER OF A VARIANCE FROM</b>	)	
<b>LEGISLATIVE RULE 35CSR4</b>	)	<b>ORDER NO. 2022-13</b>
<b>SECTION 14.1. AND LEGISLATIVE RULE</b>	)	
<b>35CSR8 SECTION 20.1,</b>	)	
<b>RELATING TO THE CEMENTING</b>	)	
<b>OF OIL AND GAS WELLS</b>	)	

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1, for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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- 4 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### **CONCLUSIONS OF LAW**

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


### **ORDER**

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martix, Chief  
Office of Oil and Gas

01/23/2026

WW-4A  
Revised 6-07

1) Date: December 28, 2025  
2) Operator's Well Number  
Lafayette Ferguson 2  
3) API Well No.: 47 - 099 - 01071

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Scott K. and Melissa D. Clifford</u> Address <u>588 Ikes Hollow Road</u> <u>Prichard, WV 25555</u></p> <p>(b) Name _____ Address _____</p> <p>(c) Name _____ Address _____</p> <p>6) Inspector <u>Brian E. Warden</u> Address <u>49 Elk Creek Road</u> <u>Delbarton, WV 25670</u> Telephone <u>304-205-3229</u></p>	<p>5) (a) Coal Operator</p> <p>Name _____ Address _____</p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name _____ Address _____</p> <p>(c) Coal Lessee with Declaration</p> <p>Name _____ Address _____</p>
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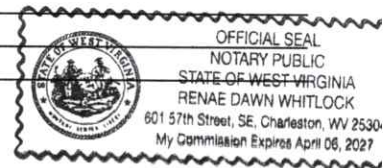
**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Unknown WVDEP Paid Plugging Contract  
By: Jason Harmon  
Its: Agent  
Address 601 57th Street  
Charleston, WV 25304  
Telephone 304-926-0499 x 41102



Subscribed and sworn before me this 5th day of January 26  
Renae Dawn Whitlock Notary Public  
My Commission Expires April 6, 2027

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

**01/23/2026**





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Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$ \_\_\_\_\_

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☐ Certified Mail Restricted Delivery \$ \_\_\_\_\_

☐ Adult Signature Required \$ \_\_\_\_\_

☐ Adult Signature Restricted Delivery \$ \_\_\_\_\_

**Postage**

\$ \_\_\_\_\_

**Total Postage and Fees**

\$ \_\_\_\_\_

**Sent To**

Rec't: Melissa Cliftard 47-99 01071

Street and Apt. No., or PO Box No.  
588 West Hollow Rd.

City, State, ZIP+4®  
Richmond, WV 25555

01/23/2026

## SURFACE OWNER WAIVER

Operator's Well  
Number

LaFayette Ferguson 2 - 47-099-01071

### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

### WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

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Office Of Oil and Gas

DEC 30 2025

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

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Office Of Oil and Gas

DEC 30 2025

WV Department of  
Environmental Protection

WV Department of  
Environmental Protection

**Time limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

### VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Date

\_\_\_\_\_  
Name  
By  
Its

\_\_\_\_\_  
Date

\_\_\_\_\_  
Signature

01/23/2026  
Date



WW-4B

API No. 47-099-01071  
Farm Name LaFayette Ferguson  
Well No. LaFayette Ferguson 2

### INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

### WAIVER

The undersigned coal operator \_\_\_\_/ owner \_\_\_\_/ lessee \_\_\_\_/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

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WV Department of  
Environmental Protection

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WW-9  
(5/16)

API Number 47 - 099 \_01071  
Operator's Well No. LaFayette Ferguson 2

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown WVDEP Paid Plugging Contract OP Code \_\_\_\_\_

Watershed (HUC 10) Whites Creek - Big Sandy River Quadrangle Prichard

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

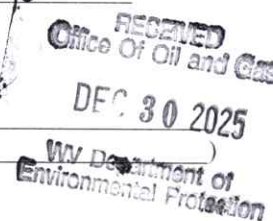
Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)  
☐ Underground Injection ( UIC Permit Number \_\_\_\_\_)  
☐ Reuse (at API Number \_\_\_\_\_)  
☒ Off Site Disposal (Supply form WW-9 for disposal location)  
☐ Other (Explain \_\_\_\_\_)



Will closed loop system be used? If so, describe: Yes, tank return.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. No cuttings expected.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

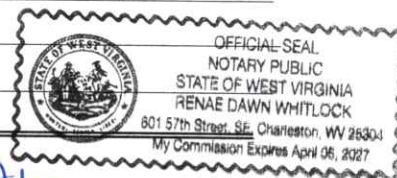
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon

