



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

United Fuel Gas Co.
OWNER OF MINERAL RIGHTS

Charleston, W. Va.
ADDRESS

United Fuel Gas Co.
NAME OF WELL OPERATOR

Charleston, W. Va.
COMPLETE ADDRESS

May 13, 1958
PROPOSED LOCATION

Lincoln District

Wayne County

Well No. 8662 Lat. 38° 00' Lon. 82° 25' Elev. 1038.78'

United Fuel Gas Co. Min. Tr. #1 Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated December 26, 1946, made by Huntington Development & Gas Co., to United Fuel Gas Co., and recorded on the 27th day of December, 1946, in the office of the County Clerk for said County in Book 234, page 318.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

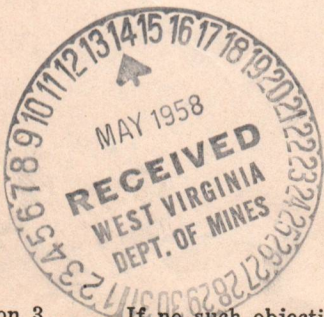
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

UNITED FUEL GAS COMPANY
WELL OPERATOR

P. O. Box 1273
STREET

Charleston 25
CITY OR TOWN

West Virginia
STATE

08/18/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1094

May 24, 1958

United Fuel Gas Company
P. O. Box 1273
Charleston 25, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Please find enclosed permits for drilling the following wells:

| <u>Permit No.</u> | <u>Well No.</u> | <u>Farm</u> | <u>District</u> |
|-------------------|-----------------|--------------------------|-----------------|
| MIN-578 | 8644 | Mingo Oil & Gas Co. #4 | Harvey |
| WAY-1092 | 8660 | United Fuel Gas Co. Fee | Lincoln |
| WAY-1093 | 8661 | U. F. G. Co. Min. Tr. #1 | Lincoln |
| WAY-1094 | 8662 | U. F. G. Co. Min. Tr. #1 | Lincoln |

Please post one copy of each permit at the well site.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

RG/dm
encl:

cc Mr. Ivan T. Henson, Inspector

Mr. G. H. Samples, Inspector
at Large

08/18/2023

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|-------------|-------|--------------|------|--------|-------------------|-------------|---------|
| Berea Sand | | | 2154 | 2240 | | | |
| Slate | | | 2240 | 2270 | | | |
| Brown Shale | | | 2270 | 2355 | | | |
| White Slate | | | 2355 | 2530 | | | |
| Brown Shale | | | 2530 | 2685 | | | |
| Gray Shale | | | 2685 | 2748 | | | |
| Brown Shale | | | 2748 | 3025 | | | |
| White Slate | | | 3025 | 3040 | | | |
| Total Depth | | | | 3040' | | | |

08/18/2023

DEPARTMENT OF MINES
Date August 5, 1959

APPROVED UNITED FUEL GAS COMPANY, Owner

By S.R. Jewell
(Title)
Supt., Civil Engineering Dept.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 9

Quadrangle Naugatuck

Permit No. WAY-1094

WELL RECORD

Oil or Gas Well Gas
(KIND)

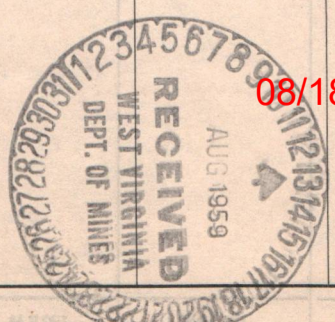
Company United Fuel Gas Co.
Address P. O. Box 1273; Charleston 25, W.Va.
Farm United Fuel Gas Co. Min. Tr. #1 Acres 13,232.32
Location (waters) Horse Creek
Well No. 8662 Elev. 1038.78'
District Lincoln County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by United Fuel Gas Co.
Address _____
Drilling commenced 2-27-59
Drilling completed 5-30-59
Date Shot 6-1-59 From 2156 To 3040
With 8,600# Hercules Gelatin
Open Flow 18/10ths Water in 2 Inch
_____/10ths Merc. in _____ Inch
Volume 179,000 - Berea & Shale Cu. Ft.
Rock Pressure 265 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

