



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Gentry & Dorothy Belcher  
OWNER OF MINERAL RIGHTS

Rural Route, Fort Gay, W.Va.  
ADDRESS

Priddy & Adams, Inc.  
NAME OF WELL OPERATOR

Box 37, Barboursville, W.Va.  
COMPLETE ADDRESS

13 May, 19 58  
PROPOSED LOCATION

Butler District

Wayne County

Well No. 1 Lat. 38° 15' Lon. 82° 30' elev. 705.0'

Gentry & Dorothy Belcher Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 13 February 1958, made by Gentry & Dorothy Belcher, to Priddy & Adams, Inc., and recorded on the 11 day of March 1958, in the office of the County Clerk for said County in Book 48, page 110.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

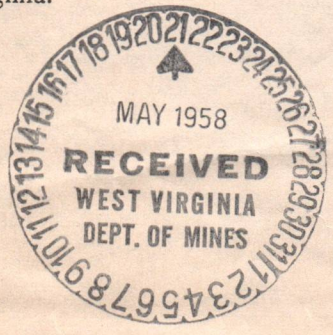
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Priddy & Adams, Inc.  
WELL OPERATOR  
Box 37  
STREET  
Barboursville  
CITY OR TOWN  
West Virginia  
STATE



Address of Well Operator }

08/18/2023

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1097

WAY-1097 PERMIT NUMBER

May 26, 1958

Messrs Priddy and Adams, Inc.  
Box 37  
Barboursville, West Virginia

Dear Sirs:

We are returning tracing for Well No. 1 on Gentry and Dorothy Belcher Farm, Butler District, Wayne County, and will appreciate your instructing your engineer (L. E. Harrison) to name the permanent landmarks to which the well is tied in.

Please return within the next few days.

Very truly yours,

Assistant Director  
OIL AND GAS DIVISION

MG:lh

08/18/2023

SURVEYS  
REPORTS  
DESIGN  
PLANS

L. E. HARRISON  
CIVIL ENGINEER  
703 FIFTH AVENUE  
HUNTINGTON 1, W. VA.  
PHONE JACKSON 5-4071

HIGHWAYS  
STREETS  
SEWERS  
LAND

29 May 1958

Department of Mines  
Charleston, W. Va.

Sirs:

The enclosed map of well location was returned for correction.  
The accompanying application was not returned so it is presumed that  
the application is in your office.

Truly Yours,

Priddy & Adams, Inc.

By



L. E. Harrison



08/18/2023

September 10, 1958

*File  
Way-1097  
Dr*

Priddy-Adams Company  
P. O. Box 37  
Barboursville, West Virginia

Dear Sirs:

We are enclosing a copy of your well record and will appreciate your advising us if all or only part of the casing was left in the well. If some of the casing was removed, please show present strings in hole (checked in red). Also, please give data well was shot.

Prompt return of the record, will be appreciated.

Very truly yours,

Assistant Director  
OIL AND GAS DIVISION

MG:lh

08/18/2023





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Big Sandy

Permit No. WAY - 1097

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company Priddy-Adams Company  
Address Box 37, Barboursville, W. Va.  
Farm Gentry & Dalha Belcher Acres 2A  
Location (waters) Hurricain Creek  
Well No. 1 Elev. 665  
District Butler County Wayne  
The surface of tract is owned in fee by Gentry Belcher, & Wife  
Fort Gay Address West Virginia  
Mineral rights are owned by Gentry Belcher, & Wife  
Fort Gay, Address West Virginia

Drilling commenced June 3, 1958  
Drilling completed July 12, 1958  
Date Shot 7-11-58 From 1800 To 1812  
With Gas Well Special

Open Flow /10ths Water in Inch  
/10ths Merc. in Inch  
Volume 339,000.00 Cu. Ft.

Rock Pressure lbs. hrs.  
Oil bbls., 1st 24 hrs.