Company Official (Typed Name) Jason Harmon

Company Official Title Agent



Subscribed and sworn before me this 5th day of January, 20 26

Renae Dawn Whitlock Notary Public

My commission expires April 6, 2027

01/23/2026

Proposed Revegetation Treatment: Acres Disturbed 1.0 Prevegetation pH \_\_\_\_\_Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-10-20Fertilizer amount 500 lbs/acreMulch Hay/Straw Tons/acreSeed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	12	Orchard Grass	12
Landino Clover	3	Landino Clover	3
Timothy	10	Timothy	10

## Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Brian ElderComments: Return to DEP for Permit

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Title: ENPDate: 12 28 25Field Reviewed? ( 2 ) Yes

( ) No

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STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
GROUNDWATER PROTECTION PLAN

Operator Name: Unknown WVDEP Paid Plugging Contract

Watershed (HUC 10): Whites Creek - Big Sandy River

Quad: Prichard

Farm Name: \_\_\_\_\_

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A - no discharge of fluids.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Closed loop system, all returns will be taken in tanks and hauled to WVDEP approved facility.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

N/A

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4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

Plugging contractor will not use any waste material for deicing or fill material on property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A - See section 2

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Daily inspections of equipment will be performed.

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

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Civil & Environmental  
Consultants, Inc.

3574 Teays Valley Road  
Hurricane, WV 25526

Ph: 304.933.3119

www.cecinc.com

SURFACE HOLE 4005'

Top Hole Latitude: 38°12'30"



Top Hole Longitude: 82°30'00"

SURFACE HOLE 1803'

FULLER ARTHUR B JR &  
TRELMA L  
TAX MAP 7 PARCEL 24  
228.98 ACRES±

MCCOY PAMELA A  
TAX MAP 7 PARCEL 38  
18.74 ACRES±

SCOTT CLIFFORD K &  
MELISSA D  
TAX MAP 12 PARCEL 1  
30.48 ACRES±

FARLEY SCOTT E &  
DEIDRE L  
TAX MAP 11 PARCEL 2  
44.67 ACRES±

FARLEY SCOTT E & DEIDRE L  
TAX MAP 12 PARCEL 4.1  
16.31 ACRES±

HARDWICK LACE VINSON  
TAX MAP 12 PARCEL 3.4  
17.05 ACRES±

PARSONS FRED W JR &  
ANDREW F  
TAX MAP 12 PARCEL 3.3  
1.40 ACRES±

PARSONS FRED W JR &  
ANDREW F  
TAX MAP 12 PARCEL 3.2  
0.19 ACRES±

MCCOY PAMELA A  
TAX MAP 7 PARCEL 37  
13.53 ACRES±

PAPAS ANTHONY C & ALICIA A  
TAX MAP 7 PARCEL 41  
4.03 ACRES±

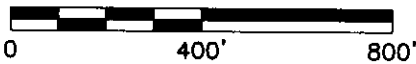
BIAS ROBERT  
TAX MAP 8 PARCEL 24  
1.93 ACRES±

PARSONS ANDREW & LAKYN  
TAX MAP 12 PARCEL 3.1  
2.68 ACRES±

EXISTING WELL LOCATION (SHL):

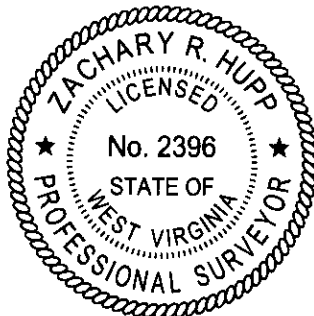
GEOGRAPHIC (NAD83):  
LATITUDE: 38.203993°  
LONGITUDE: -82.513791°  
UTM (NAD83, ZONE 17, FEET):  
NORTHING: 13,876,389.029  
EASTING: 1,205,570.118  
UTM (NAD83, ZONE 17, METERS):  
NORTHING: 4,229,531.835  
EASTING: 367,458.507

SCALE IN FEET



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS  
CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS  
ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED  
AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 2396



1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR  
BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR  
TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE  
PARCELS SHOWN HEREON.
4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

COMPANY:

**EAGLE WELL  
SERVICE, INC.**



(+) DENOTES LOCATION OF WELL ON  
UNITED STATES TOPOGRAPHIC MAPS

WVDEP  
OFFICE OF OIL & GAS  
601 57TH STREET  
CHARLESTON, WV 25034

MINIMUM DEGREE  
OF ACCURACY: 1/200

PROVEN SOURCE  
OF ELEVATION: SURVEY  
GRADE GPS  
(NAVD 88, US FT)