| Casing and Tubing | Used in Drilling | Left in Well | Packers |
|-------------------|------------------|--------------|--------------------------|
| Size | | | Kind of Packer _____ |
| 16 | | | <u>Hookwall</u> |
| 13 3/8 | | 20 | Size of _____ |
| 10 3/4 | | 400 | <u>3 1/2" x 7" x 16"</u> |
| 8 1/4 | | | Depth set _____ |
| 7 1/8 | | 1421 | <u>1426'</u> |
| 5 3/16 | | | Perf. top _____ |
| 3 1/2 | | 2616 | Perf. bottom _____ |
| 2 | | | Perf. top _____ |
| Liners Used | | | Perf. bottom _____ |

| CASING CEMENTED | SIZE | No. Ft. | Date |
|-------------------------|------|---------|--------|
| | | | |
| COAL WAS ENCOUNTERED AT | | FEET | INCHES |
| | FEET | INCHES | FEET |
| | FEET | INCHES | FEET |

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water 890' Feet

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth | Remarks |
|----------------|-------|--------------|----------------|--------|--|-------|---------|
| Surface | | | 0 | 5 | Show gas 1590' | | |
| Slate | | | 5 | 15 | | | |
| Sand | | | 15 | 120 | Gas 2166' 10/10 W 1" 33 M | | |
| Coal | | | 120 | 122 | | | |
| Slate | | | 122 | 160 | Test before shot 6/10 W 1" 26 M | | |
| Sand | | | 160 | 213 | Shot 6-1-59 with 8,600# Hercules | | |
| Coal | | | 213 | 217 | Gelatin from 2156-3040' | | |
| Slate | | | 217 | 230 | Test 1 hour after shot 12/10 Merc. 2" | | |
| Sand | | | 230 | 340 | 539 M | | |
| Coal | | | 340 | 343 | Test 19 hrs. after shot 18/10 W 2" 179 M | | |
| Slate | | | 343 | 363 | | | |
| Sand | | | 363 | 395 | | | |
| Slate | | | 395 | 532 | Shut in 6-3-59 in 3 1/2" tubing. | | |
| Sand | | | 532 | 576 | | | |
| Slate | | | 576 | 740 | | | |
| Sand | | | 740 | 785 | | | |
| Slate | | | 785 | 815 | | | |
| Salt Sand | | | 815 | 960 | | | |
| Grit Shells | | | 960 | 970 | | | |
| Sand | | | 970 | 1257 | | | |
| Lime | | | 1257 | 1267 | | | |
| Slate & Shells | | | 1267 | 1345 | | | |
| Red Rock | | | 1345 | 1352 | | | |
| Slate & Shells | | | 1352 | 1375 | | | |
| Little Lime | | | 1375 | 1400 | | | |
| Big Lime | | | 1400 | 1612 | | | |
| Red Rock | | | 1612 | 1657 | | | |
| Injun Sand | | | 1657 | 1670 | | | |
| Slate & Shells | | | 1670 | 2133 | | | |
| Coffee Shale | | | 2133 | 2154 | | | |