WELL ACIDIZED \_\_\_\_\_

WELL FRACTURED \_\_\_\_\_

RESULT AFTER TREATMENT \_\_\_\_\_

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_

Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
3/4 OD	35'	35'	Size of
8 5/8 OD	258'	258'	
6 7/8 OD	1086'	1086'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
①			6	20			
Creek Travel			20	30			
Sand			30	48			
Slate			48	60			
Sand			60	80			
Slate			80	110			
Sand			110	210			
Slate			210	290	Water	283	
Sand			290	375			
Slate			375	415			
Sand			415	480			
Slate			480	540			
Lime Shell			540	560	Oil	550	
Slate & Shell			560	710			
Sand			710	1080			
Big Lime			1080	1196	Oil	1130-1168	
Broken Sand			1196	1215			
Slate			1215	1220			
Broken Sand			1220	1315	Gas	1286-1296	
Black Slate			1315	1325			
Sand			1325	1365	Gas	1339-1349	
Slate & Shell			1365	1426			
Slate			1426	1620			
Lime Shell			1620	1628			
Slate			1628	1780			
Brown Shell			1780	1800			
Bera Sand			1800	1810	Gas	1803-1809	
Lime			1810	1816			
TOTAL DEPTH			1810	1816			



08/18/2023

(over) Well Shot 1800-1812'  
Gas Well Special - 200 lbs.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 9/28  
Operator's Well No. 1 (one)  
API Well No. 47-099  
State County Wayne  
1097

FORM IV-35  
(Obverse)

[08-78]

WELL OPERATOR'S REPORT  
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil  / Gas  / Liquid Injection  / Waste Disposal   
(If "Gas", Production  / Underground storage  / Deep  / Shallow )

LOCATION: Elevation: 630' Watershed: Hurricane Creek  
District: Butler County: WAYNE Quadrangle: LOUISA

WELL OPERATOR Bekker Gas Co #2 DESIGNATED AGENT John L. Dial  
Address 1614 7th Ave Address 1614 7th Ave  
Huntington W.V. 25703 Huntington, W.V. 25703

PERMITTED WORK: Drill  / Convert  / Drill deeper  / Redrill  / Fracture or stimulate   
Plug off old formation  / Perforate new formation   
Other physical change in well (specify) \_\_\_\_\_

PERMIT ISSUED ON May 31, 1958 OIL & GAS INSPECTOR FOR THIS WORK:  
(IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED) Name UNKNOWN  
Address \_\_\_\_\_

GEOLOGICAL TARGET FORMATION: Berea Sand Depth 1800-1810 feet  
Depth of completed well, 1816 feet Rotary  / Cable Tools   
Water strata depth: Fresh, 283 feet; salt, 558 feet.  
Coal seam depths: NA Is coal being mined in the area? No  
Work was commenced 6/3, 1958, and completed 7/13, 1958

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS		
	Size	Grade	Weight per ft	New	Used				
Conductor	<u>10 3/4</u>	<u>W</u>		<input checked="" type="checkbox"/>		<u>35'</u>	<u>35'</u>	<u>—</u>	<u>Kind Hook well</u>
Fresh water	<u>8 5/8</u>	<u>EW</u>		<input checked="" type="checkbox"/>		<u>258'</u>	<u>258'</u>	<u>—</u>	
Coal									<u>Sizes 2 3/8 x 7 1/8</u>
Intermediate	<u>7</u>	<u>EW</u>	<u>30#</u>	<input checked="" type="checkbox"/>		<u>1086'</u>	<u>1086'</u>	<u>—</u>	<u>Depths set 1625'</u>
Production									
Tubing	<u>2 3/8</u>	<u>S</u>	<u>4.75</u>	<input checked="" type="checkbox"/>		<u>1816'</u>	<u>1816'</u>		<u>Perforations:</u>
Liners									<u>1800' top 1810' bottom</u>

OPEN FLOW DATA

Producing formation Berea Sand Pay zone depth 1810  
Gas: Initial open flow, 140 Mcf/d Oil: Initial open flow, 0 Bbl/d  
Final open flow, 339 Mcf/d Final open flow, 0 Bbl/d  
Time of open flow between initial and final tests, 24 hours  
Static rock pressure, 500 psig (surface measurement) after 24 hours 08/18/2023