OPERATOR'S WELL #: 2

API WELL #: 47 099 01071  
STATE COUNTY PERMIT

WELL TYPE: OIL ☐ WASTE DISPOSAL ☐ PRODUCTION ☐ DEEP ☐ GAS ☒ LIQUID INJECTION ☐ STORAGE ☐ SHALLOW ☒

WATERSHED: WHITES CREEK-BIG SANDY RIVER

DISTRICT: BUTLER COUNTY: WAYNE

SURFACE OWNER: SCOTT CLIFFORD K & MELISSA D

OIL & GAS ROYALTY OWNER: N/A

ELEVATION: 640.92

QUADRANGLE: PRICHARD

ACREAGE: 30.48 ±

ACREAGE: N/A

DRILL ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐

CONVERT ☐ PLUG & ABANDON ☒ CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY)

TARGET FORMATION: N/A

ESTIMATED DEPTH: TVD TMD

WELL OPERATOR: UNKNOWN WVDEP PAID PLUGGING CONTRACT

DESIGNATED AGENT: JASON HARMON

ADDRESS: 601 57TH STREET

ADDRESS: 601 57TH STREET

CITY: CHARLESTON

STATE: WV

ZIP CODE: 25304 (WVDEP)

CITY: CHARLESTON

STATE: WV

ZIP CODE: 25304

LEGEND:

ACTIVE PRODUCING WELLHEAD

ABANDONED WELLHEAD

----- LEASE BOUNDARY  
----- ADJOINER LINE  
----- EXISTING ROAD  
----- EXISTING STREAM

REVISIONS:

DATE: 10-25-2025

356-112

DRAWN BY: S.C.S.

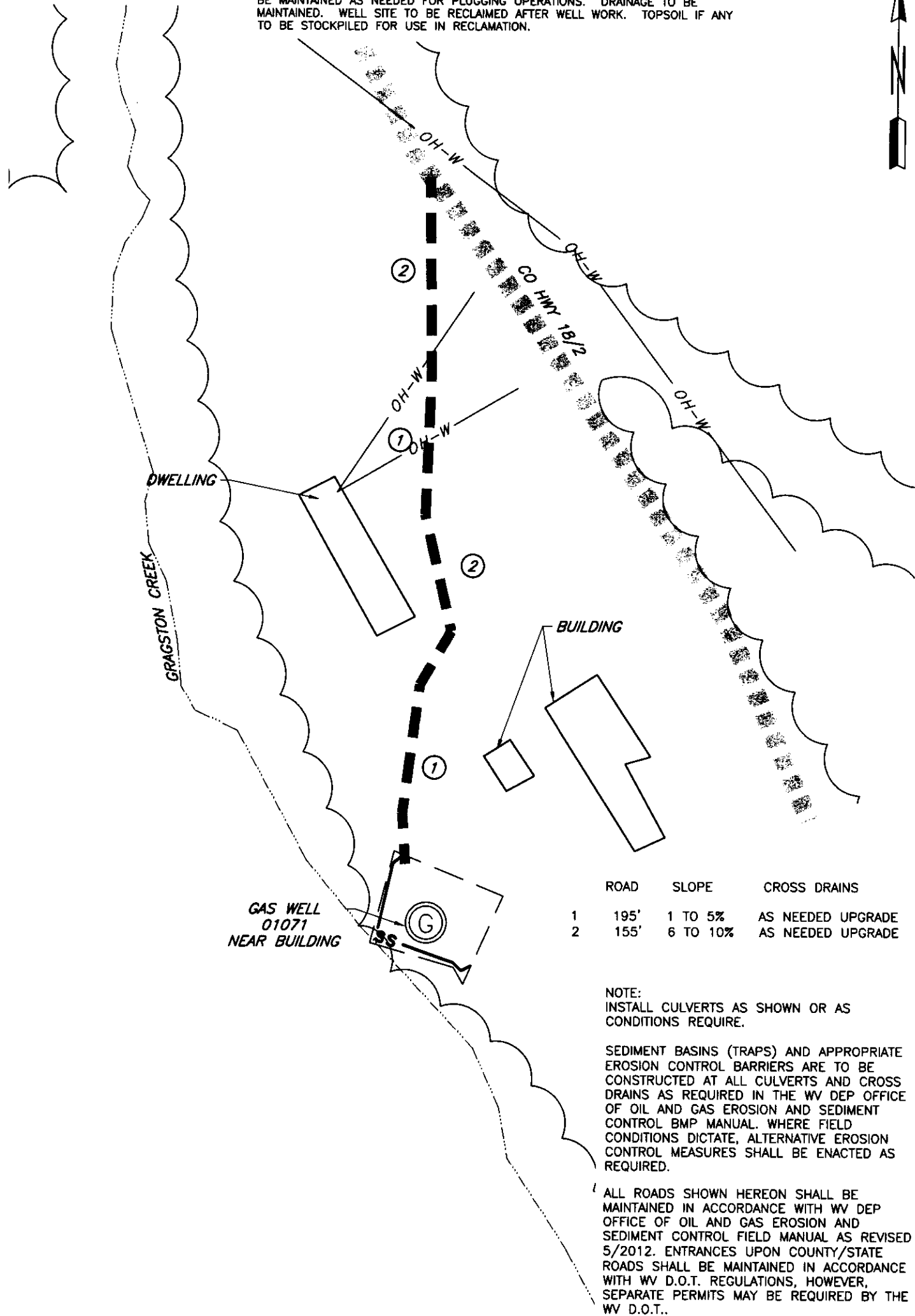
SCALE: 1" = 400'