08/18/2023

UNITED FUEL GAS COMPANY
COMPANY

SERIAL WELL NO. 8662 LEASE NO. No Ref. MAP SQUARE 16-33

| | | | | | |
|---|-----------------------------------|---------------|------------------------|--------------|--|
| RECORD OF WELL NO. <u>8662</u> on the | CASING AND TUBING | | | | TEST BEFORE SHOT |
| UFG Co Min. Tr. #1 <u>13,232.32</u> farm of Acres | SIZE | WEIGHT | USED IN DRILLING | LEFT IN WELL | <u>6</u> /10 of Water in <u>1"</u> inch |
| in <u>Lincoln</u> District | <u>13-3/8"</u> | <u>48#</u> | <u>20'</u> | <u>20'</u> | /10 of Merc. in _____ inch |
| <u>Wayne</u> County | <u>10-3/4"</u> | <u>32#</u> | <u>405'</u> | <u>405'</u> | Volume <u>26 MCF</u> Cu. ft. |
| State of: <u>West Virginia</u> | <u>7"</u> | <u>20#</u> | <u>1431'</u> | <u>1431'</u> | TEST AFTER SHOT |
| Field: <u>Central Division</u> | <u>3-1/2"</u> | <u>9#</u> | <u>2617'</u> | <u>2617'</u> | <u>12</u> /10 of Water in <u>2"</u> inch |
| Rig Commenced <u>February 12,</u> 19 <u>59</u> | | | | | /10 of Merc. in _____ inch |
| Rig Completed <u>February 26,</u> 19 <u>59</u> | | | | | Volume <u>146 MCF</u> Cu. ft. |
| Drilling Commenced <u>February 27,</u> 19 <u>59</u> | | | | | After Tubing Hours After Shot |
| Drilling Completed <u>May 30,</u> 19 <u>59</u> | | | | | Rock Pressure <u>48 Hr. 265#</u> |
| Drilling to cost _____ per foot | | | | | Date Shot <u>6-1-59</u> |
| Contractor is: <u>Emery Woodall</u> | | | | | <u>8500# Hercules Gelatin</u> Size of Torpedo _____ |
| Address: <u>Hamlin, W. Va.</u> | SHUT IN | | | | Oil Flowed _____ bbls. 1st 24 hrs. |
| | Date <u>6-3-59</u> | | | | Oil Pumped _____ bbls. 1st 24 hrs. |
| Driller's Name <u>Clate Burton</u> | <u>3-1/2"</u> in. | <u>Tubing</u> | Tubing or Casing | | |
| <u>C. P. Pinkerton</u> | Size of Packer <u>3-1/2" X 7"</u> | | | | |
| | Kind of Packer <u>Hookwall</u> | | Well abandoned and | | |
| | 1st. Perf. Set _____ from _____ | | Plugged _____ 19 _____ | | |
| Elevation: <u>1038.78'</u> | 2nd Perf. Set _____ from _____ | | | | |

DRILLER'S RECORD

| FORMATION | TOP | BOTTOM | THICKNESS | REMARKS |
|-----------|-----|--------|-----------|---------|
| Surface | 0 | 5 | 5 | |
| Slate | 5 | 15 | 10 | |
| Sand | 15 | 120 | 105 | |
| Coal | 120 | 122 | 2 | |
| Slate | 122 | 160 | 38 | |
| Sand | 160 | 213 | 53 | |
| Coal | 213 | 217 | 4 | |
| Slate | 217 | 230 | 13 | |
| Sand | 230 | 340 | 110 | |
| Coal | 340 | 343 | 3 | |
| Slate | 343 | 363 | 20 | |
| Sand | 363 | 395 | 32 | |
| Slate | 395 | 532 | 137 | |
| Sand | 532 | 576 | 44 | |
| Slate | 576 | 740 | 164 | |
| Sand | 740 | 785 | 45 | |
| Slate | 785 | 815 | 30 | |

APPROVED

J. B. ...
DIVISION SUPERINTENDENT

08/18/2023

June 1, 19 59

Mr. W.W. Ferrell, Supt. Prod. & Storage

Well No. 8662 (Serial No.) on UFG Co. Min. Tr. #1 Farm

Was shot this date with 8600# Hercules Gelatin quarts

Number of Shells _____

Length of Shells 5"X11"

Top of Shot 2156'

Bottom of Shot 3040'

Top of Berea Sand 2154 feet
(Name of Sand)

Bottom of White Slate Sand 3040 feet
(Name of Sand)

Total Depth of Well 3040'

Results: After Tubing: 12/10 W-2" - 146 MCF

Remarks: _____

Signed [Signature] District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

08/18/2023

**U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426**

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)**

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

| <u>Section of NGPA</u> | <u>Category Code</u> | <u>Description</u> |
|------------------------|----------------------|---|
| 102 | 1 | New OCS Lease |
| 102 | 2 | New onshore well (2.5 mile test) |
| 102 | 3 | New onshore well (1,000 feet deeper test) |
| 102 | 4 | New onshore reservoir |
| 102 | 5 | New reservoir on old OCS Lease |
| 103 | - | New onshore production well |
| 107 | - | High cost natural gas |
| 108 | - | Stripper well |

Other Purchasers/Contracts:

| <u>Contract Date</u> (Mo. Day Yr.) | <u>Purchaser</u> | <u>Buyer Code</u> |
|---------------------------------------|------------------|-------------------|
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |

Remarks:

30874 744

RECEIVED

APR 5 1982

OIL & GAS DIVISION
DEPT. OF MINES

| | | | | | |
|--|--|--|-------------------------|--|--------------------------------------|
| <p>1.0 API well number: (If not assigned, leave blank 14 digits.)</p> | <p style="font-size: 1.2em;">- 47 - ⁰⁹⁹043 - 01094</p> | | | | |
| <p>2.0 Type of determination being sought (Use the codes found on the front of this form.)</p> | <p style="font-size: 1.2em;">108</p> | <p style="font-size: 1.2em;">—</p> | | | |
| <p>3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)</p> | <p style="font-size: 1.2em;">N/A</p> | | | | |
| <p>4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)</p> | <p>Columbia Gas Transmission Corporation</p> | | | <p>004030</p> | |
| | <p>Name P. O. Box 1273</p> | | | <p>Seller Code</p> | |
| | <p>Street Charleston</p> | | <p>WV</p> | <p>25325</p> | |
| | <p>City</p> | | <p>State</p> | <p>Zip Code</p> | |
| <p>5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)</p> | <p style="font-size: 1.2em;">W Va. field Area B</p> | | | | |
| | <p>Field Name Lincoln WAYNE</p> | | <p>WVA</p> | | |
| | <p>County</p> | | <p>State</p> | | |
| <p>(b) For OCS wells</p> | <p style="font-size: 1.2em;">N/A</p> | | | | |
| | <p>Area Name</p> | | <p>Block Number</p> | | |
| | <p>Date of Lease</p> | | | | |
| | <p>Mo. Day Yr.</p> | | <p>OCS Lease Number</p> | | |
| <p>(c) Name and identification number of this well (35 letters and digits maximum.)</p> | <p style="font-size: 1.2em;">TCO MIN TR #1 808662</p> | | | | |
| <p>(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)</p> | <p style="font-size: 1.2em;">N/A</p> | | | | |
| <p>6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)</p> | <p>*</p> | | | <p>004030</p> | |
| | <p>Name</p> | | | <p>Buyer Code</p> | |
| <p>(b) Date of the contract:</p> | <p style="font-size: 1.2em;">*</p> | | | | |
| | <p>Mo. Day Yr.</p> | | | | |
| <p>(c) Estimated total annual production from the well</p> | <p style="font-size: 1.2em;">10</p> | | | | |
| | <p>Million Cubic Feet</p> | | | | |
| | | <p>(a) Base Price</p> | <p>(b) Tax</p> | <p>(c) All Other Prices (Indicate (+) or (-).)</p> | <p>(d) Total of (a), (b) and (c)</p> |
| <p>7.0 Contract price (As of filing date. Complete to 3 decimal places.)</p> | <p>S/MMBTU</p> | <p>— . — —</p> | <p>— . — —</p> | <p>— . — —</p> | <p>— . — —</p> |
| <p>8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)</p> | <p>S/MMBTU</p> | <p style="font-size: 1.2em;">3.281</p> | <p>— . — —</p> | <p>— . — —</p> | <p>— . — —</p> |
| <p>9.0 Person responsible for this application:</p> | <p>Albert H. Mathena, Jr., Director, Production Eng.</p> | | | | |
| <p>Agency Use Only</p> | <p>Name</p> | | | | |
| <p>Date Received by Juris. Agency</p> | <p style="font-size: 1.2em;">Albert H. Mathena Jr.</p> | | | | |
| <p style="font-size: 1.5em;">APR 5 1982</p> | <p>Signature</p> | | | | |
| <p>Date Received by FERC</p> | <p style="font-size: 1.2em;">3-25-82</p> | | <p>(304) 346-0951</p> | | |
| | <p>Date Application is Completed</p> | | <p>Phone Number</p> | | |

*This is a pipeline production well. No contract exists and no sales are made.

08/18/2023

PARTICIPANTS:

DATE: AUG 19 1982

BUYER-SELLER CODE

WELL OPERATOR: Columbia Gas Trans Corp.

