



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The DEPARTMENT OF MINES,
Charleston, W. Va.

B. R. Prichard et.al.
COAL OPERATOR OR COAL OWNER not operated
Wayne, W. Va
ADDRESS

F. M. Hicks
NAME OF WELL OPERATOR
141 Gallaher Street
Huntington, W. Va.
COMPLETE ADDRESS

June 2nd, 1958

COAL OPERATOR OR COAL OWNER
ADDRESS

PROPOSED LOCATION
Butler District
Wayne County

B. R. Prichard et.al.
OWNER OF MINERAL RIGHTS
Wayne, W. Va.
ADDRESS

Well No. 1 Lat. 38° 10'
Low. 82° 30' Elev. 700'

G. P. Belcher Farm
B. R. Prichard

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 31st, 1958, made by B. R. Prichard et.al., to F. M. Hicks, and recorded on the 4th day of April, 1958, in the office of the County Clerk for said County in Book 48, page 208.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

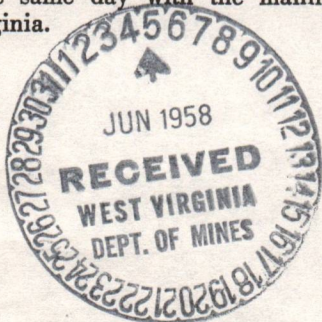
F. M. (Bud) Hicks
WELL OPERATOR

141 Gallaher Street
STREET

Huntington
CITY OR TOWN

West Virginia.
STATE

08/18/2023



Address of Well Operator }

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

B. R. Pritchard et al.
COAL OPERATOR OR COAL OWNER
Not operated
141 Gallaher Street
Huntington, W. Va.

Wayne, W. Va.
ADDRESS
June 2nd
1958
PROPOSED LOCATION

B. R. Pritchard et al.
OWNER OF MINERAL RIGHTS
Wayne, W. Va.
ADDRESS

C. P. Belcher
TOWN

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having the title thereto (or as the case may be) under grant or lease dated

March 31st, 1958 made by B. R. Pritchard et al. and recorded on the 4th day

of April, 1958 in the office of the County Clerk for said County in Wayne County, West Virginia, Book 48, page 208

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and distance from two permanent points on land marked.

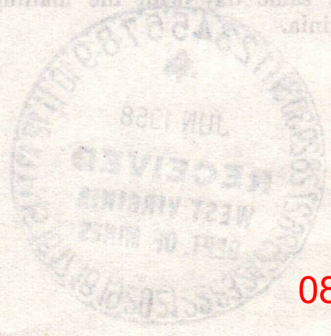
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the bounds of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in duplicate copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective addresses day before before on or on the same date with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
F. M. (Bud) Hicks
WELL OPERATOR
141 Gallaher Street
Huntington
West Virginia



08/18/2023

Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit setting the line of such plat that no objections have been made by the coal operators to the location, or found proper by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number NAV-111

| Formation | Color | Hard or Soft | Top // | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|--------------|-------|--------------|--------|--------|-------------------|-------------|-------------------------------|
| Coffee Shale | | | 1938 | 1958 | | | |
| Berea Sand | | | 1958 | 1970 | | | |
| Slate | | | 1970 | 1978 | | | total depth drilled |
| | | | | | | | Producing gas from Berea Sand |



08/18/2023

Date September 15, 1958, 19

APPROVED JM Hicks, Owner

By _____ (Title) owner



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION //

Quadrangle Louisa

Permit No. Way-1104

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company F. M. Hicks, and etal
Address 141 Gallaher St. Huntington, W.Va.
Farm B. R. Frichard Acres 30
Location (waters) Big Hurricane Creek
Well No. one Elev. 700'
District Butler County Wayne
The surface of tract is owned in fee by W.D. Merridith
Address Fort Gay, W.Va.
Mineral rights are owned by B. R. Frichard
Address Wayne, W.Va.
Drilling commenced June 18, 1958
Drilling completed Aug. 12, 1958
Date Shot Aug 13 From 1958' To 1967'
With 100# Powder
Open Flow 23 /10ths Water in 2" Inch
/10ths Merc. in _____ Inch
Volume 202,000 Cu. Ft.
Rock Pressure 670# lbs. 72 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

| Casing and Tubing | Used in Drilling | Left in Well | Packers |
|-------------------|------------------|--------------|----------------------|
| Size | | | well not Tubed |
| 16 | | | Kind of Packer _____ |
| 13 | | | Size of _____ |
| 10 32# | 24' | 24' | Depth set _____ |
| 8 1/4 24# | 304' | 304' | Perf. top _____ |
| 6 5/8 17# | 1172' | pulled out | Perf. bottom _____ |
| 5 3/16 14# | 1532' | 1532' | Perf. top _____ |
| 3 | | | Perf. bottom _____ |
| 2 | | | Perf. top _____ |
| Liners Used | | | Perf. bottom _____ |