DRAWING NO: 356-112

WELL LOCATION PLAT



ACCESS TO THE WELL SITE WILL BE GAINED USING AN EXISTING ACCESS ROAD OFF OF WAYNE COUNTY ROUTE 18/2. 350 FEET OF EXISTING ACCESS ROAD TO BE MAINTAINED AS NEEDED FOR PLUGGING OPERATIONS. DRAINAGE TO BE MAINTAINED. WELL SITE TO BE RECLAIMED AFTER WELL WORK. TOPSOIL IF ANY TO BE STOCKPILED FOR USE IN RECLAMATION.



	ROAD	SLOPE	CROSS DRAINS
1	195'	1 TO 5%	AS NEEDED UPGRADE
2	155'	6 TO 10%	AS NEEDED UPGRADE

NOTE:  
INSTALL CULVERTS AS SHOWN OR AS CONDITIONS REQUIRE.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERTS AND CROSS DRAINS AS REQUIRED IN THE WV DEP OFFICE OF OIL AND GAS EROSION AND SEDIMENT CONTROL BMP MANUAL. WHERE FIELD CONDITIONS DICTATE, ALTERNATIVE EROSION CONTROL MEASURES SHALL BE ENACTED AS REQUIRED.

ALL ROADS SHOWN HEREON SHALL BE MAINTAINED IN ACCORDANCE WITH WV DEP OFFICE OF OIL AND GAS EROSION AND SEDIMENT CONTROL FIELD MANUAL AS REVISED 5/2012. ENTRANCES UPON COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS, HOWEVER, SEPARATE PERMITS MAY BE REQUIRED BY THE WV D.O.T..

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATIONS TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

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NOT TO SCALE

- LEGEND:
- EXISTING WELLHEAD
  - DIVERSION DITCH
  - EXISTING POWER POLE
  - ACCESS

- SILT FENCE
- OVERHEAD UTILITY
- STREAM
- TREE LINE
- DRAINAGE
- LANDING PAD

- NOTES
1. NO PIT WILL BE CONSTRUCTED. TANKS WILL BE USED FOR FLUIDS.

WELL OPERATOR: UNKNOWN-DEP PAID PLUGGING CONTRACT WYDEP	WELL (FARM) NAME: FERGUSON, LAFAYETTE	WELL # 2
ADDRESS: 601 57TH STREET, SE CHARLESTON, WV 25304	COUNTY - CODE WAYNE - 050	DISTRICT; BUTLER
SURFACE OWNER: SCOTT CLIFFORD K & MELISSA D	USGS 7 1/2 QUADRANGLE MAP NAME PRICHARD, WV	

11/10/2016

PLUGGING PERMIT CHECKLIST

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Plugging Permit

- RECEIVED  
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- ☒ WW-4B  
☒ WW-4B signed by inspector  
☒ WW-4A

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- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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Kennedy, James P &lt;james.p.kennedy@wv.gov&gt;

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**plugging permit issued 4709901071**

1 message

**Kennedy, James P** <james.p.kennedy@wv.gov>

Fri, Jan 23, 2026 at 11:01 AM

To: Brian Warden <brian.warden@wv.gov>, Alana C Hartman <alana.c.hartman@wv.gov>, Danielle Bays <daniellebays@gmail.com>, brent.wright@aol.com, assessor@waynecountywv.org, Henry J Harmon <henry.j.harmon@wv.gov>

To whom it may concern, a plugging permit has been issued for 4709901071.

--

***James Kennedy***

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57<sup>th</sup> Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

[james.p.kennedy@wv.gov](mailto:james.p.kennedy@wv.gov)**4709901071.pdf**  
2518K

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