004030

FIRST PURCHASER: X

X

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
820405-108-~~043~~-1094⁰⁹⁹
 Use Above File Number on all Communications
 Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. All 7.0 + 8.0 b,c,d
- 2. IV-1 Agent James L. Weekley
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production 4 + 2 Months years
- 8. IV-40 90 day Production 91 Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 2-27-59 Date completed 5-30-59 Deepened _____
- (5) Production Depth: 2166
- (5) Production Formation: Berea
- (5) Final Open Flow: 146 MCF
- (5) After Frac. R. P. 265#
- (6) Other Gas Test: - - - - -
- (7) Avg. Daily Gas from Annual Production: $\frac{10240}{363} = 28.2 \text{ MCF}$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{2589}{91} = 28.5 \text{ MCF}$
- (8) Line Pressure: NA PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____
- 17. Does lease inventory indicate enhanced recovery being done NO
- 17. Is affidavit signed? Notarized? 08/18/2023
- Official well record with the Department confirm the submitted information? NO
- Additional information _____ Does computer program confirm? _____
- Determination Objected to _____ By Whom? _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date _____ 19____
Operator's Well No. 808662
API Well No. 099
No. 47 - 043 - 01094
State County Permit

WELL CLASSIFICATION FORM
STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT James L. Weekley
ADDRESS P. O. Box 1273
Charleston, WV 25325
LOCATION: Elevation 1038
Watershed _____
Dist. Lincoln County Wayne Quad. _____
Gas Purchase Contract No. NA
Meter Chart Code _____
Date of Contract NA

WELL OPERATOR Columbia Gas Trans. Corp.
ADDRESS P. O. Box 1273
Charleston, WV 25325
GAS PURCHASER NA
ADDRESS _____

* * * * *
This is a pipeline production well and no gas purchase contract exists.
Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NOT REQUIRED PER FERC REGULATIONS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

SEE ATTACHED PRODUCTION SHEETS

Production records attached



Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Albert H. Mathena Jr

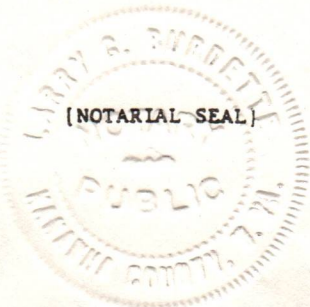
STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr whose name is signed to the writing above, bearing date the 25 day of March, 19 82 has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 25 day of March, 19 82
My term of office expires on the 13 day of August, 19 89

Larry G. Burdette
Notary Public



08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 3-25, 19 82

Operator's Well No. 808662
API Well No. 099
State 47 - County 013 - Permit 01094

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____ (If Applicable)

WELL OPERATOR Columbia Gas Trans. Corp.
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

DESIGNATED AGENT James L. Weekley
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

Gas Purchase Contract No. NA* and Date _____
(Month, day and year)

Meter Chart Code _____
Name of First Purchaser NA*

(Street or P. O. Box)

(City) _____ (State) _____ (Zip Code)

FERC Seller Code NA* FERC Buyer Code NA*

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Production Engineering

*This well is a pipeline production and no gas purchase contract exists.

Albert H. Mathena, Jr., Director-
Name (Print) Title

Albert H. Mathena, Jr.
Signature

P. O. Box 1273
Street or P. O. Box

Charleston, W. Va. 25325
City State (Zip Code)

(304) 346-0951
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

A copy of this filing is being retained by Columbia Gas Transmission Corporation, owner and operator of the identified well.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1975 (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 105 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