[If applicable due to multiple completion--]  
Second producing formation None Pay zone depth \_\_\_\_\_  
Gas: Initial open flow, \_\_\_\_\_ Mcf/d Oil: Initial open flow, \_\_\_\_\_ Bbl/d  
Final open flow, \_\_\_\_\_ Mcf/d Final open flow, \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests, \_\_\_\_\_ hours  
Static rock pressure, \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours

DETAILS OF LOGGED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

WELL LOG

FORMATION	Color	Hardness ft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Creek Travel			6	20	
Sand			20	30	
Slate			30	48	
Sand			48	60	
Slate			60	80	
Sand			80	140	
Slate			140	210	
Sand			210	290	Water 283
Slate			290	375	
Sand			375	415	
Slate			415	480	
Lime Shell			480	540	
Slate & Shell			540	560	Oil 550
Sand			560	710	
Big Lime			710	1080	
Broken Sand			1080	1196	Oil 1130-1168
Slate			1196	1215	
Broken Sand			1215	1220	
Black Slate			1220	1315	Gas 1286-1296
Sand			1315	1325	
Slate & Shell			1325	1365	Gas 1339-1349
Slate			1365	1426	
Lime Shell			1426	1620	
Slate			1620	1628	
Brown Shell			1628	1780	
Bera Sand			1780	1800	
Lime			1800	1810	Gas 1803-1809
TOTAL DEPTH			1810	1816	
				1816	

Well Shot 1800-1812'  
Gas Well Special-200 lbs

(Attach separate sheets if complete as necessary)

*Butcher Co. Co.*  
 Well Operator  
 By *[Signature]*  
 Its *agt* 08/18/2023

**NOTE:** Regulation 8.02(a) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."





PARTICIPANTS:

DATE: FEB 6 1984

BUYER-SELLER CODE

WELL OPERATOR: Belcher Gas Co. # 2

FIRST PURCHASER: Devon Energy Corp.

OTHER:

BUYER-SELLER CODE  
-  
-  
-

W. Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER

83 1128-108-099-1097

Use Above File Number on all Communications  
Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121  Items not completed - Line No. \_\_\_\_\_

2. IV-1 Agent  John L Dial

3. IV-2 Well Permit

4. IV-6 Well Plat

5. IV-35 Well Record  Drilling  Deepening

6. IV-36 Gas-Oil Test: Gas Only  Was Oil Produced?  Ratio

7. IV-39 Annual Production 15 Months ~~years~~

8. IV-40 90 day Production 92 Days off line:

9. IV-48 Application for certification. Complete?

10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete?  Affidavit Signed

18-28. Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_  
Structure Map \_\_\_\_\_ 1: 4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_  
Gas Analyses \_\_\_\_\_

(5) Date commenced: 6-3-58 Date completed 7-12-58 Deepened

(5) Production Depth: 1910

(5) Production Formation: Berea

(5) Final Open Flow: 339 MCF

(5) After Frac. R. P. 500 #

(6) Other Gas Test: \_\_\_\_\_

(7) Avg. Daily Gas from Annual Production: < 60 MCF

(8) Avg. Daily Gas from 90-day ending w/1-120 days < 60 MCF

(8) Line Pressure: 20 # PSIG from Daily Report

(5) Oil Production: yes From Completion Report 550 1130-68

10-17. Does lease inventory indicate enhanced recovery being done NO

10-17. Is affidavit signed?  Notarized?