CASING CEMENTED none SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT no coal FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water 150' 235' Feet Salt Water 895 Feet

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth | Remarks |
|----------------|-------|--------------|------|--------|-------------------|-------|---------|
| Surface | | | 0 | 25 | | | |
| Slate | | | 25 | 70 | | | |
| Sand | | | 70 | 90 | | | |
| Slate | | | 90 | 140 | | | |
| Red Rock | | | 140 | 145 | | | |
| Slate | | | 145 | 260 | Fresh water | | |
| Sand | | | 260 | 290 | | | |
| Slate | | | 290 | 310 | | | |
| Sand | | | 310 | 380 | | | |
| Slate | | | 380 | 490 | | | |
| Sand | | | 490 | 540 | | | |
| Slate | | | 540 | 570 | | | |
| Sand | | | 570 | 665 | | | |
| Slate | | | 665 | 720 | | | |
| Broken Sand | | | 720 | 778 | | | |
| Slate | | | 778 | 810 | | | |
| Salt Sand | | | 810 | 1125 | Salt Water 895' | | |
| Slate | | | 1125 | 1128 | | | |
| Maxon Sand | | | 1128 | 1144 | | | |
| Slate | | | 1144 | 1160 | | | |
| Sand | | | 1160 | 1235 | | | |
| Slate | | | 1235 | 1237 | | | |
| Sand | | | 1237 | 1245 | | | |
| Big Lime | | | 1245 | 1362 | | | |
| Grey Injun | | | 1362 | 1525 | | | |
| Lime Shell | | | 1525 | 1537 | | | |
| Slate & Shells | | | 1537 | 1659 | | | |
| Lime Shell | | | 1659 | 1673 | | | |
| Slate & Shells | | | 1673 | 1938 | | | |



08/18/2023

(over)

| Formation | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | * Remarks |
|----------------|-------|--------------|--------------------|-------------|---------------------|-----------|
| Lime Shell | | | 1525 | 1537 | | |
| Slate & Shells | | | 1537 | 1659 | | |
| Lime Shell | | | 1659 | 1673 | | |
| Slate & Shells | | | 1673 | 1938 | | |
| Coffee Shale | | | 1938 | 1958 | | |
| Berea Sand | | | 1958 | 1970 | | |
| Slate | | | 1970 | 1978 | | |
| | | | | | total depth drilled | |
| | | | Producing gas from | | Berea Sand | |

Date 3/26 08/18/2023, 1922

APPROVED John P. Dail, Owner

By Patree

(Title)

Q 10
- 9-71



10/3/58

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

| PLUGS USED AND DEPTH PLACED | | | BRIDGES | CASING AND TUBING | | |
|-----------------------------|-----------|------|-----------------------|-------------------|------|------|
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | RECOVERED | SIZE | LOST |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Drillers' Names _____

Remarks: _____



DATE _____ I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR

| | | |
|------------|------|------|
| Sand | 1160 | 1235 |
| Slate | 1235 | 1237 |
| Sand | 1237 | 1245 |
| Big Lime | 1245 | 1362 |
| Grey Injun | 1362 | 1525 |

08/18/2023

(over)

* Indicates Electric Log tops in the remarks section.

| | | | | |
|---|--|---------------------|--|--------------------------------------|
| <p>1.0 API well number: (If not available, leave blank. 14 digits.)</p> | <p><u>47-099-2-1104-0000</u></p> | | | |
| <p>2.0 Type of determination being sought: (Use the codes found on the front of this form.)</p> | <p><u>108</u> Section of NGPA</p> | | <p>Category Code</p> | |
| <p>3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)</p> | <p>_____ feet</p> | | | |
| <p>4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)</p> | <p><u>John L. Dial, Partner</u> Name</p> | | <p>Seller Code</p> | |
| | <p><u>1614 7th Avenue</u> Street</p> | | <p><u>WV 25703</u> State Zip Code</p> | |
| | <p><u>Huntington,</u> City</p> | | <p>State Zip Code</p> | |
| <p>5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)</p> | <p><u>Wayne</u> Field Name</p> | | <p><u>WV</u> State</p> | |
| <p>(b) For OCS wells:</p> | <p><u>N/A</u> Area Name</p> | | <p>Block Number</p> | |
| | <p>Date of Lease: <u>03/31/58</u> Mo. Day Yr. OCS Lease Number</p> | | | |
| <p>(c) Name and identification number of this well: (35 letters and digits maximum.)</p> | <p><u>Richard</u></p> | | | |
| <p>(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)</p> | <p><u>Berea</u></p> | | | |
| <p>6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</p> | <p><u>Devon Corporation</u> Name</p> | | <p>Buyer Code</p> | |
| <p>(b) Date of the contract:</p> | <p><u>07/31/58</u> Mo. Day Yr.</p> | | | |
| <p>(c) Estimated annual production</p> | <p><u>169.7</u> MMcf</p> | | | |
| <p>7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</p> | <p>(a) Base Price (\$/MMBTU)</p> | <p>(b) Tax</p> | <p>(c) All Other Prices [Indicate (+) or (-).]</p> | <p>(d) Total of (a), (b) and (c)</p> |
| <p>8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</p> | <p><u>0.640</u></p> | <p><u>0.000</u></p> | <p><u>0.000</u></p> | <p><u>0.640</u></p> |
| <p>9.0 Person responsible for this application:</p> | <p><u>John L. Dial</u> Name</p> | | <p><u>Partner</u> Title</p> | |
| <p>Agency Use Only Date Received by Juris. Agency</p> | <p><u>John L. Dial</u> Signature</p> | | <p><u>523-6516</u> Phone Number</p> | |
| <p>Date Received by FERC</p> | <p><u>March 26, 1982</u> Date Application is Completed</p> | | <p>_____</p> | |