APR 5 1982

Date received by _____
Jurisdictional Agency

By [Signature]
Title _____ 08/18/2023

APR 1882

08/18/2023

REPORT DATE FEB 16, 1982
REPORT TIME 13.31

COLUMBIA GAS TRANSMISSION CORPORATION
N.G.P.A. SECTION 108
APPLICATION FOR WELL CLASSIFICATION

WELL NUMBER : 808662G
FARM NAME : TCO MIN TR NO 1

API WELL NO. ~~41-043-01094~~ 099 PAGE 4362

| PRODUCING UNIT | STATE | LEASE | MEAS. STA. NUMBER | WELL COUNT | THREE MONTH MCF/DAY | DATE MMY | DAYS ON LINE | VOLUME -100- PERCENT | MCF/DAY -100- PERCENT | LINE PRES. PSIA |
|----------------|-------|-------|-------------------|------------|---------------------|----------|--------------|----------------------|-----------------------|-----------------|
| 808662G | WV | 1E1 | | 1.000000 | 27.5 | 1278 | 30 | 826 | 27.5 | 67 |
| 808662G | | | | 1.000000 | | 1178 | 31 | 848 | 27.4 | 72 |
| 808662G | | | | 1.000000 | | 1078 | 30 | 826 | 27.5 | 71 |
| 808662G | | | | 1.000000 | | 0978 | 29 | 790 | 27.2 | 73 |
| 808662G | | | | 1.000000 | | 0878 | 31 | 847 | 27.3 | 63 |
| 808662G | | | | 1.000000 | | 0778 | 30 | 829 | 27.6 | 57 |
| 808662G | | | | 1.000000 | | 0678 | 31 | 861 | 27.8 | 58 |
| 808662G | | | | 1.000000 | | 0578 | 30 | 835 | 27.8 | 52 |
| 808662G | | | | 1.000000 | | 0478 | 31 | 863 | 27.5 | 50 |
| 808662G | | | | 1.000000 | | 0378 | 28 | 771 | 27.5 | 35 |
| 808662G | | | | 1.000000 | | 0278 | 31 | 833 | 26.9 | 44 |
| 808662G | | | | 1.000000 | | 0178 | 31 | 816 | 26.3 | 54 |

08/18/2023

21013-043-101
add

08/18/2023

REPORT DATE FEB 16, 1982
 REPORT TIME 15.28

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

PAGE 4362

099

API WELL NO. ~~47-013-01094~~

WELL NUMBER : 808662G
 FARM NAME : TCO MIN TR NO 1

| PRODUCING UNIT | STATE | LEASE | MEAS. STA. NUMBER | WELL COUNT | THREE MONTH MCF/DAY | DATE MMY | DAYS ON LINE | VOLUME -100- PERCENT | MCF/DAY -100- PERCENT | LINE PRES. PSIA |
|----------------|-------|-------|-------------------|------------|---------------------|----------|--------------|----------------------|-----------------------|-----------------|
| 808662G | WV | 1E1 | | 1.000000 | 27.2 | 1279 | 30 | 824 | 27.5 | 59 |
| 808662G | | | | 1.000000 | | 1179 | 31 | 841 | 27.1 | 70 |
| 808662G | | | | 1.000000 | | 1079 | 28 | 755 | 27.0 | 72 |
| 808662G | | | | 1.000000 | | 0979 | 31 | 844 | 27.2 | 67 |
| 808662G | | | | 1.000000 | | 0879 | 31 | 855 | 27.6 | 71 |
| 808662G | | | | 1.000000 | | 0779 | 30 | 821 | 27.4 | 70 |
| 808662G | | | | 1.000000 | | 0679 | 31 | 853 | 27.5 | 71 |
| 808662G | | | | 1.000000 | | 0579 | 30 | 812 | 27.1 | 61 |
| 808662G | | | | 1.000000 | | 0479 | 31 | 843 | 27.2 | 58 |
| 808662G | | | | 1.000000 | | 0379 | 28 | 767 | 27.4 | 45 |
| 808662G | | | | 1.000000 | | 0279 | 31 | 1708 | 55.1 | 47 |
| 808662G | | | | 1.000000 | | 0179 | 31 | 855 | 27.6 | 59 |