Does official well record with the Department confirm the submitted information? 08/18/2023

Additional information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_

Was Determination Objected to \_\_\_\_\_ By Whom? \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 9/28 1983  
Operator's Well No. 1 (ONE)  
API Well No. 47 - 299 - 1097  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL  
NGPA Section 108

DESIGNATED AGENT John Dial  
ADDRESS 1614 7th Ave  
Huntington, W.V. 25703  
LOCATION: Elevation 630'  
Watershed Hurricane Creek  
Dist. Bulter County Wayne Quad LOUISA  
Gas Purchase Contract No. N/A  
Meter Chart Code W.V. 408  
Date of Contract July 30, 1958

WELL OPERATOR Beleber Gas Co #2  
ADDRESS 1614 7th Ave  
Huntington, W.V. 25709  
GAS PURCHASER DEVON Energy Corp  
ADDRESS PO Box 1433  
Charleston, W.V. 25325

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

STANDARD well head 7x2  
No separators, pumps etc

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Lease as recorded Wayne Cty Book # 48 pg 86 Oil & gas  
Gas purchase Statements  
Drillers Report  
Personal Property Records

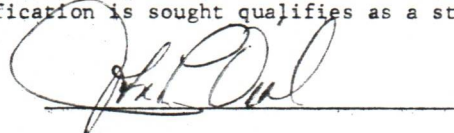
Describe the search made of any records listed above:

*all held at agents office (same as operator)*

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes  No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, John L. Dial, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



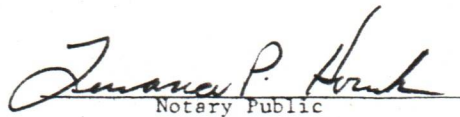
STATE OF WEST VIRGINIA,

COUNTY OF OSBELL, TO WIT:

I, Terrence P. Houck, a Notary Public in and for the state and county aforesaid, do certify that John L. Dial, whose name is signed to the writing above, bearing date the 30 day of SEPT, 1987, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 30 day of SEPT, 1987.

My term of office expires on the 22 day of APRIL, 1988.

  
Notary Public

[NOTARIAL SEAL]

08/18/2023

Date 9/29, 19 83  
Operator's Well No. 1 (ONE)  
API Well No. 47 - 099 - 1097  
State County Permit  
Previous File No. NONE  
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Belcher Gas Co #2  
ADDRESS 1614 7th Ave  
Huntington, W. Va

DESIGNATED AGENT John L. Dial  
ADDRESS 1614 7th Ave  
Huntington, W.V. 25703

Gas Purchase Contract No. N/A and Date 7 30 1958  
(Month, day and year)

Meter Chart Code WV. 408

Name of First Purchaser Devon Energy Corporation  
P.O. Box 1433  
(Street or P. O. Box)  
Charleston W.Va.  
(City) (State) 25325  
(Zip Code)

FERC Seller Code N/A

FERC Buyer Code N/A

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code -
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Name (Print) John L. Dial Title OWNER  
Signature [Signature]  
Street or P. O. Box 1614 7th Ave  
City Huntington W.V. State (Zip Code)  
308 523 6516  
Area Phone Number  
Code

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request,  for certification of the above described well as meeting the requirements of Section 108 under the Natural Gas Policy Act of 1978. (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the \_\_\_ day of \_\_\_\_\_, 19\_\_\_, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_.

Initial review of information submitted indicates the well  is,  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