PARTICIPANTS:

DATE:

SEP

1 1982

BUYER-SELLER CODE

WELL OPERATOR:

John L. Dial, Partner

FIRST PURCHASER:

Devon Corp.

OTHER:

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

820401-108099-1104

Use Above File Number on all Communications Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent F. M. Hicks % John L. Dial
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production 1 years
- 8. IV-40 90 day Production 92 Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 6-18-58 Date completed 8-12-58 Deepened _____
- (5) Production Depth: 1958-70
- (5) Production Formation: Berea
- (5) Final Open Flow: 227 MCF
- (5) After Frac. R. P. NA
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{1618}{265} = 4.4 \text{ MCF}$ No Oil
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{406}{92} = 4.4 \text{ MCF}$ No Oil
- (8) Line Pressure: NA PSIG from Daily Report _____
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information 08/18/2023
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

78

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Webster Myers, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Webster Myers

STATE OF WEST VIRGINIA,

COUNTY OF Cabell, TO WIT:

I, Sarah C. Price, a Notary Public in and for the state and county aforesaid, do certify that Webster Myers whose name is signed to the writing above, bearing date the 20 day of March, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 20th day of March, 1979

My term of office expires on the 1st day of April, 1980.

Sarah C. Price
Notary Public

[NOTARIAL SEAL]

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date March 26 1982

Operator's Well No. 1

API Well No. 47 - 099 - 1104
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

WELL OPERATOR John L. Dial
ADDRESS 1614 7th Avenue
Huntington, WV 25703
GAS PURCHASER Devon Corporation
ADDRESS P.O. Box 1433
Charleston, WV 25325

DESIGNATED AGENT F. M. Hicks, Agent
ADDRESS 1614 7th Avenue
Huntington, WV 25703
LOCATION: Elevation _____
Watershed Big Sandy River
Dist. Butler County Wayne Quad. _____
Gas Purchase Contract No. 115284
Meter Chart Code WV414
Date of Contract 07/31/58

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

STANDARD WELL HEAD

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date March 26, 1982

Operator's Well No. 1

API Well No. 47 - 000 - 1104
State County Permit

Previous File No. _____
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR John L. Dial

DESIGNATED AGENT F.M. Hicks

ADDRESS 1614 7th Avenue
Huntington, WV 25703

ADDRESS 1614 - 7th Ave.
Hgt. WV 25703

Gas Purchase Contract No. 115284 and Date 07 31 58 - all wells under one contract
(Month, day and year)

Meter Chart Code WV414

Name of First Purchaser Devon Corporation
P.O. Box 1433
Charleston, WV 25325
(City) (State) (Zip Code)

FERC Seller Code _____

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

John L. Dial Partner
Name (Print) Title

John L. Dial
Signature
1614 7th Avenue
Street or P. O. Box

Huntington, WV 25703
City State (Zip Code)

304 523-6516
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

APR 1 1982

Date received by
Jurisdictional Agency

By [Signature] Director
Title _____

08/18/2023

IV-33-WL

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1974
GAS VOLUMES IN MFC 2 14.72
OIL IN BARRELS 2 60 DEGREES
10 1 18

REPORT NO. CE101P1
CURRENT DATE - 12/18/74
REPORT DATE - 12/18/74

OPERATOR :