08/18/2023

REPORT DATE FEB 16, 1982
 REPORT TIME 14.08

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

WELL NUMBER : 808662G
 FARM NAME : TCO MIN TR NO 1

API WELL NO. ~~47-093-01094~~ 099
 PAGE 4362

08/18/2023

| PRODUCING UNIT | STATE | LEASE | MEAS. STA. NUMBER | WELL COUNT | THREE MONTH MCF/DAY | DATE MMY | DAYS ON LINE | VOLUME -100- PERCENT | MCF/DAY -100- PERCENT | LINE PRES. PSIA |
|----------------|-------|-------|-------------------|------------|---------------------|----------|--------------|----------------------|-----------------------|-----------------|
| 808662G | WV | 1E1 | | 1.000000 | 27.3 | 1280 | 30 | 819 | 27.3 | 58 |
| 808662G | | | | 1.000000 | | 1180 | 9 | 244 | 27.1 | 61 |
| 808662G | | | | 1.000000 | | 1080 | 0 | 0 | .0 | 0 |
| 808662G | | | | 1.000000 | | 0980 | 0 | 0 | .0 | 0 |
| 808662G | | | | 1.000000 | | 0880 | 0 | 0 | .0 | 0 |
| 808662G | | | | 1.000000 | | 0780 | 0 | 0 | .0 | 0 |
| 808662G | | | | 1.000000 | | 0680 | 17 | 458 | 26.9 | 62 |
| 808662G | | | | 1.000000 | | 0580 | 30 | 816 | 27.2 | 64 |
| 808662G | | | | 1.000000 | | 0480 | 31 | 847 | 27.3 | 54 |
| 808662G | | | | 1.000000 | | 0380 | 29 | 792 | 27.3 | 53 |
| 808662G | | | | 1.000000 | | 0280 | 26 | 713 | 27.4 | 58 |
| 808662G | | | | 1.000000 | | 0180 | 31 | 855 | 27.6 | 58 |

*Compressor down
 off to manage supply*

REPORT DATE FEB 16, 1982
 REPORT TIME 14.57

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

PAGE 4264

099

API WELL NO. 47-043-01094

WELL NUMBER : 808662G
 FARM NAME : 100 MIN TR NO 1

| PRODUCING UNIT | STATE | LEASE | MEAS. STA. NUMBER | WELL COUNT | THREE MONTH MCF/DAY | DATE MMY | DAYS ON LINE | VOLUME -100 PERCENT | MCF/DAY -100 PERCENT | LINE PRES. PSIA |
|----------------|-------|-------|-------------------|------------|---------------------|----------|--------------|---------------------|----------------------|-----------------|
| 808662G | WV | 1E1 | | 1.000000 | 28.5 | 1281 | 30 | 848 | 28.3 | 58 |
| 808662G | | | | 1.000000 | | 1181 | 31 | 877 | 28.3 | 62 |
| 808662G | | | | 1.000000 | | 1081 | 30 | 864 | 28.8 | 65 |
| 808662G | | | | 1.000000 | | 0981 | 31 | 884 | 28.5 | 73 |
| 808662G | | | | 1.000000 | | 0881 | 31 | 887 | 28.6 | 72 |
| 808662G | | | | 1.000000 | | 0781 | 30 | 848 | 28.3 | 63 |
| 808662G | | | | 1.000000 | | 0681 | 31 | 864 | 27.9 | 65 |
| 808662G | | | | 1.000000 | | 0581 | 30 | 841 | 28.0 | 60 |
| 808662G | | | | 1.000000 | | 0481 | 31 | 860 | 27.7 | 58 |
| 808662G | | | | 1.000000 | | 0381 | 28 | 768 | 27.4 | 60 |
| 808662G | | | | 1.000000 | | 0281 | 31 | 850 | 27.4 | 54 |
| 808662G | | | | 1.000000 | | 0181 | 31 | 849 | 27.4 | 55 |