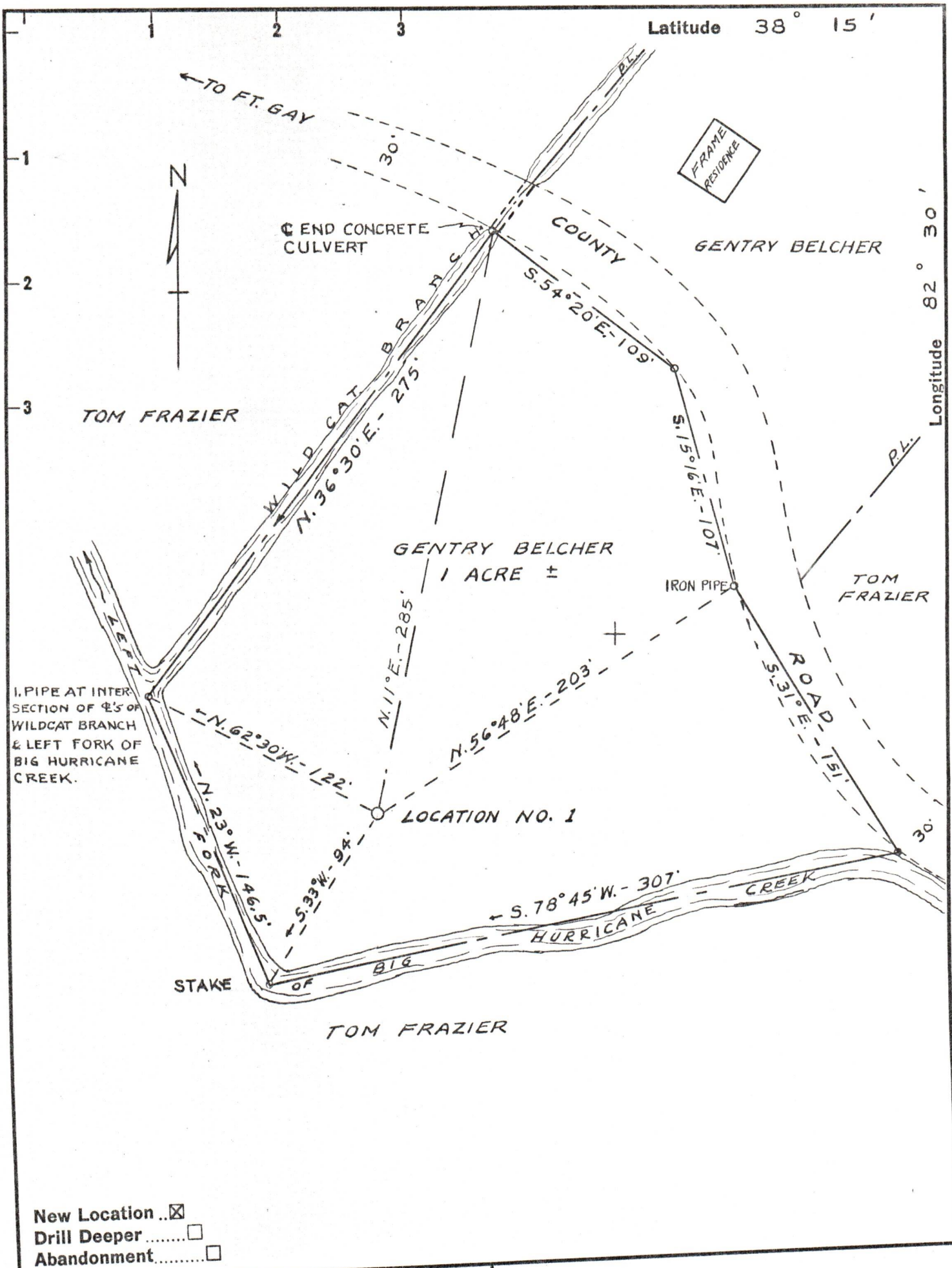
NOV 28 1983

Date received by  
Jurisdictional Agency

Director  
By [Signature]  
Title

08/18/2023





New Location...    
 Drill Deeper.....    
 Abandonment.....

Company PRIDDY & ADAMS, INC.   
 Address BOX 37, BARBOURSVILLE, W.VA.   
 Farm GENTRY & DORTHY BELCHER   
 Tract \_\_\_\_\_ Acres 1 Lease No. \_\_\_\_\_   
 Well (Farm) No. 1 Serial No. \_\_\_\_\_   
 Elevation (Spirit Level) 705.0   
 Quadrangle LOUISA   
 County WAYNE District BUTLER   
 Engineer L. E. Harrison   
 Engineer's Registration No. 779   
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_   
 Date 4-26-58 Scale 1"=60'

STATE OF WEST VIRGINIA   
 DEPARTMENT OF MINES   
 OIL AND GAS DIVISION   
 CHARLESTON

WELL LOCATION MAP   
 FILE NO. WAY 1097 08/18/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.   
 - Denotes one inch spaces on border line of original tracing.