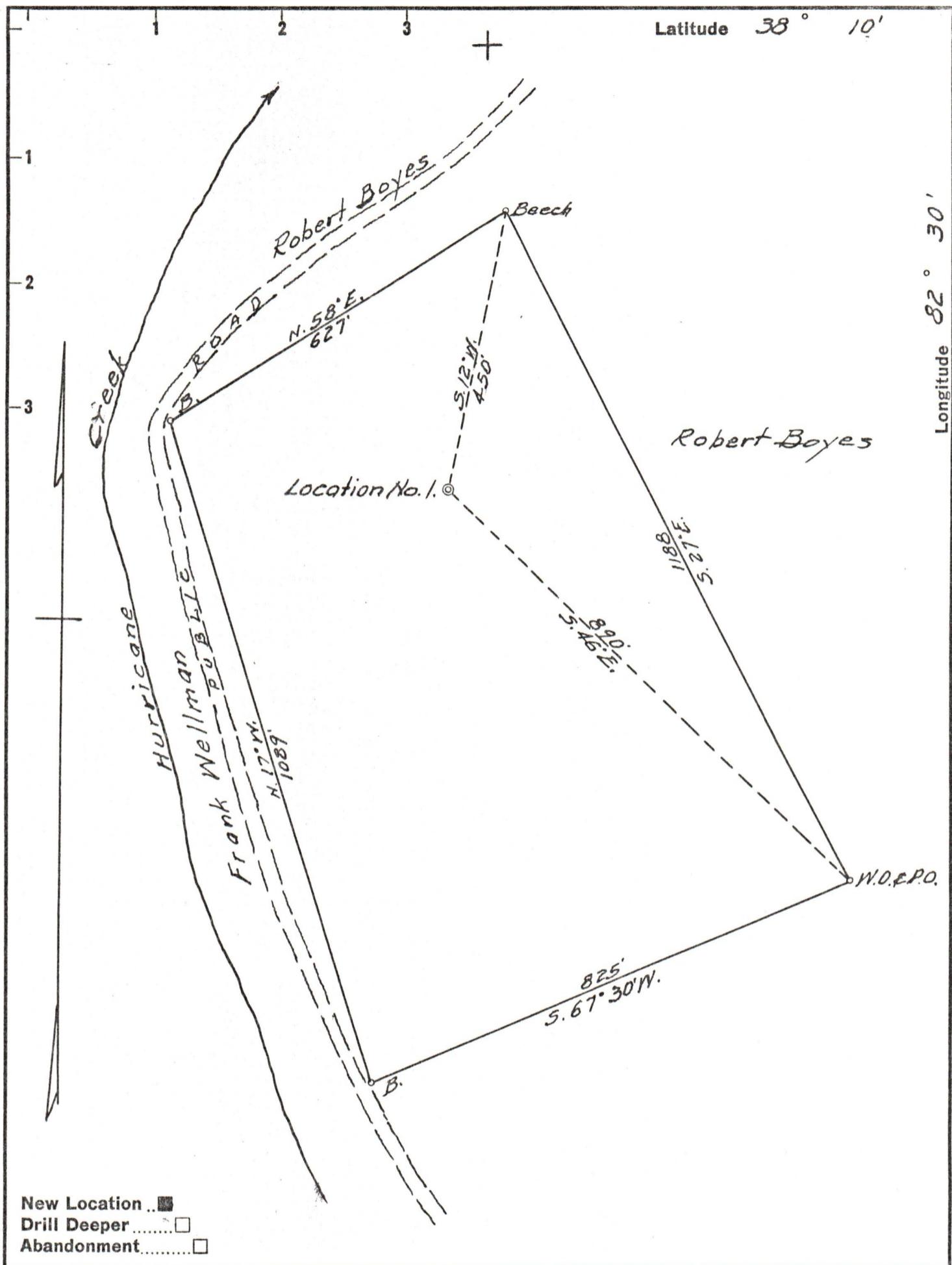
| API | FARM | COUNTY | AVG. FLOW PRESSURE | SHUT-IN PRESSURE | TOTALS |
|-------------|------|--------|--------------------|------------------|--------|
| GAS MFC | 134 | 135 | 134 | 135 | 168 |
| OIL BBL | J-0 | M-0 | J-0 | M-0 | 0 |
| DAYS ONLINE | 30 | 30 | 31 | 30 | 31 |

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under part 271 Subpart H.

API NUMBERS 47-099-2-1104-0000

08/18/2023



Company F. M. HICKS

Address HUNTINGTON, W. VA.

Farm B. R. PRICHARD, ET. AL.

Tract _____ Acres 30 Lease No. _____

Well (Farm) No. 1 Serial No. _____

Elevation (Spirit Level) 700±

Quadrangle LOUISA

County WAYNE District BUTLER

Engineer A. G. Ewing

Engineer's Registration No. 309

File No. _____ Drawing No. _____

Date 5-1-58 Scale 1" = 200'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. WAY-1104

08/18/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.