08/18/2023

08/18/2023
09/09/23

08/18/2023

REPORT DATE MAR 25, 1982
REPORT TIME 10.26

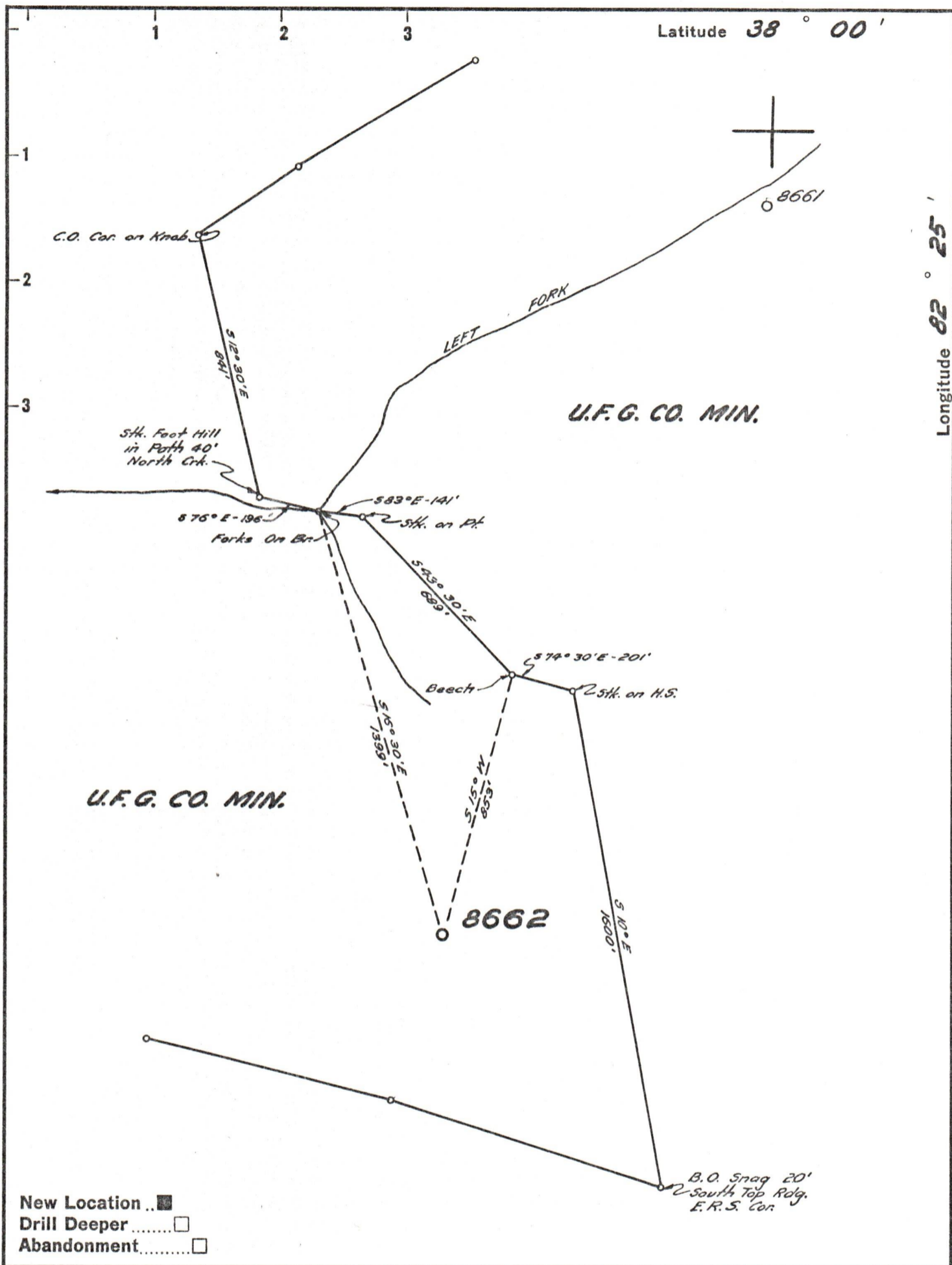
COLUMBIA GAS TRANSMISSION CORPORATION
N.G.P.A. SECTION 108
APPLICATION FOR WELL CLASSIFICATION
WELL NUMBER : 808662G
FARM NAME : TCO MIN TR NO 1

API WELL NO.

099 PAGE1282
~~47043-01094~~

08/18/2023

| PRODUCING UNIT | STATE | LEASE | MEAS. STA. NUMBER | WELL COUNT | THREE MONTH MCF/DAY | DATE MMY | DAYS ON LINE | VOLUME -100- PERCENT | MCF/DAY -100- PERCENT | LINE PRES PSIA |
|----------------|-------|-------|-------------------|------------|---------------------|-----------|--------------|----------------------|-----------------------|----------------|
| 808662G | WV | 1E1 | | 1.000000 | 28.3 | 0282 0182 | 31 | 878 | 28.3 | 55 |
| 808662G | | | | 1.000000 | | | 31 | 876 | | 54 |



Company UNITED FUEL GAS CO.

Address CHARLESTON, W. VA.

Farm UNITED FUEL GAS CO. MIN.

Tract 1 Acres 13,232.32 Lease No. NO. REF.

Well (Farm) No. _____ Serial No. 8662

Elevation (Spirit Level) 1038.78'

Quadrangle NAUGATUCK

County WAYNE District LINCOLN

Engineer Seybert R. Jewell

Engineer's Registration No. 2529

File No. 16-33 Drawing No. _____

Date 4-25-58 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. WAY-1097 08/18/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.